

# Treatability Test Plan for the 200-BP-5 Groundwater Operable Unit

Prepared for the U.S. Department of Energy  
Assistant Secretary for Environmental Management

Contractor for the U.S. Department of Energy  
under Contract DE-AC06-08RL14788

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**APPROVED**

*By Ashley R Jenkins at 9:34 am, Feb 17, 2015*

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Release Approval

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## Approval Page

**Title**      *Treatability Test Plan for the 200-BP-5 Groundwater Operable Unit*

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Date

Lead Regulatory Agency:

U.S. Environmental Protection Agency

Washington State Department of Ecology

### Concurrence

U.S. Environmental Protection Agency, Region 10

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Washington State Department of Ecology

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## Executive Summary

This test plan provides the approach for conducting a groundwater treatability test for the 200-BP-5 Operable Unit (OU) using the pump-and-treat technology. The purpose of this test is to evaluate the groundwater pumping rate that can be achieved near the B Tank Farm Complex (Figure ES-1). This area was selected for testing because preliminary evaluations conducted to support development of this treatability test plan (TTP) indicate that the aquifer characteristics are favorable in this area. Additionally, this area is located near the source of uranium and technetium-99, which are expected to be the focus of future remediation efforts. The overall objective of this treatability test is to determine whether a sufficient groundwater pumping rate can be sustained, as a measure of the effectiveness of a pump-and-treat alternative to provide hydraulic containment and reduce the mass of the technetium-99 and uranium plumes near the B Tank Farm Complex. If the pumping can be sustained and a reasonable capture zone can be established, the hydrogeologic conditions should be amenable to a pump-and-treat alternative for containment and cleanup of these plumes.

The aquifer in the area of the uranium and technetium-99 groundwater contamination is thin (less than 3 m [9.8 ft] thick) and has an irregular basalt boundary at its base. These characteristics may limit the availability of groundwater needed to maintain an effective pumping rate.

The testing will include measurements associated with the following test activities:

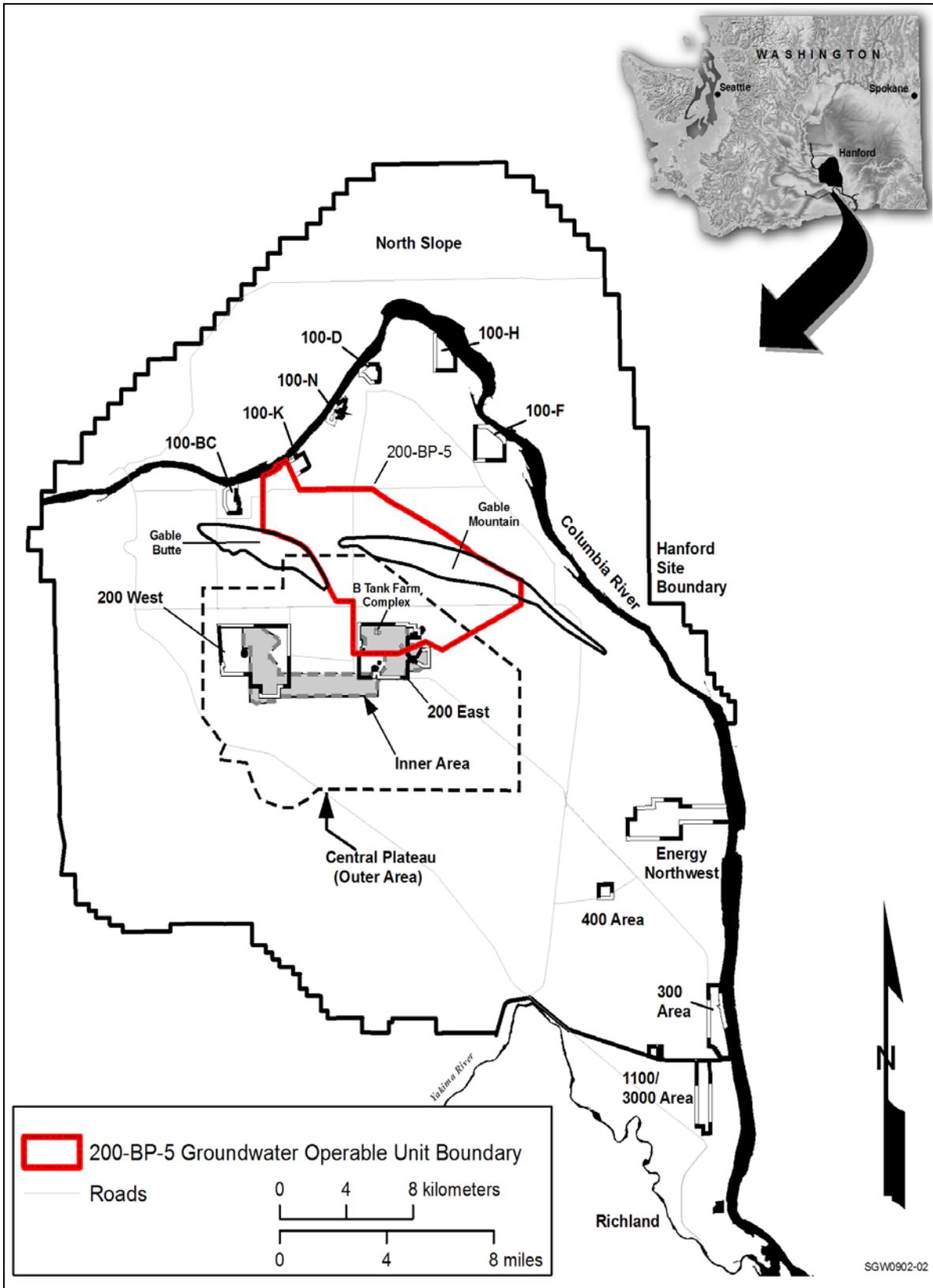
- Monitoring for approximately 30 days before the pumping begins to establish baseline conditions, such as natural fluctuations in the elevation of the groundwater in the aquifer.
- Conducting a short duration step-drawdown pumping test to determine the optimum groundwater pumping rate to use during the longer duration test. This test will require approximately 2 days to complete: 1 day for equipment setup and 1 day for testing.
- Conducting a longer duration (30 days or more) pumping test to evaluate the groundwater pumping rate that can be sustained in this area of the aquifer. This test may employ a higher pumping rate for up to 3 days to collect water level drawdown data, followed by a lower pumping rate of at least (average 189 L/min [50 gpm]) and

1 not to exceed 568 L/min (150 gpm) for the balance of the test (following the recovery  
2 period) to collect water quality information.

3 The pump-and-treat technology typically is used to pump contaminated groundwater  
4 through a vertical well to the ground surface for treatment (i.e., removal of the  
5 contamination) (Figure ES-2). The contaminated water pumped during this treatability  
6 test will be transferred to the 200 West Groundwater Treatment Facility for treatment.  
7 Use of the 200 West Groundwater Treatment Facility is allowed through the  
8 *Comprehensive Environmental Response, Compensation, and Liability Act of 1980*<sup>1</sup>  
9 (CERCLA), Section 104(d)(4), “Response Authorities,” as discussed further in Chapter 2  
10 of this report.

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<sup>1</sup> *Comprehensive Environmental Response, Compensation, and Liability Act of 1980*, 42 USC 9601, et seq., Pub. L. 107-377, December 31, 2002. Available at: <http://epw.senate.gov/cercla.pdf>.



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Figure ES-1. Location of the B Tank Farm Complex Area within the 200-BP-5 Groundwater Operable Unit

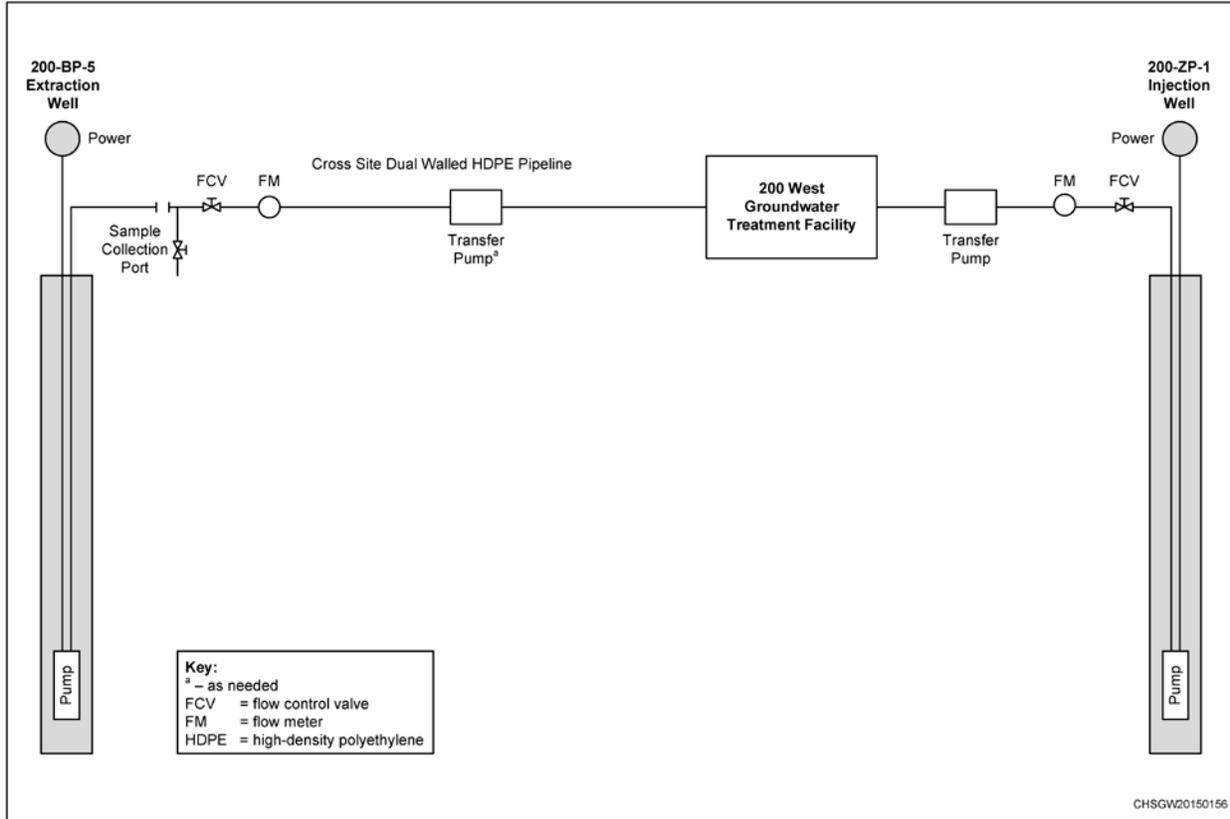


Figure ES-2. Process Flow Diagram for the 200-BP-5 Treatability Test

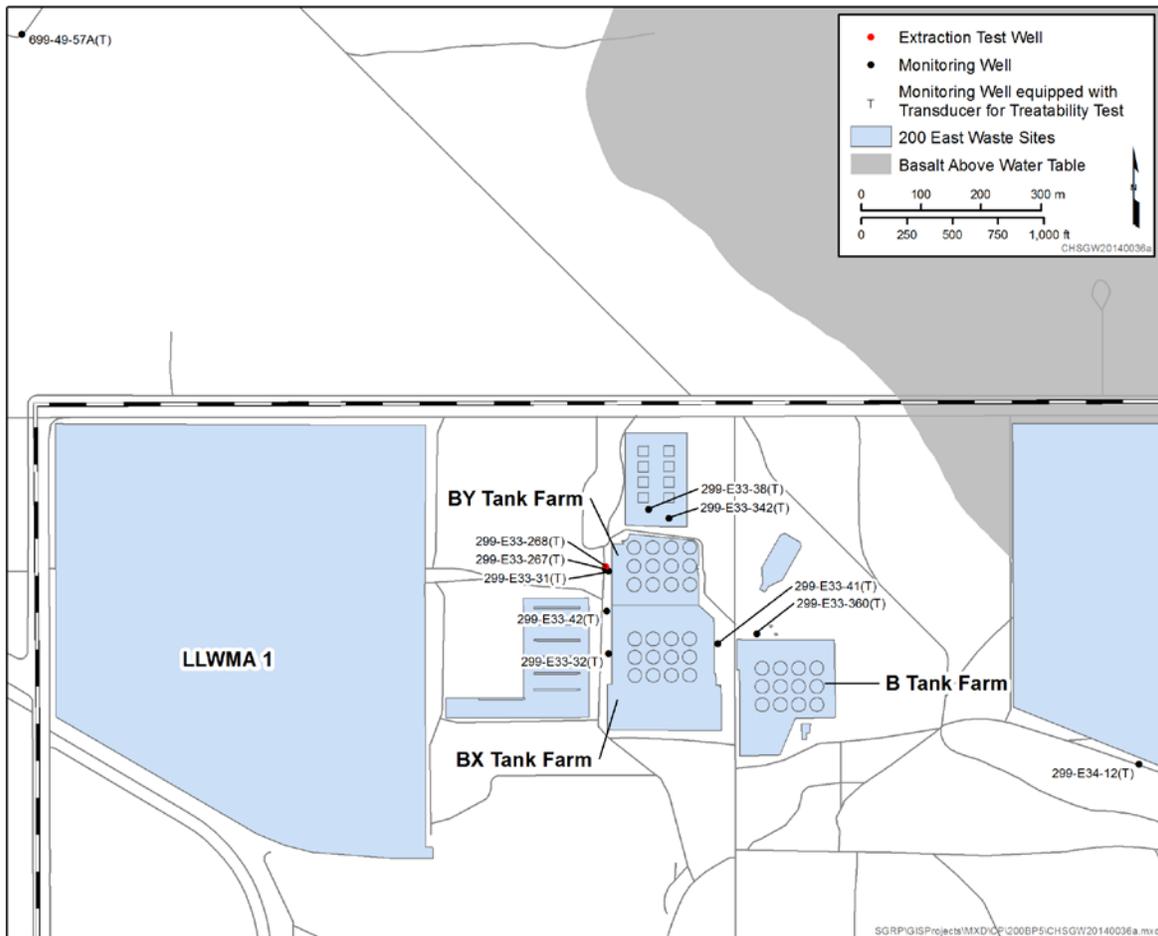
The test site is located on the west side of the BY Tank Farm (Figure ES-3). Two new groundwater wells were drilled and constructed for use during the test. The new extraction well (299-E33-268) will be used for pumping the groundwater from the aquifer. The other new well (299-E33-267) was located close to the extraction well to monitor the change in the elevation of the groundwater caused by the pumping.

The detailed design of the treatability test will begin when this test plan has been approved by the U.S. Department of Energy and the lead regulatory agency. During the design phase, the well pump will be sized and the pipeline system requirements will be specified for installation from the extraction well to the 200 West Groundwater Treatment Facility (Figure ES-4). Construction activities will begin within 6 months after this test plan has been approved. Following completion of the testing, a *Hanford Federal Facility Agreement and Consent Order*<sup>2</sup>, also known as the Tri-Party Agreement (TPA), briefing will be held to present the preliminary results. Depending on the test results,

<sup>2</sup> Ecology, EPA, and DOE, 1989a, *Hanford Federal Facility Agreement and Consent Order*, 2 vols., as amended, Washington State Department of Ecology, U.S. Environmental Protection Agency, and U.S. Department of Energy, Olympia, Washington. Available at: <http://www.hanford.gov/?page=81>.

1 a decision will be made on the need for additional testing or operation. Following the  
2 briefing, a treatability test report will be prepared to summarize the results.

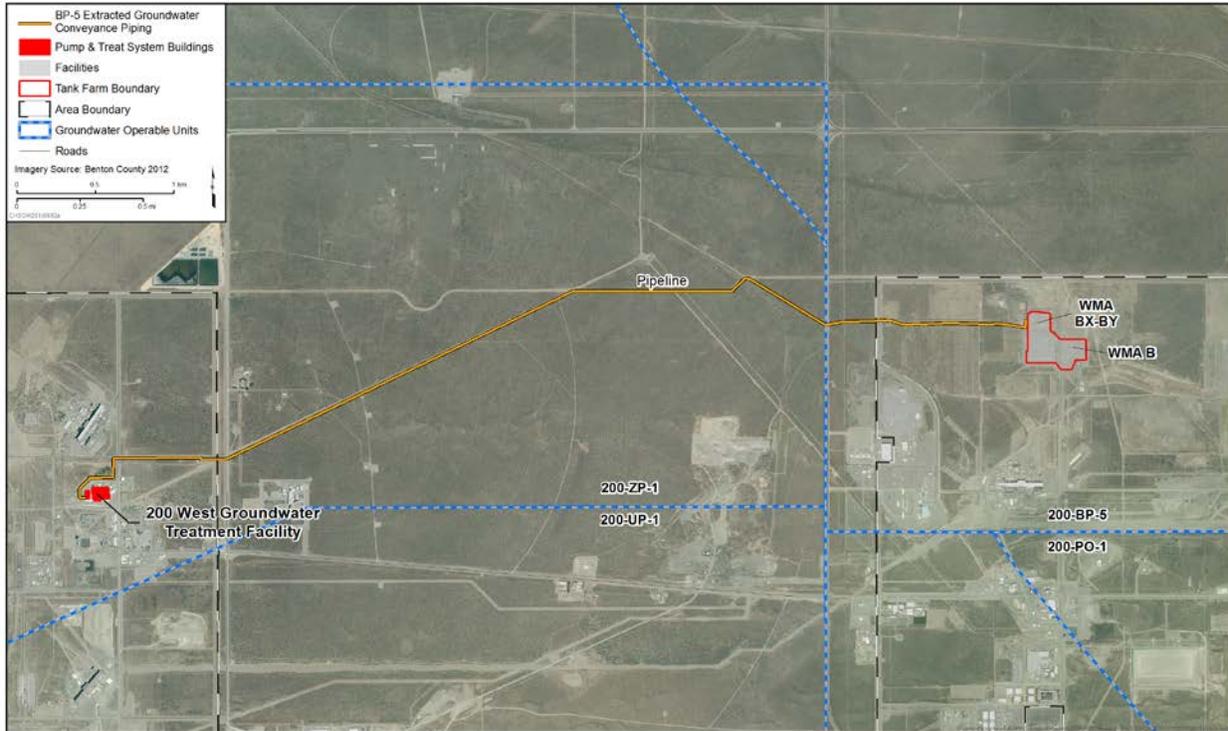
3 This treatability test is required by the TPA (Ecology et al., 1989a) Milestone M-015-82.  
4 In accordance with the milestone, this TTP constitutes an amendment to  
5 DOE/RL-2007-18, *Remedial Investigation/Feasibility Study Work Plan for the 200-BP-5*  
6 *Groundwater Operable Unit*.<sup>3</sup> As a result, this treatability test is considered part of the  
7 remedial investigation for the 200-BP-5 OU conducted as part of the CERCLA process.



8  
9 **Figure ES-3. Location of the Test Well and Associated Groundwater Monitoring Wells for the Treatability Test**  
10 **near Waste Management Area B-BX-BY**

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<sup>3</sup> DOE/RL-2007-18, 2008, *Remedial Investigation/Feasibility Study Work Plan for the 200-BP-5 Groundwater Operable Unit*, Rev. 0, U.S. Department of Energy, Richland Operations Office, Richland, Washington. Available at: <http://pdw.hanford.gov/arpir/index.cfm/viewDoc?accession=DA06974296>.



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Figure ES-4. Diagram of the Conveyance Pipeline from the 200-BP-5 Test Extraction Well to the 200 West Groundwater Treatment Facility

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## Terms

AEA	alpha energy analysis
AM	action memorandum
ARAR	applicable or relevant and appropriate requirement
CCC	criterion continuous concentration
CERCLA	<i>Comprehensive Environmental Response, Compensation, and Liability Act of 1980</i>
CFR	<i>Code of Federal Regulations</i>
CHPRC	CH2M HILL Plateau Remediation Company
DOE	U.S. Department of Energy
DOE-RL	DOE Richland Operations Office
DQA	data quality assessment
DQO	data quality objective
DWS	drinking water standard
ECO	Environmental Compliance Officer
Ecology	Washington State Department of Ecology
EE/CA	engineering evaluation/cost analysis
EPA	U.S. Environmental Protection Agency
ERDF	Environmental Restoration Disposal Facility
FBR	fluidized bed reactor
FS	feasibility study
FY	fiscal year
GPC	gas flow proportional counting
GS	gamma spectroscopy
HASP	health and safety plan
HDPE	high-density polyethylene
HMS	Hanford Meteorological Station
IC	ion chromatography
IX	ion-exchange

K <sub>d</sub>	distribution coefficient
LLWMA	low level waste management area
LSC	liquid scintillation counter
MCL	maximum contaminant level
N/A	not applicable
NCP	National Contingency Plan (40 CFR 300, “National Oil and Hazardous Substances Pollution Contingency Plan”)
NEPA	<i>National Environmental Policy Act of 1969</i>
NTCRA	non-time critical removal action
OU	operable unit
QA	quality assurance
QAPjP	quality assurance project plan
RBSL	risk-based screening level
RD/RAWP	remedial design/remedial action work plan
RI	remedial investigation
SAP	sampling and analysis plan
TBC	to be considered
TDS	total dissolved solids
TPA	Tri-Party Agreement
Tri-Party Agreement	<i>Hanford Federal Facility Agreement and Consent Order</i>
TTP	treatability test plan
TOC	total organic carbon
TSS	total suspended solids
VOC	volatile organic compound
WAC	<i>Washington Administrative Code</i>

## 1 Project Description

2 The treatability test described in this plan is intended to evaluate the practicality of performing  
3 groundwater extraction for remediating contaminant plumes near Waste Management Area B-BX-BY  
4 (B Tank Farm Complex) within the 200-BP-5 Groundwater Operable Unit (OU) at the Hanford  
5 Site (Figure 1-1). This treatability test plan (TTP) is required by the Washington State Department of  
6 Ecology (Ecology), U.S. Environmental Protection Agency (EPA), and U.S. Department of Energy  
7 (DOE) *Hanford Federal Facility Agreement and Consent Order* (Ecology, et al., 1989a), also known as  
8 the Tri-Party Agreement (TPA), Milestone M-015-82, which reads as follows:

9 *Submit a treatability test plan as an amendment of 200-BP-5 RI/FS work plan for*  
10 *determining if a 50 gpm pump-and-treat system can be sustained in the shallow and*  
11 *discontinuous aquifer to contain and reduce the mass of the uranium and commingled*  
12 *Tc-99 plumes near the B, BX, and BY tank farms. The plan will include initial aquifer*  
13 *tests to determine sustained yield. If sufficient sustained yield can be demonstrated,*  
14 *treatability testing will follow in accordance with the approved treatability test plan.*  
15 *Initiate aquifer tests within six months of approval of the treatability test plan. Full-scale*  
16 *deployment of the treatment system will be made via the 200-BP-5 RD/RA work plan.*

17 In accordance with Milestone M-015-82, this TTP constitutes an amendment to the 200-BP-5 OU  
18 remedial investigation (RI)/feasibility study (FS) work plan (DOE/RL-2007-18, *Remedial*  
19 *Investigation/Feasibility Study Work Plan for the 200-BP-5 Groundwater Operable Unit*). As a result,  
20 this treatability test is considered part of the RI for the 200-BP-5 OU conducted as part of the  
21 *Comprehensive Environmental Response, Compensation, and Liability Act of 1980* (CERCLA) process.

### 22 1.1 Purpose and Scope

23 This test plan provides the overall approach for planning, designing, constructing, and operating an  
24 aquifer treatability test using pump-and-treat technology. The purpose of this treatability test is to  
25 evaluate whether a 189 L/min (50 gpm) pumping rate can be sustained in the unconfined aquifer in the  
26 area of the uranium and technetium-99 groundwater plumes near the B Tank Farm Complex.

27 The treatability study test results will be used to support the preparation of an FS and the remedial  
28 design/remedial action work plan (RD/RAWP) for the 200-BP-5 OU.

29 During this treatability test, groundwater will be pumped from the test well. Evaluation of the sustained  
30 pumping rate will be based on the test results from the well.

31 Treatment of the extracted groundwater to remove contaminants will be conducted at the 200 West  
32 Groundwater Treatment Facility. The rationale for using the 200 West Groundwater Treatment Facility  
33 for the treatability testing is provided in Chapter 2. The test results will provide information  
34 (e.g., sustainable flow rates and initial contaminant concentrations) that can be used to support evaluation  
35 of effective treatment technologies in the FS and/or RD/RAWP for this OU.

36 The treated groundwater will not be injected into the aquifer within the 200-BP-5 OU. Water treated at  
37 the 200 West Groundwater Treatment Facility is discharged at associated injection wells under CERCLA  
38 Section 104(d)(4), as discussed further in Chapter 2 of this document.

### 39 1.2 Site Description and Contaminants

40 The 200-BP-5 Groundwater OU extends from the 200 East Area northwest to the Columbia River and to  
41 the eastern flank of the Gable Mountain (Figure 1-1). This treatability test focuses on the uranium and  
42 technetium-99 groundwater plumes near the B Tank Farm Complex. The inferred distributions of uranium

1 and technetium-99 in groundwater near the B Tank Farm Complex are shown for calendar years 2007 to  
2 2009 in Figures 1-2 and 1-3, respectively.

3 Recent groundwater monitoring indicates that the highest technetium-99 concentrations in the  
4 200-BP-5 OU groundwater are found in wells beneath the 216-BY Cribs, north of the BY Tank Farm.  
5 The highest technetium-99 concentration in groundwater in this area, during the 15 months from  
6 October 1, 2008, through December 31, 2009, was 39,000 pCi/L in February 2009 (DOE/RL-2010-11,  
7 *Hanford Site Groundwater Monitoring and Performance Report for 2009 Volumes 1 & 2*). The drinking  
8 water standard (DWS) for technetium-99 is 900 pCi/L. The highest uranium concentration during this  
9 time was 5,500 µg/L in June 2009 (DOE/RL-2010-11). The DWS for uranium is 30 µg/L.

10 (Note: The distributions of uranium and technetium-99 shown in Figures 1-2 and 1-3 are from  
11 DOE/RL-2010-11.)

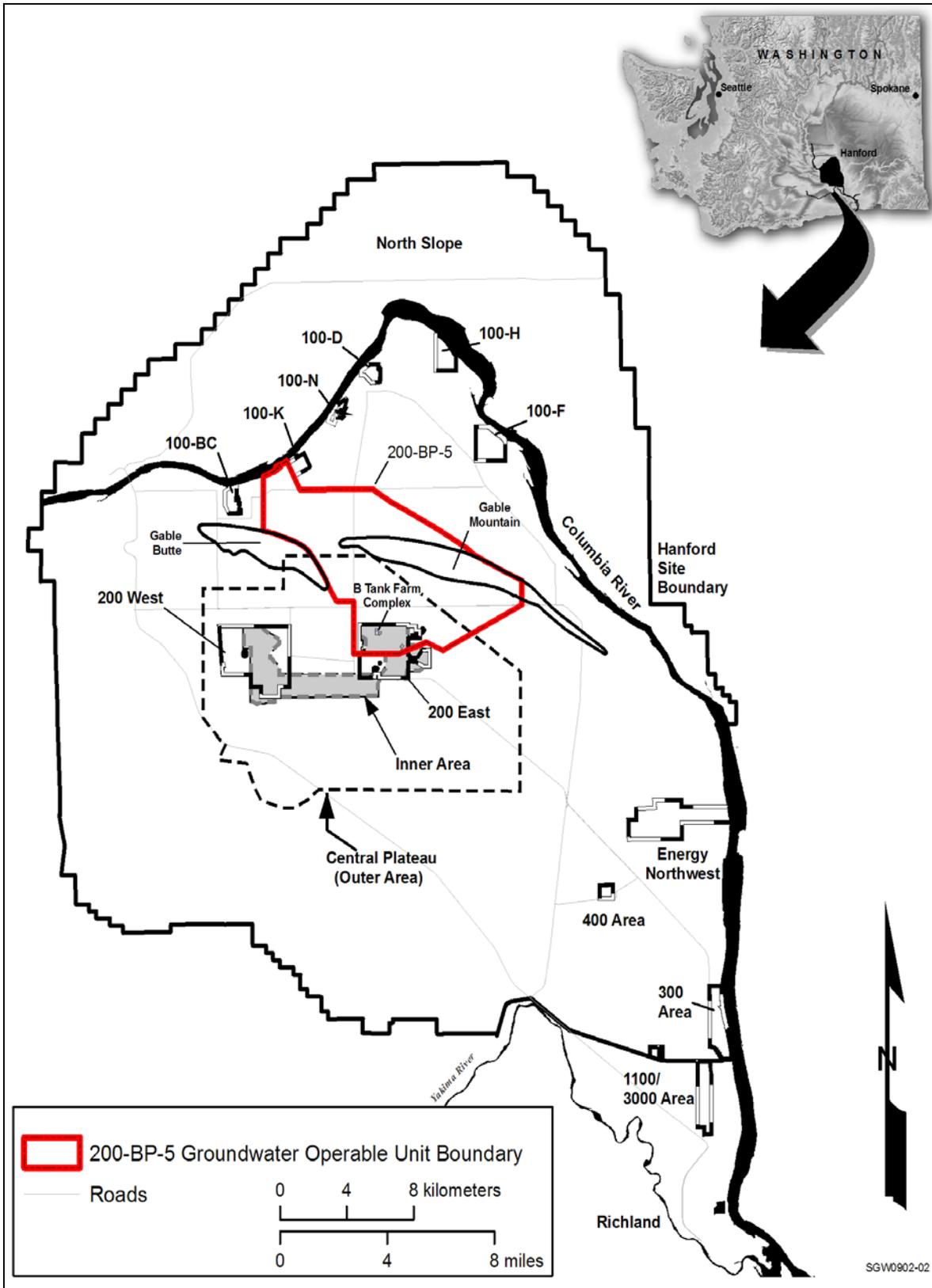
12 The groundwater underlying the B Tank Farm Complex contains additional contaminants of potential  
13 concern. These co-contaminants also would be expected to be present in the extracted groundwater sent to  
14 the 200 West Groundwater Treatment Facility. Co-contaminants in this area that exceed the DWS are  
15 listed in Table 1-1. As described in Section 4.4, the treatment processes at 200 West Groundwater  
16 Treatment Facility are capable of treating co-contaminants to concentrations that meet the release criteria  
17 for discharge.

### 18 1.3 Preliminary Conceptual Site Model

19 The source of technetium-99 and uranium in the unconfined aquifer underlying the B Tank Farm  
20 Complex appears to be the overlying single shell tanks and/or cribs. The resulting groundwater plumes  
21 have migrated primarily to the northwest. Technetium-99, which has a lower soil-water distribution  
22 coefficient ( $K_d$ ) ( $K_d = 0$  mL/g) than uranium ( $K_d = 0.4$  mL/g), has migrated further from the presumed  
23 source area (PNNL-18564, *Selection and Traceability of Parameters To Support Hanford-Specific*  
24 *RESRAD Analyses: Fiscal Year 2008 Status Report*).

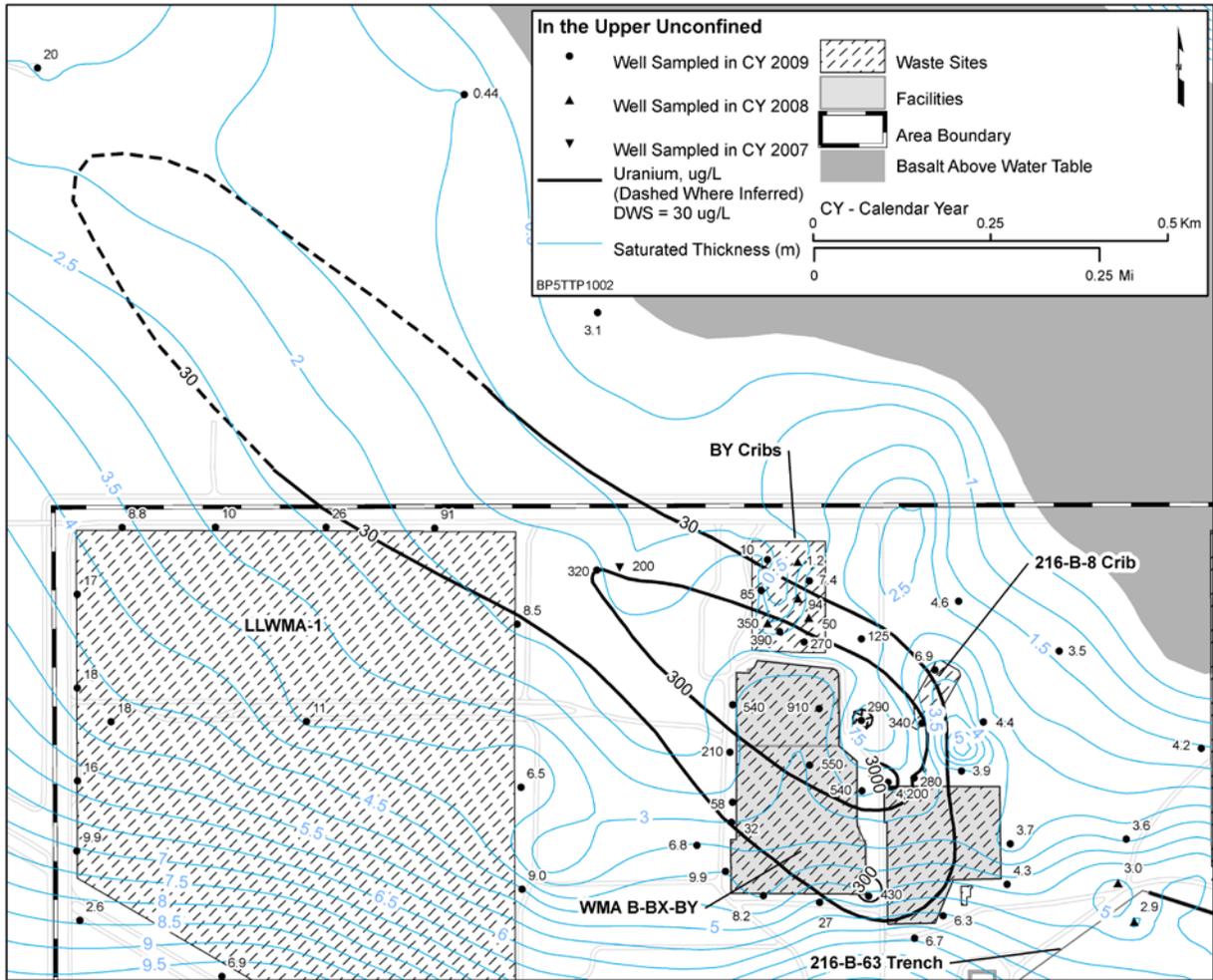
25 In the B Tank Farm Complex area, the unconfined aquifer occurs within the unconsolidated sands and  
26 gravels of the Hanford formation, and locally the gravel of the Cold Creek unit that overlie the basalt  
27 bedrock. The uppermost surface of the basalt defines the lower surface of the unconfined aquifer. During  
28 drilling of wells at Low Level Waste Management Area 1 and Low Level Waste Management Area 2  
29 (located to the west and east, respectively, of the B Tank Farm Complex), some of the drilling extended into  
30 the upper portion of the Elephant Mountain basalt (DOE/RL-2009-75, *Interim Status Groundwater*  
31 *Monitoring Plan for the LLBG WMA-1*; DOE/RL-2009-76, *Interim Status Groundwater Monitoring Plan*  
32 *for the LLBG WMA-2*). Based on examination of the basalt drill cuttings, it was concluded that past fluvial  
33 events had removed, either partially or entirely, the permeable basalt flow top at both locations.  
34 The conclusion that the relatively low permeability Elephant Mountain basalt flow interior forms the base of  
35 the unconfined aquifer is believed to apply to the northern portion of the 200 East Area, including the area  
36 of the treatability test. However, if the Elephant Mountain basalt flow top is encountered in the subsurface  
37 during drilling to support this treatability test, drilling will be extended into the underlying Elephant  
38 Mountain basalt flow interior and the flow top will be considered part of the overlying unconfined  
39 aquifer system.

40 Because the water table is nearly flat (i.e., the local gradient is too small to be measured) and the  
41 uppermost surface of the basalt is irregular, the unconfined aquifer in this area exhibits variable thickness.  
42 The inferred aquifer saturated thickness is shown relative to the uranium and technetium-99 plume  
43 distributions in Figures 1-2 and 1-3, respectively. The inferred aquifer saturated thickness ranges from  
44 0.3 m (1 ft) to approximately 4.5 m (15 ft) in the area of the B Tank Farm Complex.



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Figure 1-1. Location of the 200-BP-5 Groundwater Operable Unit



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Figure 1-2. Saturated Thickness of the Unconfined Aquifer near the B Tank Farm Complex with Inferred Uranium Distribution

Table 1-1. Groundwater Co-Contaminants

Co-Contaminant	Maximum Concentration	Drinking Water Standard
Iodine-129	6.74 pCi/L (April 2009)	1 pCi/L
Cyanide	1.73 mg/L (November 2008)	0.2 mg/L
Tritium	91,000 pCi/L (February 2009)	20,000 pCi/L
Nitrate	1,700 mg/L (December 2009)	45 mg/L

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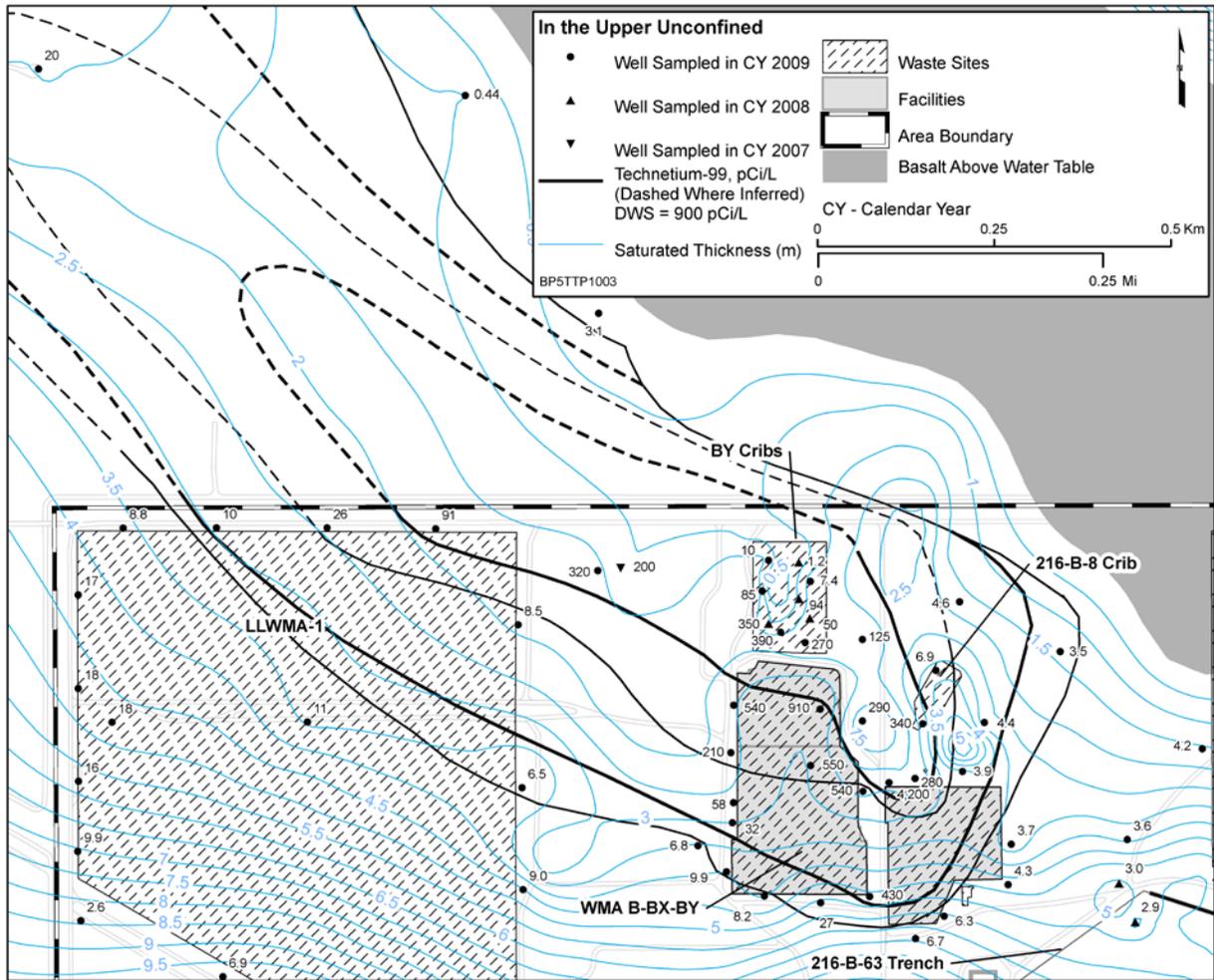


Figure 1-3. Saturated Thickness of the Unconfined Aquifer near the B Tank Farm Complex with Inferred Technetium-99 Distribution

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Although the aquifer thickness is generally less than 2.5 m (8 ft) in most portions of the B Tank Farm Complex, monitoring well development information and short-term pumping tests indicate that the aquifer is transmissive and capable of sustaining groundwater pumping, especially in the area where the tests described in this TTP will be conducted. In portions of the uranium and technetium-99 plume, aquifer characteristics may limit the success of a pumping test because the aquifer's saturated thickness thins. This characteristic may impose hydraulic limitations, which in turn affect the ability to withdraw groundwater from the aquifer at an effective pumping rate. The contact between the unconsolidated aquifer sediment and the basalt also represents an irregular, no-flow geologic boundary north of the B Tank Farm Complex where the basalt extends above the water table. This condition may affect the travel path and availability of groundwater containing uranium and technetium-99 being pulled toward an extraction well. The variable and relatively thin nature of the aquifer may limit capture of portions of the uranium and technetium-99 plume during long-term pumping conditions.

Water levels in the 200 East Area are undergoing a long-term decline due to the reduction of artificial recharge during the 1980s and 1990s. Between March 2008 and March 2009, the elevation of the water table declined by an average of 0.09 m (0.3 ft). The fiscal year (FY) 2009 water table is approximately 1.9 m (6.2 ft) higher than the estimated pre-Hanford conditions (DOE/RL-2010-11). Fluctuations in the

1 water levels have shown recently to be affected by daily atmospheric pressure changes, seasonal changes  
2 in the Columbia River stage, and occasional effluent discharges to the soil at the Treated Effluent  
3 Disposal Facility east of the 200 East Area (DOE/RL-2010-11).

4 The composition of the groundwater in the area of the B Tank Farm Complex is variable because the  
5 groundwater is contaminated from more than one source (DOE/ORP-2008-01, *RCRA Facility*  
6 *Investigation Report for Hanford Single-Shell Tank Waste Management Areas*). Major cations and anions  
7 are typically elevated above natural background concentrations, indicating impacts from liquid discharges  
8 and/or tank leaks.

9 As part of the RI for the 200-BP-5 OU, eight new wells were drilled in the B Tank Farm Complex area.  
10 Seven of these wells were drilled through the unconfined aquifer. Groundwater samples were collected  
11 during drilling to delineate the contaminant plume distributions. Short-term pumping tests were  
12 conducted at each well during well development. In addition, high resolution seismic reflection survey  
13 data were used to map the elevation of the upper basalt surface, which in turn, provides an improved  
14 understanding of the aquifer's saturated thickness.

## 2 Treatability Test Technology Description

Pump-and-treat technology will be used to conduct this treatability test. This section of the test plan describes this technology and identifies which aspects of this technology are within the scope of the treatability test.

The pump-and-treat technology generally consists of a vertical extraction well or wells through which contaminated water is pumped to the surface for treatment; pipelines to convey the contaminated water to the treatment facility for contaminant removal and to convey the treated water from the treatment facility; disposition of the secondary waste streams; and disposition of the treated groundwater (Figure 2-1).

This treatability test will evaluate whether a 189 L/min (50 gpm) groundwater pumping rate from the 200-BP-5 aquifer is sustainable and will estimate preliminary uranium and technetium-99 mass removal rates. The information obtained from the treatability test will be used to support the development and evaluation of a pump-and-treat alternative in the FS.

The other aspects of the pump-and-treat technology will be implemented during the test, but are not within the scope of the treatability test. The contaminated water produced from the treatability test will be transferred to the 200 West Groundwater Treatment Facility for treatment (Figure 2-2). The waste streams will be managed at the 200 West Groundwater Treatment Facility in accordance with standard operating procedures for that facility. The treated water will be conveyed through pipelines from the 200 West Groundwater Treatment Facility to associated injection wells in the 200 West Area. Injection of the treated groundwater to the aquifer at the 200 West Groundwater Treatment Facility is allowed by CERCLA Section 104(d)(4) based on the following:

The preamble to the NCP states that when noncontiguous facilities are reasonably close to one another and wastes at these sites are compatible for a selected treatment or disposal approach, CERCLA Section 104(d)(4), "Response Authorities," allows the lead agency to treat these related facilities as one site for response purposes and, therefore, allows the lead agency to manage waste transferred between such noncontiguous facilities without having to obtain a permit. The 200-BP-5 OU Treatability Test extraction well (299-E33-268) and the 200 West Groundwater Treatment Facility are reasonably close to one another, and the wastes are compatible for the selected disposal approach. Therefore, these sites are considered to be a single site for response purposes.

In addition, potentially contaminated solid wastes, not to include liquid wastes, generated from treatment of 200-BP-5 contaminated groundwater will be disposed of at a secure long-term management facility, the Environmental Restoration Disposal Facility (ERDF), by CERCLA Section 104(d)(4).

The preamble to the NCP states that when noncontiguous facilities are reasonably close to one another and wastes at these sites are compatible for a selected treatment or disposal approach, CERCLA Section 104(d)(4) allows the lead agency to treat these related facilities as one site for response purposes and, therefore, allows the lead agency to manage waste transferred between such noncontiguous facilities without having to obtain a permit. The 200-BP-5 OU Treatability Test extraction well (299-E33-268) and the Environmental Restoration Disposal Facility are reasonably close to one another, and the wastes are compatible for the selected disposal approach. Therefore, these sites are considered to be a single site for response purposes.

The 200 West Groundwater Treatment Facility was constructed in 2012 and designed for cleanup of the 200-ZP-1 Groundwater OU in the 200 West Area. The 200 West Groundwater Treatment Facility is designed to capture and treat contaminated groundwater in order to reduce the mass of carbon

1 tetrachloride, total chromium (trivalent and hexavalent), nitrate, trichloroethene, iodine-129, and  
2 technetium-99. The system design also includes provisions for future treatment of groundwater from the  
3 200-UP-1 Groundwater OU, including removal of uranium. It is expected that the uranium treatment  
4 capability will be installed at the 200 West Pump and Treat by mid-FY 2015.

5 The maximum designed treatment flow rate capacity of the 200 West Groundwater Treatment Facility is  
6 9,464 L/min (2,500 gpm). Table 2-1 summarizes impacts that the 200-BP-5 groundwater stream will have  
7 on contaminant concentrations at each sequential treatment step (i.e., uranium ion-exchange [IX],  
8 technetium IX, and biological) in the treatment facility. The table assumes a 200-BP-5 flow rate of  
9 568 L/min (150 gpm), which is a maximum condition. The table shows that with the additional 200-BP-5  
10 flow, contaminant concentrations will remain below the design capacity at each step along the  
11 treatment process.

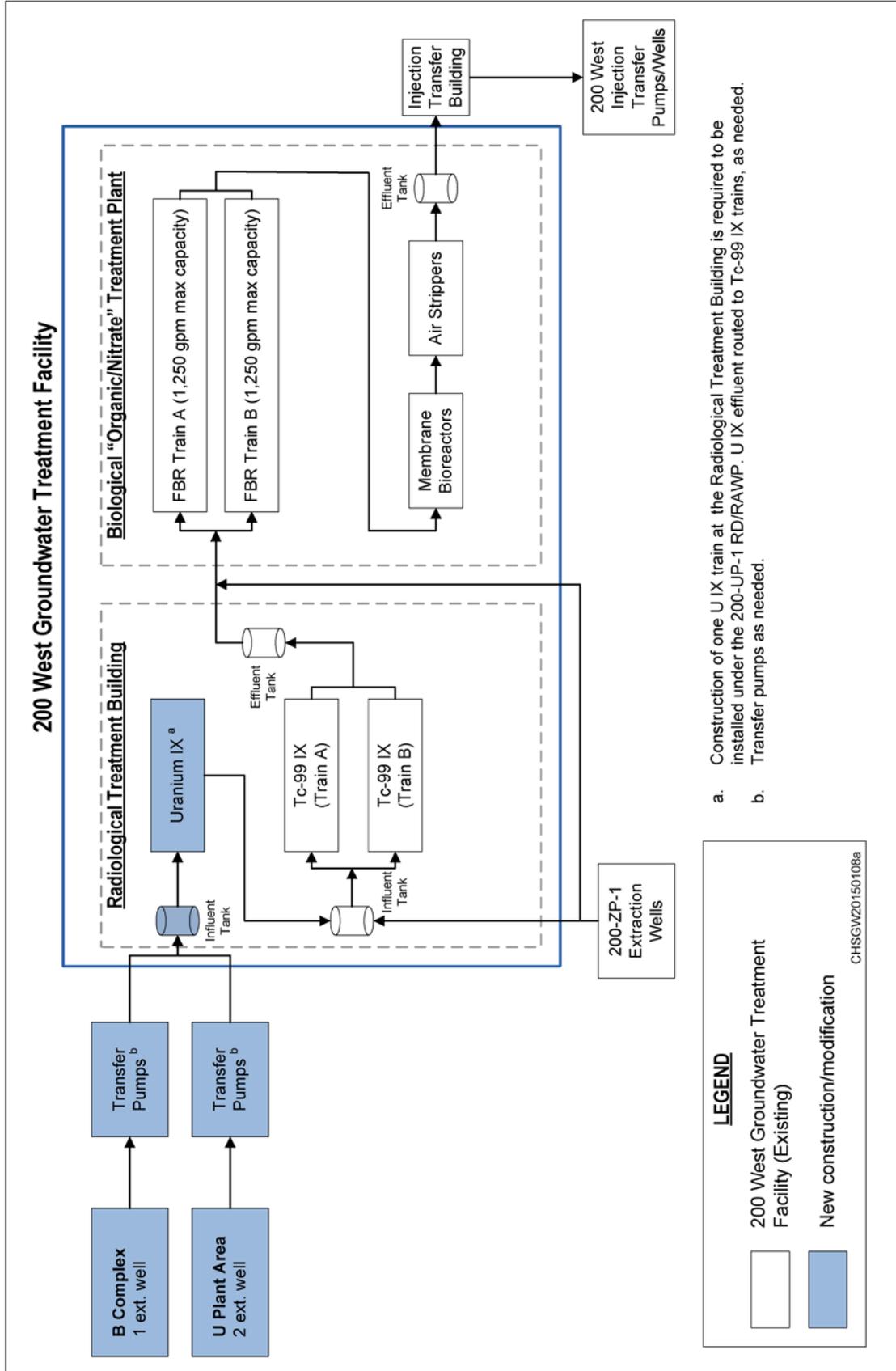


Figure 2-1. Conceptual Block Flow Diagram for the 200-BP-5 Treatability Test



Figure 2-2. Diagram of the Conveyance Pipeline from the Test Extraction Well to the 200 West Groundwater Treatment Facility

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Table 2-1. Comparison of Worst-Case Calculated Contaminant Concentrations That Could Be Treated at the Various 200 West Groundwater Treatment Train Systems versus the Current Treatment Train Contaminant Capacity

Contaminants of Concern (Unit of Concentration or Activity)	Uranium Ion-Exchange Treatment Train			Technetium-99 Ion-Exchange Treatment Train			Biological Treatment System		
	Influent Concentration without BP-5 Flow <sup>a</sup>	Blended Influent Concentration with BP-5 Flow <sup>b</sup>	Treatment Capacity of Train	Blended Influent Concentration without BP-5 Flow <sup>c</sup>	Blended Influent Concentration with BP-5 Flow <sup>b</sup>	Treatment Capacity of Train	Blended Influent Concentration without BP-5 Flow <sup>d</sup>	Blended Influent Concentration with BP-5 Flow <sup>b</sup>	Treatment Capacity of Train
Technetium-99 (pCi/L)	1,757	5,865	9,050	706	713	14,400	73	68	N/A
Iodine-129 (pCi/L)	0.87	2.65	N/A	0.86	1.6	N/A	0.31	1.56	N/A
Tritium (pCi/L)	2,525	6,693	N/A	4,700	6,060	N/A	2,187	2,784	N/A
Uranium (µg/L)	187	452	2,239	2.0	2.6	N/A	1.5	1.7	N/A
Cyanide (µg/L)	0	135	N/A	0	59	N/A	0	17	25
Nitrate as NO <sub>3</sub> (µg/L)	38,386	573,331	N/A	137,720	351,042	N/A	116,877	180,336	199,350

a. Influent from planned 200-UP-1 uranium plume (U-Plant area) extraction system flows at 568 L/min (150 gpm). Concentrations reflect a worst-case condition based on the 95th percentile of uranium plume groundwater analyses from Wells 299-W19-34A, -34B, -35, -36, -43, -48, and -101, over the period of January 1, 2009, through March 31, 2014.  
b. Assumes a 200-BP-5 flow rate of 568 L/min (150 gpm). Concentrations reflect a worst-case condition based on the 95th percentile of groundwater samples from Well 299-E333-31 (adjacent to the planned extraction well) over the period of January 1, 2000, through May 21, 2014.  
c. Blended influent flow from existing 200-ZP-1 extraction system at 390 gpm and planned flows for the 200-UP-1 extraction system at 568 L/min (150 gpm). Existing 200-ZP-1 well water concentrations into the technetium-99 ion-exchange train were based on a flow-weighted mass balance of using typical extraction well flows and concentrations as of November 18, 2014, along with expected removals across the ion-exchange resin.  
d. Blended influent flow from existing 200-ZP-1 extraction system at 390 gpm to the technetium-99 ion-exchange system and another 1,860 gpm pumped directly to the biological treatment system. Existing 200-ZP-1 well water concentrations into the biological treatment process were based on average process sample concentrations as of November 18, 2014. 200-UP-1 extraction system concentrations were based on conditions in note a and expected removals across the ion-exchange resin.  
N/A = not applicable, not treated by train

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### 3 Test Performance and Data Quality Objectives

Test performance objectives and data quality objectives (DQOs) are used to clarify and guide the testing process. Test performance objectives identify information needed to accomplish the purpose of the test. The DQOs link the information requirements with the intended data uses to define the quantity and quality required for the measured variables.

#### 3.1 Test Performance Objectives

The overall objective of this treatability test is to determine whether groundwater pumping at a rate of 189 L/min (50 gpm) can be sustained, as a measure of the effectiveness of a pump-and-treat alternative to hydraulically contain and reduce the mass of the uranium and commingled technetium-99 plumes near the B Tank Farm Complex. If pumping can be sustained and a reasonable capture zone can be established, the hydrologic conditions should be amenable to a pump-and-treat alternative for containment and cleanup of these plumes. Specific objectives for the treatability test include the following:

1. Determine the sustainable yield of an extraction test well placed near the source of the uranium and technetium-99 plumes.

The sustainable yield can be used to develop and evaluate a pump-and-treat alternative in the FS and/or RD/RAWP.

2. Directly measure aquifer response to sustained pumping near the uranium and technetium-99 plumes and calculate aquifer properties (i.e., aquifer transmissivity and specific yield) that are representative of large-scale conditions.

The large-scale aquifer property information (transmissivity and specific yield) obtained from the treatability test will be used to refine the localized hydrologic numerical model. The use of a numerical hydrologic model is required to support the design and evaluation of a pump-and-treat alternative in the FS and the RD/RAWP. Such models provide a means of rapidly evaluating design alternatives for optimization, demonstrating that regulatory or performance requirements will be met, and estimating remedial action timeframes.

3. Measure the concentrations of uranium and technetium-99 in the extracted groundwater during sustained pumping near the uranium and technetium-99 plumes.

The concentrations of uranium and technetium-99 measured in extracted groundwater will be used to estimate initial mass removal rates by multiplying the concentrations by the pumping rate.

The concentrations of uranium, technetium-99, and other constituents in the groundwater also will provide data for waste designation and contaminated groundwater acceptance at the 200 West Groundwater Treatment Facility.

The test objectives will be achieved through the collection and evaluation of water level drawdown and the water quality data. Additional information on data collection methods is presented in Chapter 4 of this document, and the overall approach for data evaluation is presented in Chapter 6.

#### 3.2 Data Quality Objectives

The seven-step DQO process was conducted to define the data required for the design of this treatability test (SGW-44329, *200-BP-5 OU Data Quality Objectives Summary Report*). As part of the process, existing hydrogeologic data were identified and analyzed. The analysis indicated that the aquifer could sustain pumping rates of 189 L/min (50 gpm) or greater in the area of the uranium and technetium-99

1 contaminant plumes. Therefore, the recommendation from the DQO process was to use the existing data  
2 to develop a site-specific groundwater hydrologic model to support design and implementation of the  
3 treatability test.

4 The DQO summary report (SGW-44329) specifies general requirements for field measurements and  
5 measurement locations and identifies critical measurements without which the treatability test cannot be  
6 successful. The critical measurements include the following:

- 7 • Pumping rates (initial, final, average)
- 8 • Water levels (initial, intermediate, final) in the pumping well and all specified monitoring wells
- 9 • Observed barometric pressure trends measured at the test location or the Hanford  
10 Meteorological Station (HMS)

11 DQOs for these critical measurements are determined based on the end uses of the data. The end use of  
12 the treatability test data is to support the evaluation of alternatives that will be included in the  
13 200-BP-5 FS and/or RD/RAWP. The quality and quantity of data required to evaluate the pump-and-treat  
14 system and achieve the test performance objectives are specified in this TTP (Section 4.1.4).

### 15 3.3 Relationship of Field Measurements to Performance Objectives

16 The primary field measurements collected during the treatability test are the pumping rate(s) and water  
17 levels in the pumping and monitoring wells and the uranium and technetium-99 concentrations at the test  
18 well. The drawdown (i.e., decline in water level in response to pumping) in the pumping well and  
19 monitoring wells is a function of the pumping rate, the aquifer transmissivity (i.e., the hydraulic  
20 conductivity times the aquifer thickness), the aquifer storativity, the distance from the pumping well, and  
21 the elapsed time since pumping began. At a given distance and time, a higher pumping rate should result  
22 in an increased drawdown; a higher transmissivity should result in a decreased drawdown.

23 The measurements of pumping rates can be used to determine the optimum sustainable yield of an  
24 extraction test well (Test Performance Objective 1). The measurements of water levels and pumping rate  
25 during the test can be used to calculate the large scale values of aquifer transmissivity and specific yield  
26 for use in the refined localized hydrologic numerical model (Test Performance Objective 2).

27 As an initial step in planning the treatability test, a localized hydrologic model was developed, using  
28 existing data, to make an initial assessment of the aquifer response to pumping from a single well  
29 (ECF-200BP5-10-0254, *Initial Evaluation of Extraction Well Location Alternatives with B-BX-BY*  
30 *Local-Scale Groundwater Model*). The model was used to simulate water level drawdown and extent of  
31 the hydraulic capture zone at various pumping rates at three different locations identified as the westward  
32 well site, eastward well site, and existing Monitoring Well 299-E33-343, which is located very near the  
33 eastward well site.

34 As described further in Section 3.4, the model simulations indicated that a pumping rate of 189 L/min  
35 (50 gpm) could be sustained, but with very little drawdown, because the aquifer near the B Tank Farm  
36 Complex is very transmissive. The estimated water level drawdown inside the extraction well at both the  
37 eastward and westward sites, assuming a 70 percent well efficiency, ranged from 0.04 to 0.07 m  
38 (0.13 to 0.23 ft) at a pumping rate of 189 L/min (50 gpm) and from 0.11 to 0.17 m (0.36 to 0.56 ft) at a  
39 pumping rate of 379 L/min (100 gpm). At Monitoring Well 299-E33-343, a sustainable pumping rate of  
40 114 L/min (30 gpm) was estimated based on an evaluation of well development information.

1 The hydrologic numerical model simulations met the initial step in TPA (Ecology et al., 1989a)  
2 Milestone M-015-82 to demonstrate sufficient sustained yield to support the treatability testing.  
3 As described in Chapter 4, one aspect of the treatability test design is to determine the pumping rate that  
4 is expected to produce measureable drawdown responses to achieve Test Performance Objective 2. To be  
5 measurable, drawdown must be at least 3 cm (0.1 ft).

6 The concentrations of uranium and technetium-99 in samples of extracted groundwater will be collected  
7 during sustained pumping and analyzed in a laboratory to achieve Test Performance Objective 3.

### 8 **3.4 Local-Scale Hydrologic Model**

9 The initial hydraulic modeling was performed using a local scale model for groundwater near the B Tank  
10 Farm Complex. As described in ECF-200BP5-10-0254, the model was implemented in the  
11 MODFLOW-2000 code. The modeling objective was to evaluate alternative well locations for the  
12 treatability test on the basis of whether the unconfined aquifer in these locations exhibited hydraulic  
13 properties that would be sufficient to allow sustained pumping at 189 L/min (50 gpm) or higher.

14 The local scale model has a uniform, 10 m (32.8 ft) resolution grid in the horizontal direction. A single,  
15 variable depth layer represents the unconfined aquifer in the Hanford formation. The FY 2008 water table  
16 elevation was used to define static boundary conditions in the model; declining water table changes in this  
17 area (approximately 5 cm/year [2 in./year]) were not considered significant over the relatively short time  
18 frame of the modeled period. The most recent interpretation of the uppermost basalt surface was used to  
19 define the base of the unconfined aquifer. The following hydraulic parameters assigned to the Hanford  
20 formation in the single vertical layer were taken from RPP-9223, *Modeling Data Package for B-BX-BY*  
21 *Field Investigation Report (FIR)*:

- 22 • Porosity—0.15
- 23 • Horizontal Hydraulic Conductivity—3,000 m/day
- 24 • Vertical Hydraulic Conductivity—300 m/day

25 All of the basalt surfaces (lower boundary and lateral boundaries) were represented as no flow  
26 boundaries. Lateral boundaries other than basalt were represented as constant head boundaries. Although  
27 these boundary conditions would lead to predictions of full hydraulic capture for long periods, they were  
28 considered suitable and sufficient for the relatively short duration of the modeled period. The simulated  
29 duration was three years. Based on the boundary conditions and hydraulic properties used in the  
30 simulation, steady state conditions would be expected to be reached within the first few days of simulated  
31 pumping. Therefore, it is reasonable to use the final simulation results to develop the conceptual design  
32 for the test.

33 Six cases representing two candidate well locations (eastward and westward well sites) and three pumping  
34 rates, 189 L/min (50 gpm), 284 L/min (75 gpm), and 379 L/min (100 gpm), were simulated. The pumping  
35 wells were assumed to be 20.3 cm (8 in.) diameter. The well locations were limited to areas with a  
36 minimum saturated thickness of 1.8 m (6 ft), based on experience with pump-and-treat technology in the  
37 100 Areas, outside of the tank farm boundaries and near existing wells. The capture zone for each case  
38 was estimated at one-year intervals. The expected drawdown in the extraction well for each case was  
39 calculated, using a correction to the grid block centered average drawdown predicted by MODFLOW, for  
40 well efficiencies of 1.0, 0.7, and 0.5.

### 1 3.5 Previous Treatability Tests in the 200-BP-5 Operable Unit

2 A treatability test to evaluate pump-and-treat technology for remediation of 200-BP-5 OU groundwater  
3 was conducted from August 1994 through May 1995 (DOE/RL-95-59, *200-BP-5 Operable Unit*  
4 *Treatability Test Report*). One pilot-scale treatability test system was set up in proximity to the 216-B-5  
5 Reverse Well because the associated strontium-90, cesium-137, and plutonium-239/240 concentrations  
6 were identified as candidates for an interim response measure (DOE/RL-92-19, *200 East Groundwater*  
7 *Aggregate Area Management Study Report*). Well 299-E28-23 was the extraction well, and  
8 Well 299-E28-7 was the injection well (Figure 4-1). The other pilot-scale treatability test system was set  
9 up at the center of the cobalt-60 and technetium-99 plumes that had migrated north from the  
10 216-BY Cribs toward Gable Gap because these contaminants also were identified as candidates for an  
11 interim response measure (DOE/RL-92-19). Well 699-50-53A was the extraction well, and  
12 Well 699-49-55A was the injection well (Figure 4-1). IX technology was selected as the treatment  
13 technology for both 200-BP-5 OU pilot-scale treatability test systems.

14 Aquifer pumping at the 216-B-5 site provided substantial quantities of groundwater containing significant  
15 concentrations of cesium-137 and strontium-90 and lesser quantities of plutonium-239/240, which had  
16 adsorbed to the sediments. The treatment system performed satisfactorily for removal of all three  
17 contaminants. However, it was recommended that the treatability test be discontinued because the future  
18 risks from these plumes were assessed as low (DOE/RL-95-59). The daily average groundwater pumping  
19 rate at the extraction well averaged 102 L/min (27 gpm). The well was capable of producing at least  
20 132 L/min (35 gpm), but the well pump was capable of delivering only 106 L/min (28 gpm). Water levels  
21 in the extraction and monitoring wells showed no response to pump-and-treat operations. The observed  
22 water level fluctuations corresponded primarily to barometric pressure changes. The maximum sustained  
23 yield during operations could not be determined because pumping produced no drawdown in the  
24 extraction and monitoring wells (DOE/RL-95-59).

25 At the 216-BY Cribs plume site, the treatment system performed satisfactorily for removal of cobalt-60  
26 and technetium-99 contaminants. It was recommended that the treatability test be discontinued because of  
27 the poor extraction rates due to the thin aquifer. The flow rate averaged approximately 13.2 L/min  
28 (3.5 gpm), so the system had to be operated on a batch-like processing schedule. At the location of the  
29 extraction well, the aquifer was less than 0.6 m (2 ft) thick. Well 699-50-53A was chosen as the extraction  
30 well because it was in the most contaminated portion of the 216-BY Cribs plumes and none of the wells  
31 evaluated for the 216-BY Cribs test produced appreciable amounts of groundwater during pumping.

32 One of the lessons learned from the 1994 to 1995 treatability testing was the need to select a location for  
33 groundwater extraction that could sustain continuous groundwater pumping (DOE/RL-95-59). The lack of  
34 groundwater at the 216-BY Cribs site was considered the most significant difficulty encountered during  
35 the treatability testing. A focused subsurface investigation program was recommended to refine the  
36 aquifer hydrology, geology, and contaminant trend data. Use of high resolution seismic reflection surveys  
37 to map the top of basalt (i.e., bottom of the aquifer) and to locate any preferential flow paths was  
38 recommended as having the potential for identifying thicker parts of the aquifer (DOE/RL-95-59).

39 During FY 2009, high resolution seismic reflection surveys were acquired within the Gable Gap area  
40 north of the 200 East Area to help address data gaps regarding the presence/absence of potential channels,  
41 faults, or other hydrogeologic features that may control groundwater contaminant migration. Previously  
42 collected seismic data that lie within the 200-BP-5 OU were used to augment the new surveys and to  
43 ensure a consistent, sitewide interpretation. The combined geophysical data set was used to refine the top  
44 of basalt surface topographic map. This refined map is reflected in the saturated thickness of the aquifer  
45 shown in Figure 1-2 and Figure 1-3 and was used in the initial hydrologic numerical modeling of the  
46 aquifer response to pumping from a single well (ECF-200BP5-10-0254).

### 1 3.6 Additional Data Uses

2 In addition to meeting specific treatability test objectives, data collected during the treatability test may be  
3 used to satisfy other data needs, such as the following:

- 4 • Occupational health and safety
- 5 • Site characterization and conceptual model refinement
- 6 • Pump-and-treat remedial action alternative development, evaluation, and/or design
- 7 • Monitoring for pump-and-treat remedial action performance assessment

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## 4 Treatability Test Conceptual Design and Operating Requirements

The 200-BP-5 Groundwater OU treatability test will consist of a pumping test at a newly constructed extraction test well located west of the BY Tank Farm. The plan for the pumping test at this location includes the following elements:

1. **Aquifer Test Theory and Approach (Section 4.1).** This element describes the overall theory behind the treatability test and identifies the planned location and conceptual design for the test well and observation wells and measurements to be taken.
2. **Phase 1—Step-Drawdown Test (Section 4.2).** This phase of testing consists of pumping the test well for approximately 6 to 8 hours. During this time, the pumping rate is incrementally increased in a series of steps. The test is necessary to determine test well performance, including the optimum sustainable pumping rate. The optimum sustainable pumping rate will be used in Phase 2 of the test to produce measurable drawdown responses in the monitoring wells. Monitoring, for approximately 30 days before pumping begins, will be used to establish baseline conditions, such as natural barometric fluctuations reflected in elevation changes of the groundwater.
3. **Phase 2—Constant-Rate Test (Section 4.3).** This phase of testing consists of pumping the test well at a constant rate for 30 days or more. The constant rate test will initially use the optimum sustainable pumping rate as determined from the step-drawdown test for up to three days. By monitoring drawdown at the test well and the closest monitoring wells, large-scale hydraulic parameters can be estimated for the aquifer near the B Tank Farm Complex and used to refine the predictive capability of the numerical hydrologic model. At the conclusion of pumping at the optimum rate, the well will continue to be pumped (once the recovery phase has been completed) for at least 27 days. During this portion of the test, groundwater quality samples will be obtained periodically to develop information on contaminant mass removal rates.

Following completion of the Phase 1 and the 30 days of Phase 2 testing, the water level drawdown and water quality data will be evaluated, as described in Section 6.1, to estimate hydraulic containment and contaminant removal rates.

Additional information on each of the elements above is presented in the following subsections.

During the design phase for installing the pipeline to the 200 West Groundwater Treatment Facility, the well pump will be sized and the pipeline system requirements will be specified for conveyance of extracted water to the 200 West Groundwater Treatment Facility. The design work will be conducted and documented in accordance with applicable CH2M HILL Plateau Remediation Company (CHPRC) procedures.

A final design package will be prepared, including drawings, calculations, and construction specifications for the pipeline to the 200 West Groundwater Treatment Facility. The design package will be provided to the lead regulatory agency for information. Regular briefings and/or monthly Project Manager meetings will be used to inform the regulatory agencies on the progress of the design. The design package will form the basis for procurement of materials and construction services.

If Phase 2 testing is successful, the Tri-Party agencies may replace the TTP with an engineering evaluation/cost analysis (EE/CA) and action memorandum (AM) to continue the extraction of contaminated water as a non-time critical removal action (NTCRA). The EE/CA AM will identify the scope of work for the NTCRA and proposed alternatives, and will analyze these alternative for effectiveness, implementability, and cost. The information from the EE/CA NTCRA will be used to support the 200-BP-5 FS and Proposed Plan.

## 1 4.1 Aquifer Test Theory and Approach

2 An aquifer pumping test allows quantitative estimates of aquifer hydraulic properties. The test generally  
3 consists of pumping water from a well, and measuring the well discharge (pumping rate) and associated  
4 water level changes during the drawdown phase (pump on) and the recovery phase (pump off).

5 The information obtained from an aquifer pumping test will allow for the design of an extraction well  
6 array to hydraulically contain the uranium and technetium-99 plumes.

7 A short-term test such as the step-drawdown test includes water level measurements at the test well and at  
8 nearby monitoring wells under increasing rates of discharge. It is recommended that the drawdown at the  
9 test well be limited to no greater than 25 percent (i.e., approximately 0.6 m [2 ft]) of the pre-test  
10 unconfined aquifer saturated thickness (PNNL-18279, *Aquifer Testing Recommendations for*  
11 *Well 299-W15-225: Supporting Phase I of the 200-ZP-1 Groundwater Operable Unit Remedial Design*).  
12 Excessive drawdown at the pumping well can result in a detached seepage face in the well screen,  
13 “free-fall” of water along the well screen, and turbulent flow conditions. Steady state or equilibrium flow  
14 is generally not achieved during this test. Pumping for a minimum of 100 minutes, but for less than  
15 3 hours during each step, is recommended. Interpretation of the step-drawdown test results provides the  
16 optimum sustainable pumping rate for the constant-rate test, estimates well efficiency, and provides rough  
17 approximations of transmissivity and storage coefficient (Clark, 1977, “The Analysis and Planning of  
18 Step Drawdown Tests”). A minimum of three discharge rates or steps is required. Water levels measured  
19 in the monitoring wells during the recovery phase can be used to establish that recovery has occurred  
20 following the last step.

21 As explained in PNNL-18732, *Field Test Report, Preliminary Aquifer Testing Characterization Results*  
22 *for Well 299-W15-224: Supporting Phase I of the 200-ZP-1 Groundwater Operable Unit Remedial*  
23 *Design*, the well discharge performance typically is evaluated using the relationship between well loss  
24 and drawdown presented in Cooper and Jacob, 1946, “A Generalized Graphical Method for Evaluating  
25 Formation Constants and Summarizing Well Field History.” The well loss (the component of the  
26 drawdown that is attributable to the well rather than to the aquifer) is assessed by comparing the pumping  
27 rate and the drawdown/pumping rate ratio.

28 A longer-term test, such as the constant-rate discharge test, includes water level measurements at the test  
29 well and at nearby monitoring wells under a constant rate of discharge. The constant-rate test consists of  
30 sustained pumping over several days or more at a sufficient rate to produce discernable drawdown  
31 responses at adjacent monitoring wells. For the reasons described for the step-drawdown test, it is  
32 recommended that the drawdown at the test well be limited to no greater than 25 percent of the pre-test  
33 unconfined aquifer saturated thickness (PNNL-18279). The constant-rate test is initiated after the  
34 step-drawdown recovery has been completed. Steady state or equilibrium flow conditions are generally  
35 achieved during this type of test. The duration of the pumping phase during a constant-rate test is  
36 expected to be approximately three days. Pumping longer than three days is only necessary when  
37 determination of hydrologic boundaries is required. The presence of hydrologic boundaries within the  
38 immediate vicinity of the test well is not expected.

39 The time series water level measurements in the pumping and monitoring wells during the drawdown  
40 phase (pump on) and subsequent water level recovery phase (pump off) of the constant-rate test are  
41 analyzed to determine large scale aquifer hydraulic and storage parameters. Analysis of the constant-rate  
42 pumping test data assumes that the observed water level responses are caused solely by the pumping in  
43 the test well (PNNL-18732). For this reason, other causes of water level changes (e.g., barometric  
44 pressure fluctuations) must be identified so that the effects can be removed. Removal of barometric  
45 pressure effects has been successfully implemented for similar large-scale aquifer test characterizations

1 on the Central Plateau (PNNL-17732, *Analysis of the Hydrologic Response Associated With Shutdown*  
2 *and Restart of the 200-ZP-1 WMA T Tank Farm Pump-and-Treat System*; PNNL-18732).

3 As explained in PNNL-18279, constant-rate discharge tests typically are analyzed using standard  
4 analytical methods such as type curve matching methods (Theis, 1952, “The Relation Between the  
5 Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using  
6 Ground-Water Storage”) and straight line methods (Cooper and Jacob, 1946). The type curves represent a  
7 wide range of test and aquifer conditions. As noted in PNNL-18279, drawdown data from pumping tests  
8 in thin unconfined aquifers need to be evaluated and corrected for aquifer dewatering effects, in addition  
9 to corrections for barometric pressure and river stage fluctuations. A more detailed discussion of the test  
10 methods, data corrections, and test analyses can be found in PNNL-17348, *Results of Detailed Hydrologic*  
11 *Characterization Tests—Fiscal and Calendar Year 2005*; PNNL-18279; PNNL-18732; and Kruseman  
12 and de Ridder, 1994, *Analysis and Evaluation of Pumping Test Data*.

13 During the pumping portion of the aquifer test, groundwater samples are also collected for laboratory  
14 analysis to develop information on contaminant concentrations. This information can be used to assess  
15 treatment requirements and to estimate contaminant mass removal rates.

#### 16 4.1.1 Test Well Location and Conceptual Design

17 Selection of the test well site and the well design are two important elements in the overall planning step.  
18 In selecting the location for the 200-BP-5 Groundwater OU treatability test, the following factors  
19 were considered:

- 20 • Proximity of existing contaminant plumes (technetium-99 and uranium) potentially  
21 requiring remediation
- 22 • Aquifer characteristics (aquifer thickness and hydraulic conductivity) that are relatively uniform and  
23 representative of the area where remediation would be performed
- 24 • Ability for manpower and equipment to reach the site easily

25 Based on these considerations, one new extraction well, 299-E33-268, was installed near  
26 Well 299-E33-31, located adjacent to the west side of the BY Tank Farm (Figure 4-1). This location was  
27 selected based on capture zone numerical simulations (ECF-200BP5-10-0254), the unconfined aquifer’s  
28 saturated thickness of approximately 2.4 m (8 ft), proximity of existing wells for use as monitoring wells,  
29 and the proximity of the defined uranium and technetium-99 plumes (Figure 4-2). Placing the test well  
30 site outside the tank farm boundary is expected to facilitate construction and overall test execution  
31 because the land area in the B Tank Farm Complex is congested with industrial buildings interconnected  
32 by roads, railroads, subsurface pipelines, and electrical transmission lines. Other considerations were to  
33 locate the well clear of subsurface and overhead interferences and near a source of electrical power.

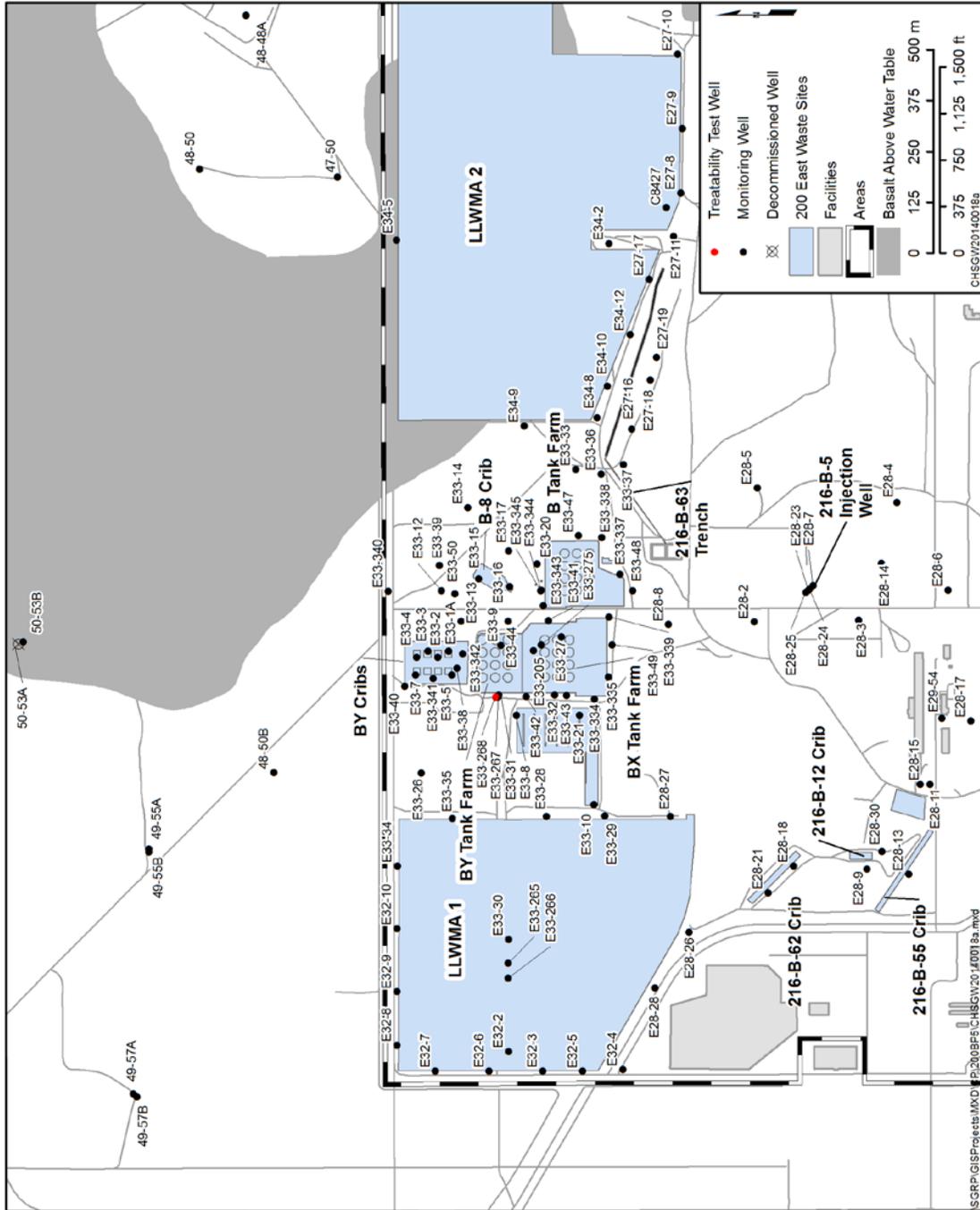
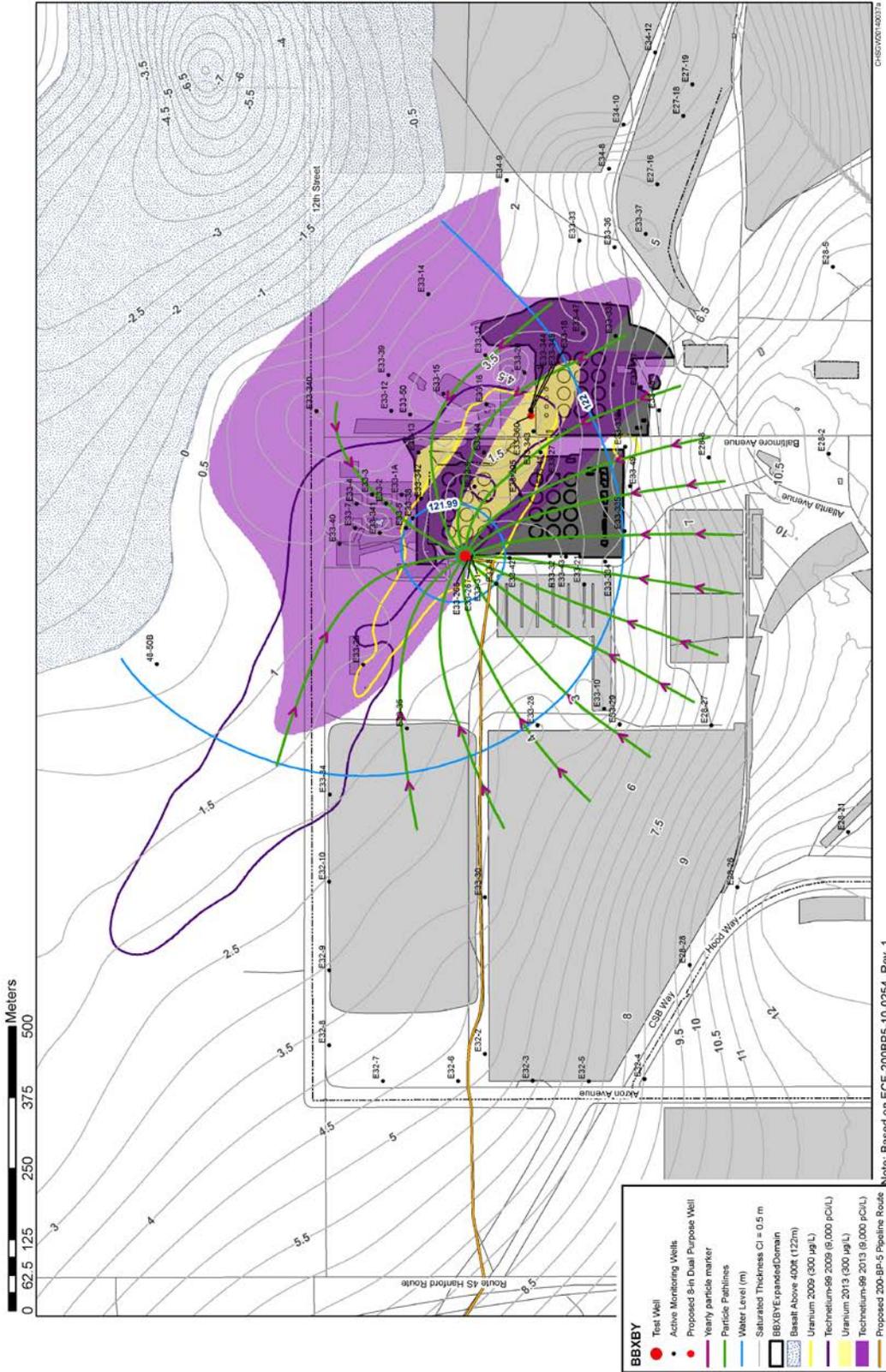


Figure 4-1. Location of Past Treatability Test Groundwater Wells, New Test Well near Waste Management Area B-BX-BY, and Other Monitoring Wells within and Adjacent to the Northern 200 East Area



Source: ECF-200BP5-10-0254, Initial Evaluation of Extraction Well Location Alternatives with B-BX-BY Local-Scale Groundwater Model.  
 Figure 4-2. Location of Aquifer Groundwater Extraction Test Well and the Inferred Capture Zone

1 The use of existing wells, in lieu of constructing a new test well, was also considered. Existing  
2 Monitoring Wells 299-E33-3 (15.2 cm [6 in.]) and 299-E33-15 (20.3 cm [8 in.]) were identified at the  
3 B Tank Farm Complex with a diameter sufficient to accommodate a 189 L/min (50 gpm) pump.  
4 However, these two wells do not meet the selection/location criteria described in this section.  
5 Well 299-E33-3 is located inside the 216-BY Cribs area where the aquifer's saturated thickness is  
6 estimated at 1.5 m (4.9 ft). Well 299-E33-15 is located outside the boundaries of the technetium-99 and  
7 uranium plumes. Additionally, the screen intervals for these two wells were constructed by perforating the  
8 casing. This type of screen is less efficient and deemed inadequate for a groundwater extraction test well.  
9 All other existing wells in this area are reportedly 10.2 cm (4 in.) in diameter. This diameter is not large  
10 enough to accommodate a 189 L/min (50 gpm) pump.

#### 11 4.1.2 Test Well Design Considerations

12 The test well design is an important component of the treatability test. The design for the test well  
13 includes the following elements:

- 14 • The extraction well should fully penetrate the unconfined aquifer to support and simplify the methods  
15 to be used for test data analysis.
- 16 • The primary objective for the test is to determine if the unconfined aquifer can sustain a pumping rate  
17 of 189 L/min (50 gpm). Therefore, the pump should be sized to support this objective.
- 18 • Another pump selection criterion is to ensure the pumping rate is sufficient to produce measureable  
19 water level changes at nearby monitoring wells that can be distinguished from natural temporal  
20 variations and thereby used for reliable aquifer hydraulic parameter estimates. A minimum drawdown  
21 of 3.0 cm (0.1 ft) must be achieved to meet this criterion. At a pumping rate of 189 L/min (50 gpm),  
22 the capture zone simulation (ECF-200BP5-10-0254) estimates water level drawdown in the vicinity  
23 of the test well of less than 3 cm (0.1 ft) at all existing monitoring well locations (Figure 4-3). At a  
24 pumping rate of 379 L/min (100 gpm) the capture zone simulation estimates water level drawdown  
25 values ranging from less than 0.9 cm (0.03 ft) at the most distant monitoring wells to 12.2 cm (0.4 ft)  
26 inside the test well casing. Based on these considerations, pumps with capacities extending to  
27 568 L/min (150 gpm) should be considered. Additionally, monitoring wells should be located at  
28 distances no greater than 75 m (250 ft).
- 29 • The relatively thin aquifer saturated thickness at the well site (~2.4 m [8 ft]), and the optimum  
30 sustainable pumping rate (anticipated to be no greater than 568 L/min [150 gpm]) would require that  
31 the pump be installed in a sump below the screened interval. Therefore, the well and sump diameter  
32 and the sump depth must be sufficient to house the extraction pump and associated downhole  
33 equipment.
- 34 • Generally, the diameter of the well should not be larger than is necessary to house the extraction  
35 pump. For a pumping rate of 568 L/min (150 gpm) or less, a 20.3 cm (8 in.) diameter well should be  
36 sufficient. The hydraulic capture zone modeling assumed an extraction well diameter of 20.3 cm  
37 (8 in.) (Section 3.4).

38 The well location(s) are shown in Figure 4-1.

#### 39 4.1.3 Disposal of Aquifer Test Water

40 Groundwater from aquifer testing will be treated at the 200 West Groundwater Treatment Facility  
41 (Figures 2-1 and 2-2). The water from the test will be conveyed using a dual-walled aboveground  
42 pipeline. Pipeline layout and specifications will be defined during the detailed design.

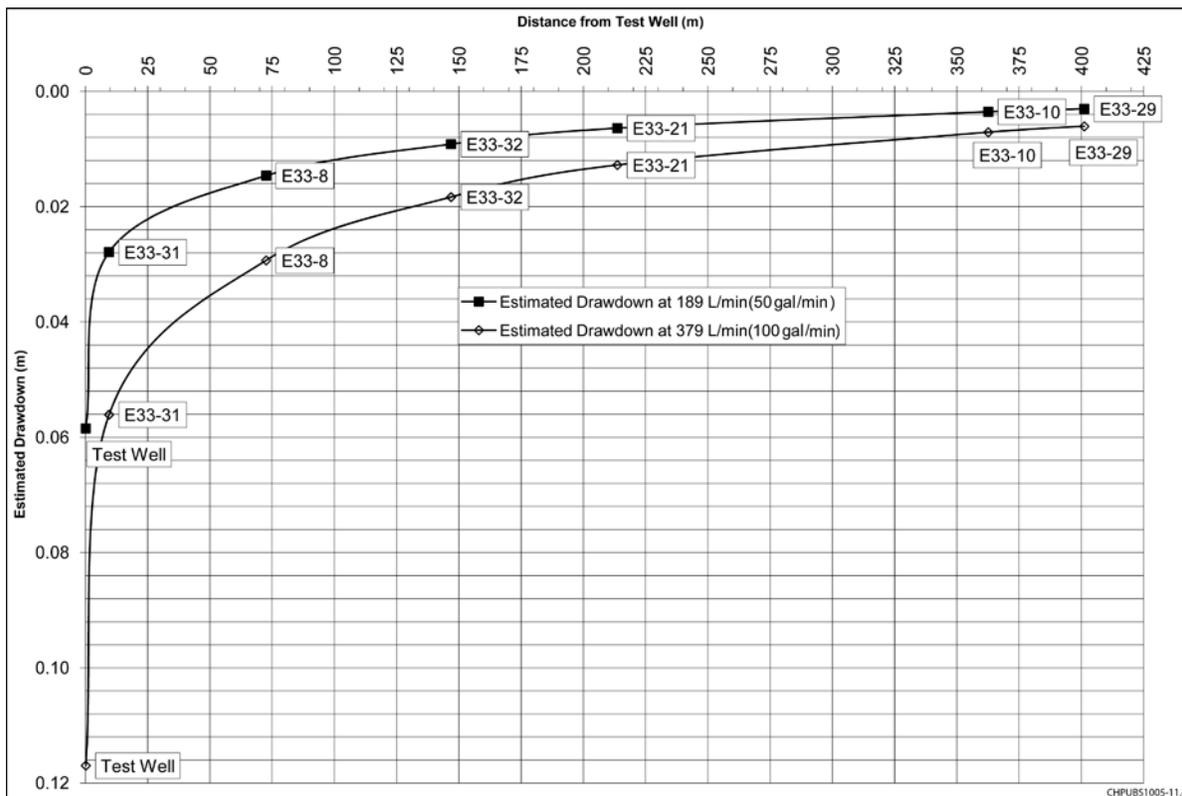
1 During discussions with 200 West Groundwater Treatment Facility staff regarding the groundwater  
 2 chemistry in the proposed area of the 200-BP-5 OU treatability test (Section 1.2), it was concluded that  
 3 200-BP-5 groundwater quality would be compatible with the 200 West Groundwater Treatment Facility  
 4 treatment systems at the flow rates anticipated for the critical test components.

5 A summary of the 200 West Groundwater Treatment Facility including the transfer pipeline is provided in  
 6 Section 4.4.

7 **4.1.4 Monitoring Well Network**

8 Existing 10.2 cm (4 in.) diameter wells, located outside the tank farm boundaries, are available for  
 9 monitoring near the test well. General information on these wells is provided in Table 4-1.

10 Calculation of the large-scale values of aquifer transmissivity and specific yield requires water level  
 11 drawdown measurements at various distances from the extraction well as input data. The capture zone  
 12 model simulation (ECF-200BP5-10-0254) predicts that pumping the test well at 189 L/min (50 gpm) will  
 13 produce drawdown of less than 1.5 cm (0.05 ft) in all but the closest of the existing monitoring wells  
 14 (Figure 4-3). The 379 L/min (100 gpm) capture zone model simulation predicts water level drawdown of  
 15 less than 1.5 cm (0.05 ft) at distances greater than approximately 175 m (550 ft) from the proposed test  
 16 well. Although automated water level monitoring equipment typically can measure water levels with an  
 17 accuracy of 0.3 cm (0.01 ft), water level changes of less than 1.5 cm (0.05 ft) may be indistinguishable  
 18 from natural temporal fluctuations in the unconfined aquifer. This uncertainty is a limiting factor for  
 19 defining an effective capture radius.



20 Source: ECF-200BP5-10-0254, Initial Evaluation of Extraction Well Location Alternatives with B-BX-BY Local-Scale  
 21 Groundwater Model.  
 22

23 **Figure 4-3. Estimated Water Level Drawdown at Pumping Rates of 189 and 379 L/min (50 and 100 gpm) in the**  
 24 **Vicinity of the Primary Test Well Site Using Initial Hydrologic Numerical Model**

1 Past water level monitoring performed in this area showed seasonal water level variations of  
2 about -3.0 cm (-0.1 ft) between January and April 2009, +6.1 cm (+0.2 ft) between April and  
3 August 2009, and -6.1 cm (-0.2 ft) between August and November 2009 (Figure 4-4). This seasonal  
4 variability could affect the interpretation of the constant-rate test results. Therefore, the primary  
5 monitoring wells are those with estimated drawdown values of greater than 1.5 cm (0.05 ft), based on the  
6 379 L/min (100 gpm) capture zone model simulation. This includes Wells 299-E33-267, 299-E33-31,  
7 299-E33-42, and 299-E33-32 (Figure 4-5). Monitoring wells that are outside the predicted capture zone,  
8 such as 299-E34-12 and 699-49-57A, will be used as background monitoring wells for recording seasonal  
9 variations, Columbia River stage fluctuations, and other water level fluctuations. Water level responses in  
10 other, secondary monitoring wells will be evaluated for estimating the radius of influence of the test well  
11 and any horizontal anisotropy associated with the radius of influence (PNNL-18279).

12 The discrete water level measurements shown in Figure 4-4 have not been assessed for the temporal  
13 effects of barometric pressure fluctuations. However, the apparent seasonal variability in the data set  
14 further confirms the need to remove barometric pressure effects from the water level measurements made  
15 during the treatability test.

16 The constant-rate aquifer test will be designed to develop discernable drawdown in monitoring wells  
17 within about 76 m (250 ft) of the proposed test well that is significantly greater than these  
18 predicted uncertainties.

Table 4-1. Groundwater Monitoring Wells in the Vicinity of the B Tank Farm Complex Proposed for Water Level Measurements during the 200-BP-5 Operable Unit Treatability Test

Monitoring Well Number	Location Relative to Test Well	Total Well Depth (ft)	Distance from Proposed Test Well Site <sup>a</sup> (ft)	Estimated Drawdown (at 379 L/min [100 gpm] rate) (ft)	Top of Screened Interval, Depth below Ground Surface		Bottom of Screened Interval, Depth below Ground Surface				
					(m)	(ft)	(m)	(ft)	(m)	(ft)	
<b>Primary Monitoring Wells</b>											
299-E33-367	Downgradient	256.0	15.5	0.25	4.8	0.08	244.9	74.6	255.9	78.0	
299-E33-31	Downgradient	255.9	31.4	0.18	9.6	0.05	234.9	71.6	255.9	78.0	
299-E33-42	Cross-gradient-west	260.2	251.3	0.09	76.6	0.03	238.5	72.7	259.2	79.0	
299-E33-32	Cross-gradient-west	270.3	481.8	0.06	146.9	0.02	246.4	75.1	267.4	81.5	
<b>Background Monitoring Wells</b>											
299-E34-12	Background	247.9	75.58	3130.4	954.4	<0.01	223.9	68.2	244.2	74.4	
699-49-57A	River Influence	164.6	50.17	4340.4	1323.3	<0.01	144.0	43.9	161.0	49.1	
<b>Secondary Monitoring Wells</b>											
299-E33-38	Cross-gradient-east	239.6	73.0	377.3	115.0	0.10	0.03	218.6	66.6	239.6	73.0
299-E33-41	Downgradient	244.9	74.7	746.7	227.6	0.08	0.02	244.9	74.7	262.0	79.9
299-E33-342 <sup>b</sup>	Cross-gradient-east	244.6	74.6	420.0	128.0	0.10	0.03	232.6	70.9	242.6	73.9
299-E33-360	Downgradient	272	82.9	907.8	276.7		251.7	76.7	271.6	82.8	

a. Distances are estimated from scale maps and will be verified following test well and monitor well installation, and through field measurements, or coordinate inverse calculations.

b. Well was installed as part of DOE/RL-2007-18, Remedial Investigation/Feasibility Study Work Plan for the 200-BP-5 Groundwater Operable Unit.

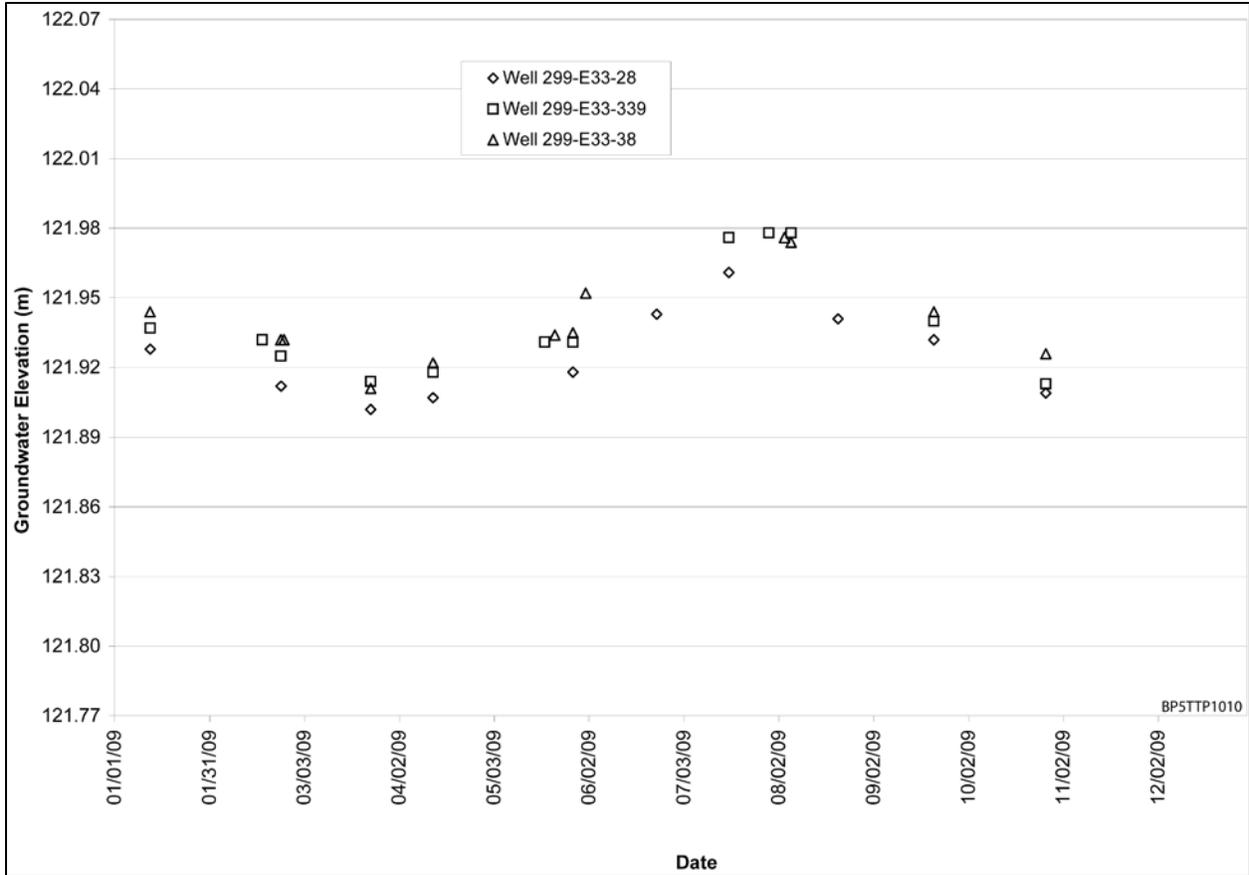


Figure 4-4. Transient Water Level Changes Observed in 2009

One new 10.2 cm (4 in.) diameter monitoring well, 299-E33-267, was installed approximately midway between the extraction test Well 299-E33-268 and existing Well 299-E33-31. This new monitoring well will increase the probability of acquiring sufficient drawdown data at multiple well sites (test well, new monitoring well, and 299-E33-31) for improved estimates of aquifer transmissivity.

#### 4.1.5 Treatability Test Measurement Approach

The measurement approach for the treatability test is summarized in Table 4-2. The measurement approach provides the links between the test objectives, test components, key parameters, DQOs, and analytical methods. The overall logic diagram for conducting the treatability test is presented in Figure 4-6.

Because data are collected at different locations using different instruments, it is particularly important to synchronize all clock/timepieces used for recording field data and field notebook entries. All data logger time systems and field clocks used during the hydrologic testing and baseline monitoring periods should be synchronized to the official U.S. time (e.g., <http://wwp.pacific-standard-time.com/>). If the HMS is used for barometric pressure measurements, the method used to establish the time of the measurements must be understood so this dataset can be compared to the other data collected during the test.

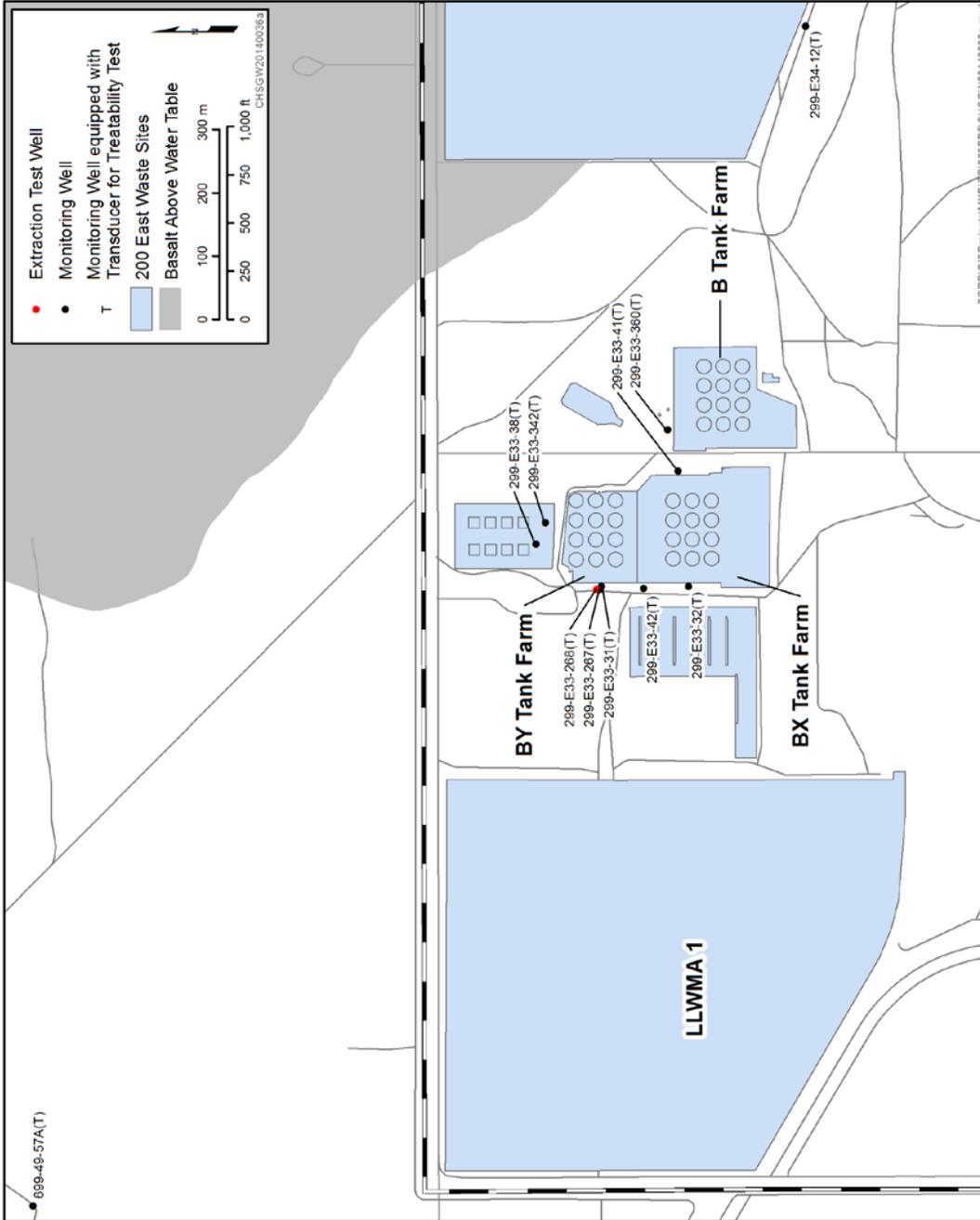


Figure 4-5. Map of Extraction Test Well Site and Wells Used to Monitor Groundwater during the 200-BP-5 Operable Unit Treatability Test

1  
 2  
 3

Table 4-2. Measurement Approach for the 200-BP-5 Operable Unit Treatability Test

Test Objectives	Test Component	Key Parameters	Data Quality Objectives	Analytical Methods
Determine the sustainable yield of an extraction test well near the uranium and technetium-99 plumes.	Step-Drawdown Test at nominal rates of 189 L/min (50 gpm), then 379 L/min (100 gpm), then 568 L/min (150 gpm), for a uniform duration of between 100 and 180 minutes at each rate. Following pumping, initiate a recovery period that lasts two to three times longer than the pumping period.	Pumping rate at test well	Record volume of water pumped to approximately +/- 4 L/min (1 gpm), every 15 minutes for calculation of average pumping rate. Record pumping rate when water level measurements are made.	Evaluate sustainable yield based on plots of drawdown vs. time. Calculate optimum sustainable yield.
		Drawdown in test well	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-3.	
		Drawdown in monitoring wells	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-4.	
	Constant-Rate Test at an average rate of at least 189 L/min (50 gpm) for 30 days or more. Following pumping, monitor aquifer recovery.	Pumping rate at test well	Record volume of water pumped, to approximately +/- 4 L/min (1 gpm), at a minimum every hour until flow rate stabilizes; then record every 12-24 hours for calculation of average pumping rate. Record pumping rate when water level measurements are made.	Evaluate water level drawdown for pumping rates and calculate sustainable yield.
		Drawdown in test well	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-5.	
		Drawdown in monitoring wells	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-4.	

Table 4-2. Measurement Approach for the 200-BP-5 Operable Unit Treatability Test

Test Objectives	Test Component	Key Parameters	Data Quality Objectives	Analytical Methods
Calculate aquifer properties (i.e., aquifer transmissivity and specific yield) that are representative of large-scale conditions.	Constant-Rate Test at optimum sustainable yield for up to 3 days until drawdown stabilizes. Following pumping, initiate a recovery period that lasts approximately twice as long as the pumping period.	Pumping rate at test well	Record volume of water pumped, to approximately +/- 4 L/min (1 gpm), at a minimum every hour until flow rate stabilizes; then record every 12-24 hours for calculation of average pumping rate. Record pumping rate when water level measurements are made.	Calculate large-scale values of aquifer transmissivity and specific yield from plots of drawdown vs. time and drawdown vs. distance using standard hydrologic analytical methods appropriate to unconfined aquifer.
Optimum sustainable yield determined from step-drawdown test.	Optimum sustainable yield determined from step-drawdown test.	Drawdown in test well	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-5.	Refine hydrologic numerical model to incorporate aquifer properties and update capture zone evaluations.
Measure the concentrations of uranium and technetium-99 in the extracted groundwater during sustained pumping near the uranium and technetium-99 plumes.	Constant-Rate Test at an average rate of at least 189 L/min (50 gpm) for 30 days or more.	Uranium and technetium-99 concentrations	Measure drawdown to approximately +/- 0.30 cm (0.01 ft) at frequencies indicated in Table 4-4.	Estimate mass removal rates using concentration analytical data and pumping rate data.
			Collect groundwater samples at Site 1 and Site 2 test wells following 1 day, 2 days, and 3 days of pumping, and weekly thereafter up to 30 days with a final sample collected at the end of the test. Analyze for uranium and technetium-99 using methods indicated in Table 4-6.	



## 4.2 Phase 1—Step-Drawdown Test

The Phase 1 test consists of a step-drawdown test, which is a short-term test that can be used to estimate the well's specific capacity (defined as the ratio of the production rate or yield of a well to the drawdown required to produce that yield) and sustainable yield, local aquifer transmissivity, and local aquifer specific yield. Results from the Phase 1 test will be used to determine the optimum pumping rate for the Phase 2 constant-rate test, which will provide data to produce refined large scale values for aquifer transmissivity and specific yield within the effective radius of the pumped test well.

Current estimates of aquifer transmissivity near the B Tank Farm Complex were made from slug tests and from drawdown measurements collected during the development of new wells. The estimates vary widely, and the values from slug tests are generally an order of magnitude smaller than those from well development data, even when the data are from the same well (SGW-44329; PNNL-19277, *Conceptual Models for Migration of Key Groundwater Contaminants Through the Vadose Zone and Into the Unconfined Aquifer Below the B-Complex*). This variability is expected because slug tests only test a small region around the well bore and have limitations in high transmissivity formations. Drawdown data collected during well development are qualitative indicators at best. The estimates of local transmissivity range from less than 186 m<sup>2</sup>/day (2,000 ft<sup>2</sup>/day) to more than 5,017 m<sup>2</sup>/day (54,000 ft<sup>2</sup>/day). The transmissivity value used in the local scale hydrologic numerical model is approximately 5,574 m<sup>2</sup>/day (60,000 ft<sup>2</sup>/day).

Given the range of estimates of aquifer transmissivity, a minimum of three pumping steps at 189, 379, and 568 L/min (50, 100, and 150 gpm) are proposed for the step-drawdown test, based on estimates of aquifer response using the initial hydrologic numerical model (ECF-200BP5-10-0254). These pumping rates are expected to encompass the range of sustained pumping rates that would yield drawdown in monitoring wells sufficient to calculate aquifer hydraulic parameters accurately during the Phase 2 constant-rate test. The planned pumping rates may be changed by the field team lead based on hydraulic data collected during development of the proposed new test extraction well, or on test well performance observed during the conduct of the Phase 1 test itself.

### 4.2.1 Phase 1—Test Mobilization

Prior to the Phase 1 testing, the following activities will occur:

- The new test well and new monitoring well at the test location will be sited, designed, drilled, constructed, and developed. The conceptual design for the new test well is discussed in Section 4.1.1.
- Automated water level measuring devices (e.g., pressure transducers, In-Situ<sup>®</sup> Level TROLL<sup>®</sup> 700, or similar) will be installed at the proposed test well and monitoring well locations (Table 4-1) and programmed to measure water levels on a minimum of an hourly basis for the 30-day period preceding the test. These baseline data will be used to evaluate water level fluctuations that are not induced by pumping. Water level changes in response to changes in barometric pressure will be evaluated using the HMS barometric pressures recorded hourly. Water level changes in response to river stage fluctuations will be identified using the automated water level measurements performed at the background monitoring wells. This series of measurements should be conducted once the proposed new test well and monitoring well have been constructed and fully developed.

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<sup>®</sup> In-Situ is a registered name of In-Situ Inc., Fort Collins, Colorado.

<sup>®</sup> Level TROLL is a registered product name of In-Situ Inc., Fort Collins, Colorado.

- 1 • Pressure transducers are recommended for use in the monitoring wells to allow collection of detailed  
2 (e.g., hourly) water level changes for evaluation of drawdown vs. time required by the analytical  
3 method(s). Manual water level measurements (e.g., using an electronic water level indicator tape  
4 [e-tape]) also will be performed at each location where a transducer is deployed. The measurement  
5 will be performed after the transducer is secured to the pump and inserted into the well casing.  
6 The manual water level measurement will be used to convert pressure transducer water depths to  
7 groundwater elevations during the data evaluation step.
- 8 • Groundwater samples will be collected at the test well site. These samples will be collected to  
9 measure baseline conditions. At a minimum, the samples will be analyzed for uranium and  
10 technetium-99.
- 11 • At the conclusion of the 30-day pre-test monitoring period, water level and barometric pressure data  
12 will be plotted as a function of time to identify the presence, frequency, and magnitude of temporal  
13 fluctuations. Based on this evaluation, the presence and magnitude of the temporal fluctuations will  
14 be identified, and the source of each temporal fluctuation identified before proceeding with the  
15 remaining Phase 1 operations and monitoring activities.

16 Phase 1 mobilization activities also will include the following inspections:

- 17 • Verifying that all pre-test, baseline monitoring water level information has been downloaded from the  
18 pressure transducers, and the transducers programmed to record water level measurements at the  
19 frequencies listed in Tables 4-3 and 4-4
- 20 • Visually inspecting and conducting functional tests on the downhole pump, pump controller, and  
21 other water conveyance instruments as applicable (e.g., transfer pump)
- 22 • Verifying that all support personnel and equipment are in place

#### 23 4.2.2 Phase 1—Test Operations and Monitoring

24 The Phase 1 step-drawdown test is performed by pumping the test well at a minimum of three discharge  
25 rates (i.e., steps), over a period of 6 to 8 hours, with each step of uniform duration between 100 to  
26 180 minutes as follows:

- 27 1. Pumping Step 1—Initiate pumping at a rate of 189 L/min (50 gpm) with flow rate and water level  
28 measurements recorded as described in Section 4.1.4 and at the frequencies listed in Tables 4-3  
29 and 4-4. Continue pumping for approximately 2 hours.
- 30 2. Pumping Step 2—Increase the pumping rate to 379 L/min (100 gpm) with flow rate and water level  
31 measurements recorded as described in Section 4.1.4 and at the frequencies listed in Tables 4-3  
32 and 4-4. Continue pumping for approximately 2 hours.
- 33 3. Pumping Step 3—Increase pumping rate to 568 L/min (150 gpm) and repeat flow rate and water level  
34 measurements as described in this section. It should be noted that the pumping water level might not  
35 have stabilized by the end of each step.
- 36 4. Recovery Phase—After completing 2 hours of pumping at the 568 L/min (150 gpm) rate, terminate  
37 all pumping and begin the water level measurement recovery phase. Measure and record  
38 measurements at the frequencies listed in Tables 4-3 and 4-4. A recovery phase lasting approximately  
39 24 hours (i.e., two to three times longer than the drawdown phase) is recommended.

**Table 4-3. Proposed Water Level Measurement Frequencies at the Test Well during the Phase 1 Step—Drawdown Test of the 200-BP-5 Operable Unit Treatability Test**

Individual Step-Drawdown Period <sup>a</sup>		Step-Drawdown Recovery Period	
Measurement Time Interval	Measurement Frequency	Measurement Time Interval	Measurement Frequency
At Each of the Pumping Rate Steps		Following Termination of Pumping	
0 to 1 minutes	1 to 2 seconds <sup>b</sup>	0 to 1 minutes	1 to 2 seconds <sup>b</sup>
1 to 3 minutes	5 seconds	1 to 3 minutes	5 seconds
3 to 5 minutes	10 seconds	3 to 5 minutes	10 seconds
5 to 10 minutes	15 seconds	5 to 10 minutes	15 seconds
10 to 20 minutes	20 seconds	10 to 20 minutes	20 seconds
20 to 30 minutes	30 seconds	20 to 30 minutes	30 seconds
30 to 60 minutes	1 minute	30 to 60 minutes	1 minute
1 to 2 hours	2 minutes	1 to 2 hours	2 minutes
-	-	2 to 4 hours	5 minutes
-	-	4 to 8 hours	10 minutes
-	-	>8 hours	15 minutes

a. Each individual step to follow measurement frequencies indicated.

b. Dependent on data acquisition/measurement system capabilities.

- 1  
 2 The step test is estimated to generate 136,275 L (36,000 gal) of water if each of the three steps is  
 3 performed for two hours.
- 4 It is recommended that the drawdown at the test well be limited to no greater than 25 percent of the  
 5 pre-test unconfined aquifer saturated thickness (PNNL-18279). Assuming a saturated thickness of  
 6 approximately 2.4 m (8 ft), the maximum drawdown at the end of pumping Step 3 should not exceed  
 7 0.61 m (2 ft). If the pumping water level drops below this point during any one of the three steps,  
 8 additional forward testing (increased pumping rates) may be eliminated. The pumping rate may be  
 9 reduced halfway back to the rate of the prior step and the new step repeated.
- 10 Control and measurement of the pumping rate during the Phase 1 step-drawdown test is paramount to the  
 11 implementation and evaluation of the test results, as noted in the DQO summary report (Section 3.2 of  
 12 this report). For example, the pumping rate should be measured and recorded when water level  
 13 measurements are made. Average pumping rates would be determined by recording the total volume of  
 14 water pumped at 15-minute intervals during this phase of the testing.

15

**Table 4-4. Proposed Water Level Measurement Frequencies at Monitoring Wells during the Phase 1 Step—Drawdown Test and Phase 2 Constant-Rate Test of the 200-BP-5 Operable Unit Treatability Test**

Primary and Background Monitoring Wells <sup>a</sup>		Secondary Monitoring Wells <sup>a</sup>	
Measurement Time Interval	Measurement Frequency	Measurement Time Interval	Measurement Frequency
0 to 1 minutes	2 seconds <sup>b</sup>	0 to 5 minutes	15 seconds
1 to 3 minutes	5 seconds <sup>b</sup>	5 to 30 minutes	30 seconds
3 to 5 minutes	10 seconds <sup>b</sup>	30 to 60 minutes	1 minute
5 to 10 minutes	15 seconds <sup>b</sup>	1 to 2 hours	2 minutes
10 to 20 minutes	20 seconds <sup>b</sup>	2 to 4 hours	5 minutes
20 to 30 minutes	30 seconds <sup>b</sup>	4 to 8 hours	10 minutes
30 to 60 minutes	1 minute <sup>b</sup>	>8 hours	15 minutes
1 to 2 hours	2 minutes <sup>b</sup>	--	--
2 to 4 hours	5 minutes <sup>b</sup>	--	--
4 to 8 hours	10 minutes <sup>b</sup>	--	--
>8 hours	15 minutes <sup>b</sup>	--	--

a. Indicated measurement frequency during both step-drawdown and recovery periods.

b. Dependent on data acquisition/measurement system capabilities.

1

2 All clock/timepieces used for recording field data and field notebook entries should be synchronized to  
 3 the official U.S. time (e.g., <http://wwp.pacific-standard-time.com/>).

4 All groundwater extracted during the Phase 1 testing will be conveyed to 200 West Groundwater  
 5 Treatment Facility for treatment. The pressure transducer data, flow rate data, and water level drawdown  
 6 measurement data will be reviewed. Based on these measurements, a pumping rate for the Phase 2  
 7 constant-rate test will be selected that produces at least 3 cm (0.1 ft) of drawdown in the primary  
 8 monitoring wells up to a maximum pumping rate of 568 L/min (150 gpm) (Section 4.1.2).

9 **4.3 Phase 2—Constant-Rate Test**

10 The primary objective for the Phase 2 constant-rate tests are to determine if the aquifer can sustain a  
 11 pumping rate of 189 L/min (50 gpm) and to measure large-scale values of aquifer transmissivity and  
 12 specific yield. The duration of the test necessary to establish whether the yield is sustainable generally  
 13 depends on the aquifer type (unconfined, confined, or leaky aquifer) and the presence of hydrogeologic  
 14 boundary conditions that can significantly affect the sustainable yield determination. Kruseman and  
 15 de Ridder (1994) recommend that the aquifer test continue until water level drawdown values stabilize  
 16 (i.e., infinite-acting radial flow conditions are established), which generally occurs within 3 days in an  
 17 unconfined aquifer. Based on knowledge of geologic conditions in the B Tank Farm Complex, boundary  
 18 conditions are not expected near the test well site. Therefore, the minimum test duration is 3 days;  
 19 however, the test could be extended to 30 days or more to evaluate technetium and uranium concentration  
 20 changes overtime, and temporal changes in the radius of influence changes. Following the drawdown  
 21 phase of the test, the recovery phase of the test will be initiated. A recovery monitoring phase lasting  
 22 approximately twice as long as the pumping phase is recommended (PNNL-18279), but no longer than  
 23 7 days.

1 Water levels will be considered stable when they do not change by more than approximately 0.3 cm  
2 (0.01 ft) (i.e., the precision of the measurement instruments) over a 12- to 24-hour period. This criterion is  
3 subject to modification based on observed field conditions (e.g., unusual water level fluctuations not  
4 attributable to the pumping test). Alternatively, the field team lead may declare the test complete if a  
5 semi-log time-drawdown plot for a monitoring well at least 61 m (200 ft) from the pumped well displays  
6 a well-developed straight line segment (determined quantitatively using pressure derivative analysis)  
7 preferably but not necessarily spanning at least one full log cycle.

#### 8 **4.3.1 Phase 2—Test Mobilization**

9 Phase 2 testing will begin after the water levels in the monitoring wells have recovered to static levels  
10 following the Phase 1 testing. This recovery is expected to occur within three days of completing the  
11 Phase 1 testing. Phase 2 mobilization will include the following activities:

- 12 • Verify that infrastructure is in place for transfer of extracted groundwater to the 200 West  
13 Groundwater Treatment Facility and that the 200 West Groundwater Treatment Facility is ready to  
14 accept the anticipated maximum volume of groundwater to be produced during the Phase 2 testing.
- 15 • Pump or transport remaining extracted groundwater from the Phase 1 testing to the 200 West  
16 Groundwater Treatment Facility.
- 17 • Verify that all Phase 1 – Step-drawdown test water level information has been downloaded from the  
18 monitoring well pressure transducers and that the transducers are programmed to record water level  
19 measurements at the frequencies listed in Tables 4-4 and 4-5.
- 20 • Perform manual water level measurements at each location where a transducer is deployed.  
21 The measurement will be performed after the transducer is secured to the pump and inserted into the  
22 well casing. The manual water level measurement will be used to convert pressure transducer water  
23 depths to groundwater elevations during the data transformation—data evaluation step.
- 24 • Visually inspect and conduct functional tests on the downhole pump, pump controller, and other  
25 water conveyance instruments as applicable (e.g., transfer pump).
- 26 • Arrange for all water sampling containers required for the time series sampling described in  
27 Section 4.3.4.
- 28 • Verify that all support personnel and equipment are in place.

#### 29 **4.3.2 Phase 2—Test Operations and Monitoring**

30 The constant-rate test will be initiated at the optimum pumping rate, as determined from Phase 1 testing,  
31 for up to 3 days and up to 568 L/min (150 gpm), followed by pumping at an average rate of at least  
32 189 L/min (50 gpm) and not to exceed 568 L/min (150 gpm) for a total pumping duration of 30 days or  
33 more. The drawdown in the pumped well will be limited to no greater than 25 percent of the pre-test  
34 unconfined aquifer saturated thickness (PNNL-18279). Assuming a saturated thickness of approximately  
35 2.4 m (8 ft), the maximum allowable drawdown during the Phase 2 test should not exceed 0.61 m (2 ft).  
36 The optimum pumping rate is designed to provide the maximum practical hydraulic stress on the aquifer  
37 to meet all the test objectives.

**Table 4-5. Proposed Water Level Measurement Frequencies at the Test Well during the Phase 2 Constant—Rate Test of the 200-BP-5 Operable Unit Treatability Test**

Drawdown Period		Recovery Period	
Measurement Time Interval	Measurement Frequency	Measurement Time Interval	Measurement Frequency
Once Pumping Initiated		Following Termination of Pumping	
0 to 1 minutes	1 to 2 seconds*	0 to 1 minutes	1 to 2 seconds*
1 to 3 minutes	5 seconds	1 to 3 minutes	5 seconds
3 to 5 minutes	10 seconds	3 to 5 minutes	10 seconds
5 to 10 minutes	15 seconds	5 to 10 minutes	15 seconds
10 to 20 minutes	20 seconds	10 to 20 minutes	20 seconds
20 to 30 minutes	30 seconds	20 to 30 minutes	30 seconds
30 to 60 minutes	1 minute	30 to 60 minutes	1 minute
1 to 2 hours	2 minutes	1 to 2 hours	2 minutes
2 to 4 hours	5 minutes	2 to 4 hours	5 minutes
4 to 8 hours	10 minutes	4 to 8 hours	10 minutes
>8 hours	15 minutes	>8 hours	15 minutes

\* Dependent on data acquisition/measurement system capabilities.

- 1
- 2 Using the optimum pumping rate has two advantages. First, it reduces the required pumping period  
 3 without increasing the total amount of water pumped. Second, it renders easier and accurate interpretation  
 4 of the drawdown data.
- 5 Once the test is initiated, the field team lead and designated support personnel (Section 10.1) will ensure  
 6 coverage is provided to maintain pump operations and flow control. Communications will be maintained  
 7 with the 200 West Groundwater Treatment Facility staff to shut off the extraction well pump, if  
 8 necessary, to maintain safe operation at the 200 West Groundwater Treatment Facility. If the Phase 2 test  
 9 is interrupted, the test may resume after adequate aquifer recovery period (typically twice the pumping  
 10 period prior to interruption) as determined by the field team lead.
- 11 The field team lead and designated support staff shall evaluate test well water level data on a daily basis  
 12 to determine if the steady state criteria have been achieved after the minimum pumping duration (3 days)  
 13 has been completed. Pumping will be terminated, and the recovery phase of the test initiated will be based  
 14 on evaluation of the data.
- 15 During Phase 2 testing, samples of extracted groundwater from the test well will be collected following  
 16 1 day, 2 days, and 3 days of pumping, and weekly thereafter, with a final sample collected at the end of  
 17 the test. The samples will be collected from a sample port installed at the wellhead. Additional  
 18 information on laboratory testing requirements is provided in Section 4.3.4.
- 19 Control and measurement of the pumping rate during the Phase 2 constant-rate test is paramount to the  
 20 implementation and evaluation of the test results, as noted in the DQO summary report (Section 3.2 of  
 21 this report). For example, the pumping rate should be measured and recorded when water level

1 measurements are made. Average pumping rates would be determined by recording the total volume of  
2 water pumped at 1-hour intervals during this phase of the testing. Once the flow rate conditions have  
3 stabilized, the measurement frequency would be reduced to a 12- to 24-hour interval.

4 All clock/timepieces used for recording field data and field notebook entries should be synchronized to  
5 the official U.S. time (e.g., <http://wwp.pacific-standard-time.com/>).

### 6 **4.3.3 Phase 2—Test Operations and Maintenance**

7 During the Phase 2 test, groundwater will be conveyed to the 200 West Groundwater Treatment Facility  
8 for treatment using a newly constructed aboveground pipeline.

### 9 **4.3.4 Sampling and Analysis**

10 Groundwater samples collected from the test well during the Phase 2 aquifer test will be analyzed for  
11 uranium and technetium-99 (Table 4-6). In addition, samples will be collected for other contaminants of  
12 interest (nitrate, iodine-129, cyanide, and tritium) on a weekly basis (Table 4-6). One field duplicate  
13 sample will also be collected on day 1 for each test. Laboratory test results will be used to estimate  
14 contaminant mass recovery rates for uranium and technetium-99.

15 200-BP-5 groundwater investigation-derived liquid waste characterization and designation sample  
16 collection will be in accordance with the latest version of DOE/RL-2009-124, *200 West Pump and Treat  
17 Operations and Maintenance Plan*. All investigation-derived liquids (development and pump test water)  
18 will be collected at the wellhead and pumped to the 200 West Groundwater Treatment Facility in  
19 accordance with the language provided in Chapter 2.

20 Additional details on sampling and analysis requirements, including quality assurance (QA)/quality  
21 control requirements, are provided in the sampling and analysis plan (SAP) included as Appendix A.

## 22 **4.4 Treatment Process Description**

23 The treatment system includes the transfer of extracted groundwater from the test well to the 200 West  
24 Groundwater Treatment Facility and discharge to the associated injection wells in the 200 West Area  
25 (Figures 2-1 and 2-2).

### 26 **4.4.1 Pipelines**

27 The groundwater transfer pipeline consists of two main sections:

- 28 • The proposed cross-site pipeline extending from the test well to the 200 West Groundwater Treatment  
29 Facility (Figure 2-2)
- 30 • The existing transfer pipelines that convey the treated effluent from the 200 West Groundwater  
31 Treatment Facility to the associated injection wells in the 200 West Area

32 The proposed cross-site pipeline is being designed to convey B Tank Farm Complex contaminated  
33 groundwater to the 200 West Groundwater Treatment Facility as an aboveground pipe within a pipe  
34 design. Current design requirements appear to be directed toward a 15.2 cm (6 in.) diameter, high-density  
35 polyethylene (HDPE) inner pipe within a 25.4 cm (10 in.) diameter, HDPE outer pipe. The final pipeline  
36 requirements will be finalized as design is completed. All HDPE pipe will be welded.

1 The existing transfer pipelines used to convey treated water from the 200 West Groundwater Treatment  
2 Facility to the associated injection wells consists of variable diameter (3 in., 4 in., or 6 in.) HDPE,  
3 abovegrade pipe that is reduced to 7.62 cm (3 in.) diameter HDPE, abovegrade pipe near the injection  
4 wellhead; all HDPE pipe is welded. As effluent enters the injection wellhead equipment rack, a 7.62 cm  
5 (3 in.) diameter HDPE to 304L stainless-steel flange is used to connect the 7.62 cm (3 in.) diameter  
6 HDPE supply line that delivers effluent to the injection well.

#### 7 **4.4.2 200 West Groundwater Treatment Facility**

8 The 200 West Groundwater Treatment Facility equipment includes radiological inlet tank for blending  
9 with other OU groundwater needing radiological treatment; IX columns to remove radionuclides; effluent  
10 vessel for blending with other OU groundwater needing only organic and inorganic treatment; fluidized  
11 bed reactor for removal of nitrate, metals, and volatile organic compounds (VOCs); membrane bioreactor  
12 to remove VOCs and filter out biosludge; air strippers to remove VOCs; effluent for pH  
13 adjustment/equalization; and transfer pump for conveying the treated water to injection wells. Figure 2-1  
14 provides a block diagram of the ancillary equipment flow-through system within the 200 West  
15 Groundwater Treatment Facility. Treatment of extracted groundwater will follow associated facility  
16 operational procedures and plans.

Table 4-6. 200-BP-5 Treatability Test Analytical Performance Requirements for Water Matrices—Phase 2 Time Series Sampling

Chemical Abstracts Service No. or Constituent Identifier No.	Analyte	Survey or Analytical Method <sup>a</sup>	Water Lowest Overall RBSL (pCi/L)	RBSL Basis	Water Target Detection Limits (pCi/L) <sup>b</sup>	Water Precision Required (%)	Water Accuracy Required (%) <sup>c</sup>
14133-76-7	Technetium-99	Technetium-99 LSC (Low Level)	900	40 CFR 141.66	15	≤20	70-130
U-233/234	Uranium-233/234		None (20) <sup>d</sup>	40 CFR 141.66	1	≤20	70-130
15117-96-1	Uranium-235	Isotopic Uranium AEA	None (24) <sup>d</sup>	40 CFR 141.66	1	≤20	70-130
U-238	Uranium-238		None (24) <sup>d</sup>	40 CFR 141.66	1	≤20	70-130
7440-61-1	Uranium (Total)	Kinetic Phosphorescence or EPA Method 6020	30	40 CFR 141.66	1	≤20	70-130
<b>Sample Schedule—Samples for the above Parameters Will Be Collected on Day 1, Day 2, Day 3, and Weekly Thereafter (Week 1, Week 2, Week 3, Week 4) through Day 30, with a Final Sample Collected on the Last Day of the Test</b>							
15046-84-1	Iodine-129	Chemical Separation Low Energy Spectroscopy	1	40 CFR 141.66	1	≤20	70-130
10028-17-8	Tritium	Tritium LSC (Mid-Level)	20,000	40 CFR 141.66	400	≤20	70-130
57-12-5	Cyanide	EPA Methods 9010 Total Cyanide or 335	200	40 CFR 141.62	20	≤20	80-120
14797-55-8	Nitrate	Ion Chromatography, EPA Methods 300.0 or 9056	10,000	40 CFR 141.62	250	≤20	80-120
<b>Sample Schedule—Samples for the above Parameters Will Be Collected on Day 1 and Each Week of Testing</b>							
Sources: 40 CFR 141.62, "National Primary Drinking Water Regulations," "Maximum Contaminant Levels for Inorganic Contaminants." 40 CFR 141.66, "National Primary Drinking Water Regulations," "Maximum Contaminant Levels for Radionuclides."							
a. EPA Methods 300.0 and 335.4 are found in EPA/600/R-93/100, <i>Methods for Determination of Inorganic Substances in Environmental Samples</i> .							
b. Detection limits are based on optimal conditions in a standard fixed laboratory for radiological analyses. For cyanide and nitrate, the quantitation limit is provided. The quantitation limit is 3 to 10 times the detection limit. The quantitation limit for nitrate is provided versus nitrogen in nitrate. Interferences and matrix effects may decrease sensitivity, resulting in an increase to the values shown.							
c. Accuracy criteria are for associated batch laboratory control sample percent recoveries. With the exception of gamma ray energy analysis, additional analysis-specific evaluations are also performed for matrix spikes, tracers, and carriers, as appropriate to the method. Precision criteria are based on batch laboratory replicate sample analyses.							
d. No MCLs exist for uranium isotopes. Values shown in parenthesis are concentrations in water that would produce an effective dose equivalent of 4 mrem/yr if consumed at annual average rates (DOE/RL-2008-01, <i>Hanford Site Groundwater Monitoring Report for Fiscal Year 2007</i> , Table 1.0-6).							
AEA = alpha energy analysis							
LSC = liquid scintillation counter							
MCL = maximum contaminant level							
EPA = U.S. Environmental Protection Agency							
RBSL = risk-based screening level							

1 **4.5 Waste Management**

2 The specific requirements for waste identification, characterization, segregation, packaging, labeling,  
3 storage, and inspection for waste generation activities associated with the 200-BP-5 Groundwater OU  
4 treatability test will be managed under the waste control plan for this OU. The existing waste control plan  
5 (DOE/RL-2003-30, *Waste Control Plan for the 200-BP-5 Operable Unit*) will be updated as needed  
6 before the start of the test to address these activities and to add the new wells installed to support this  
7 treatability test.

8 All investigation derived liquids (development and pump test water) will be collected at the wellhead and  
9 pumped to the 200 West Groundwater Treatment Facility in accordance with the language provided in  
10 Chapter 2.

11 Potentially contaminated solid wastes, not to include liquid wastes, generated from treatment of 200-BP-5  
12 contaminated groundwater will be disposed of at a secure long-term management facility (i.e., ERDF).  
13 Disposal of CERCLA-related waste at ERDF is one method used to reduce risks to human health and the  
14 environment since it removes waste from exposure pathways in the environment and places it in an  
15 engineered landfill specifically designed to handle such wastes. This part of the treatability test refers to  
16 incidental waste generated during operation of the treatment action. All such waste is managed in  
17 accordance with the regulatory approved waste control plan.

## 5 Data Management

This treatability test will generate water level measurements, pumping rate measurements, and groundwater quality data. Data collected for this treatability test will be managed in accordance with the project-specific quality assurance project plan (QAPjP) included in the SAP (Appendix A) and summarized in the following subsections.

### 5.1 Data Management

Personnel conducting the tests will record all pertinent test activity in bound logbooks in accordance with Section A2.1.6 of the SAP (Appendix A). All data will be electronically logged or recorded on data collection sheets or logbooks. Each new test day shall be identified by the date at the top of the logbook page. Each new entry will be designated by a time-of-day entry and start on a new line; data of sufficient detail will be entered to provide a full description of the activity or data being logged. All timepieces used for recording field notebook entries, as well as all data logger time systems and field clocks, will be synchronized to official U.S. time (e.g., <http://www.pacific-standard-time.com/>). At the conclusion of each day's activities, the logger will provide his/her initials at the end of the log for that day and place a diagonal line across the remaining unused page for that day's activities. Calibration data for monitoring/measuring equipment will be recorded in the logbooks. Photographs and digital video images will be taken and noted in the logbook for reference and then cataloged and retained for future reference. Data to be recorded include the measurements and observations identified in the previous sections of this plan and any other data necessary to reconstruct the experiments for a final report.

Data from each sampling event will be compiled into a database for this project. The database will include a record of all paper copies of sampling records, chain-of-custody sheets, and analytical laboratory reports. It will also include the project logbook and instrument calibration records. In addition to paper copies of the data, all numerical values obtained from the testing will be entered into an electronic spreadsheet for further analysis.

All newly generated groundwater quality data will be evaluated and entered into the Hanford Environmental Information System database in accordance with the SAP (Appendix A). All hydraulic water level monitoring data will be managed as described in the SAP (Appendix A).

### 5.2 Data Quality Assessment

Aquifer transmissivity and specific yield estimates will be compared with values estimated from testing performed elsewhere within the 200 East Area, and values will be determined from numerical model calibrations. Data collected for this test will be acceptable if the aquifer hydraulic parameter estimates are within 1 to 2 orders of magnitude of values determined from numerical modeling and reported in the literature for comparable geologic materials.

The data quality assessment (DQA) process compares completed field sampling activities to those proposed in corresponding sampling documents and provides an evaluation of the resulting data. The purpose of the data evaluation is to determine whether quantitative data are of the correct type and of adequate quality and quantity to meet project DQOs. The DQA process will be applied to the laboratory analytical data for contaminant concentrations described in the SAP (Appendix A). The results of the DQA will be used to interpret the data and determine if the objectives of this activity have been met.

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## 6 Data Analysis, Interpretation, and Reports

Test data that are determined to be of sufficient quality and quantity for use in addressing the test plan performance objectives will be analyzed. The analytical methods and interpretations will be included in the treatability test report.

### 6.1 Data Analysis and Interpretation

Evaluation of aquifer test data typically uses the following analytical methods:

- **Data transformation**—Electronic pressure data collected and stored by the transducers will be converted from absolute time units into elapsed time units. Water levels recorded as height above the transducer will be used to calculate water level drawdown.
- **Corrections to drawdown data**—Corrections to the water level data will be required to remove fluctuations induced by barometric pressure changes. It also may be necessary to correct the data to account for factors such as regional water level fluctuations induced by seasonal Columbia River fluctuations. As noted in PNNL-18279, drawdown data from pumping tests in thin unconfined aquifers need to be evaluated and corrected for aquifer dewatering effects. Corrections to the data will be documented in the treatability test report.
- **Selection of data analysis method**—As discussed in Section 4.1, standard analytical methods that are used to analyze hydrologic test data include type-curve matching methods and straight-line methods. A detailed discussion of the analytical methods, including recommended methods for unconfined (primary test location) and leaky (secondary test location) aquifer test analysis and limitations of the various analytical solutions, is provided in PNNL-17348, PNNL-18279, PNNL-18732, and Kruseman and de Ridder, 1994. Typically, the corrected water level drawdown at the test well and monitoring wells is plotted as a function of elapsed time and compared to type curves that represent different test and aquifer conditions. As described in PNL-8539, *Selected Hydraulic Test Analysis Techniques for Constant-Rate Discharge Tests*, the derivative of the corrected water level as a function of time can also be used to evaluate the data. Based on these comparisons, the appropriate curve matching method(s) and straight line methods will be selected.
- **Estimation of aquifer parameters**—The following aquifer parameters will be estimated using the selected data analysis methods:
  - Sustainable pumping rates for varying aquifer saturated thicknesses
  - Aquifer transmissivity
  - Specific yield (unconfined aquifer) or storativity (leaky aquifer)
- **Estimation of initial contaminant mass removal rates**—The mass removal rates during the constant-rate test will be estimated using (1) the concentrations of uranium and technetium-99 in the samples of the extracted groundwater, (2) the pumping rate, and (3) the elapsed time.

A more detailed discussion of the following aspects of the test methods, data corrections, and test analyses can be found in PNNL-17348; PNNL-18279; PNNL-18732; and Kruseman and de Ridder, 1994:

- Limitations of various analytical solutions (Theis, 1952; Cooper and Jacob, 1946), as well as the recommended methods for unconfined aquifer test analysis
- Barometric pressure removal from well water level response data sets for detailed hydrologic test analysis applications

- 1 • Unconfined aquifer drawdown corrections for aquifer desaturation effects
- 2 • Limiting drawdown at the test well to no more than 25 percent of the unconfined aquifer thickness for  
3 step-drawdown and constant-rate pumping tests
- 4 • Diagnostic drawdown derivative applications to be used to determine the length of the pumping test  
5 time, and to determine when restrictive limitations for the Theis (1952) and the Cooper and Jacob  
6 (1946) analytical techniques can be used to analyze unconfined aquifer test response, or for  
7 hydrologic boundary detection

#### 8 **6.1.1 Evaluation of Containment for Uranium and Commingled Technetium-99 Plumes**

9 Following determination of aquifer transmissivity from the testing conducted at the well site, as described  
10 above, the transmissivity values will be converted to hydraulic conductivity. This is accomplished by  
11 dividing the transmissivity value by the aquifer's saturated thickness under nonpumping conditions.  
12 Once the hydraulic conductivity value is determined, it will be uploaded into the local scale hydrologic  
13 numerical model, and updated plume capture simulations will be performed.

#### 14 **6.1.2 Evaluation of Contaminant Mass Removal**

15 Contaminant mass (uranium and technetium-99) removal rates observed during the treatability test will be  
16 estimated by multiplying the concentrations measured in the analytical samples by the pumping rate.  
17 Mass removal rates may also be estimated using the Central Plateau groundwater flow and contaminant  
18 transport model to be performed as part of the FS effort.

### 19 **6.2 Treatability Test Reporting**

20 Following completion and evaluation of the 30-day Phase 2 treatability test data, a briefing will be held  
21 with the Tri-Party agencies to summarize the Phase 1 and Phase 2 test results. The need for performing  
22 additional testing (i.e., continuous pumping) will be evaluated based on the results of the test as discussed  
23 in Section 4.3. Alternatively, continuous pumping could be performed as an interim action. An interim  
24 action would require preparation of an EE/CA AM, as discussed in Section 4.0.

25 Following the briefing, a treatability test report will be prepared. This report will present detailed  
26 information for the Phase 1 and 30-day Phase 2 testing and data evaluation to support the 200-BP-5 FS  
27 and associated TPA (Ecology et al., 1989a) Milestone M-15-21A. The FS will use the test data to develop  
28 and evaluate remedial alternatives for the uranium and technetium-99 plumes.

## 7 Health and Safety

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The CHPRC hazardous waste operations safety and health program was developed for employees involved in hazardous waste site activities. The program was developed to comply with the requirements of 29 CFR 1910.120, “Occupational Safety and Health Standards,” “Hazardous Waste Operations and Emergency Response,” and 10 CFR 835, “Occupational Radiation Protection,” to ensure the safety and health of workers during hazardous waste operations.

A site-specific health and safety plan (HASP) will be developed in accordance with the health and safety program to define the chemical, radiological, and physical hazards and to specify the controls and requirements for work activities. Access and work activities will be controlled in accordance with approved work packages, as required by established internal work requirements and processes. The HASP, which will address the health and safety hazards of each phase of site operation, includes the requirements for hazardous waste operations and/or construction activities, as specified in 29 CFR 1910.120.

Project field staff must comply with the HASP at all times. Unescorted site visitors are required to read and sign the HASP before entering the test and construction areas and must have completed the required training outlined in the HASP. Escorted visitors are briefed on health and safety concerns and must be escorted by the site superintendent (or designee) at all times when they are in the test and construction areas.

During the testing, emergency response for the 200-BP-5 OU treatability test activities will be covered by the site-specific HASP. The HASP specifies primary emergency response actions for site personnel, area alarms, implementation of the emergency action plan and emergency equipment at the task site, emergency coordinators, emergency response procedures, and spill containment procedures. A copy of the HASP will be maintained by the site superintendent (or designee).

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1           **8 Compliance with Applicable or Relevant and Appropriate Requirements**

2 The applicable or relevant and appropriate requirements (ARARs) that potentially are pertinent to this  
 3 treatability test are listed in Table 8-1 (federal ARARs), Table 8-2 (state ARARs), and Table 8-3 (to be  
 4 considered [TBC] criteria). Onsite activities, such as this treatability test, must comply with ARARs but  
 5 only need to comply with the substantive parts of those requirements.

**Table 8-1. Identification of Federal Applicable or Relevant and Appropriate Requirements or To Be Considered**

<b>ARAR Citation</b>	<b>ARAR or TBC</b>	<b>Requirement</b>	<b>Rationale for Use</b>
<b>Other Federal ARARs</b>			
<i>Archeological and Historic Preservation Act of 1974</i> 16 USC 469a-1 through 469a-2(d)	ARAR	Requires that the treatability test at the 200-BP-5 Groundwater OU does not cause the loss of any archaeological or historic data. This act mandates preservation of the data and does not require protection of the actual historical sites.	Archeological and historic sites have been identified within the 200 Areas; therefore, the substantive requirements of this act are applicable to actions that might disturb these sites. This requirement is action specific.
<i>National Historic Preservation Act of 1966</i> 16 USC 469a-1 through 468a-2(d) 36 CFR 60, “National Register of Historic Places” 36 CFR 65, “National Historic Landmarks Program” 36 CFR 800, “Protection of Historic Properties”	ARAR	Requires federal agencies to consider the impacts of their undertaking on cultural properties through identification, evaluation, and mitigation processes.	Cultural and historic sites have been identified within the 200 Areas; therefore, the substantive requirements of this act are applicable to actions that might disturb these types of sites. This requirement is location specific.
<i>Native American Graves Protection and Repatriation Act of 1990</i> 25 USC 3001, et seq. 43 CFR 10, “Native American Graves Protection and Repatriation Regulations”	ARAR	Establishes federal agency responsibility for discovery of human remains, associated and unassociated funerary objects, sacred objects, and items of cultural patrimony.	Substantive requirements of this act are applicable if remains and sacred objects are found during remediation. This is a location specific requirement.

Table 8-1. Identification of Federal Applicable or Relevant and Appropriate Requirements or To Be Considered

ARAR Citation	ARAR or TBC	Requirement	Rationale for Use
<i>Endangered Species Act of 1973</i> 16 USC 1531 et seq., 16 USC 1536(c) 50 CFR 402, “Interagency Cooperation— Endangered Species Act of 1973, as Amended”	ARAR	Establishes requirements for actions by federal agencies that are likely to jeopardize the continued existence of listed species or result in the destruction or adverse modification of critical habitat. If remediation is within critical habitat or buffer zones surrounding threatened or endangered species, mitigation measures must be taken to protect the resource.	Substantive requirements of this act are applicable if threatened or endangered species are identified in areas where treatability test will occur. This is a location specific requirement.
<i>Migratory Bird Treaty Act of 1918</i> 16 USC 703-712, et seq.	ARAR	Protects all migratory bird species and prevents “take” of protected migratory birds, their young, or their eggs.”	Remedial actions that require mitigation measures to deter nesting by migratory birds on, around, or within remedial action site and methods to identify and protect occupied bird nests. This requirement is location specific.

ARAR= applicable or relevant and appropriate requirement  
 CFR = Code of Federal Regulations  
 OU = operable unit  
 TBC = to be considered  
 USC = United States Code

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Table 8-2. Identification of State Applicable and Relevant or Appropriate Requirements or To Be Considered

ARAR Citation	ARAR or TBC	Requirement	Rationale for Use
<b>“Dangerous Waste Regulations,” WAC 173-303</b>			
“Identifying Solid Waste,” WAC 173-303-016	ARAR	Identifies those materials that are and are not solid wastes.	Substantive requirements of these regulations are applicable because they define which materials are subject to the designation regulations. Specifically, materials that are generated during the treatability test would, if a solid waste, be subject to the requirements for solid wastes. This requirement is action specific.

Table 8-2. Identification of State Applicable and Relevant or Appropriate Requirements or To Be Considered

<b>ARAR Citation</b>	<b>ARAR or TBC</b>	<b>Requirement</b>	<b>Rationale for Use</b>
<p>“Recycling Processes Involving Solid Waste,”            WAC 173-303-017</p>	<p>ARAR</p>	<p>Identifies materials that are and are not solid wastes when recycled and includes provisions for exemption from WAC 173-303.</p>	<p>Substantive requirements of these regulations are applicable because they define which materials are subject to the designation regulations. Specifically, materials that are generated during the treatability test, if a solid waste, would be subject to the requirements for solid wastes. This requirement is action specific.</p>
<p>“Designation of Dangerous Waste,”            WAC 173-303-070(3)</p>	<p>ARAR</p>	<p>Establishes whether a solid waste is, or is not, a dangerous waste or an extremely hazardous waste.</p>	<p>Substantive requirements of these regulations are applicable to materials generated during the treatability test. Specifically, solid waste that is generated during this treatability test, if a dangerous waste, would be subject to the dangerous waste requirements. This requirement is action specific.</p>
<p>“Excluded Categories of Waste,”            WAC 173-303-071</p>	<p>ARAR</p>	<p>Describes those categories of wastes that are excluded from the requirements of WAC 173-303 (excluding WAC 173-303-050).</p>	<p>This regulation is applicable to treatability test in the 200-BP-5 Groundwater OU should wastes identified in WAC 173-303-071 be generated. This requirement is action specific.</p>
<p>“Conditional Exclusion of Special Wastes,”            WAC 173-303-073</p>	<p>ARAR</p>	<p>Establishes the conditional exclusion and the management requirements of special wastes, as defined in WAC 173-303-040.</p>	<p>Substantive requirements of these regulations are applicable to special wastes generated during the treatability test. Specifically, the substantive standards for management of special waste are relevant and appropriate to the management of special waste that will be generated during the treatability test. This requirement is action specific.</p>

Table 8-2. Identification of State Applicable and Relevant or Appropriate Requirements or To Be Considered

ARAR Citation	ARAR or TBC	Requirement	Rationale for Use
“Requirements for Universal Waste,” WAC 173-303-077	ARAR	Identifies those wastes exempted from regulation under WAC 173-303-140 and WAC 173-303-170 through 173-303-9906 (excluding WAC 173-303-960). These wastes are subject to regulation under WAC 173-303-573.	Substantive requirements of these regulations are applicable to universal waste generated during the treatability test. Specifically, the substantive standards for management of universal waste are relevant and appropriate to the management of universal waste that will be generated during the treatability test. This requirement is action specific.
“Recycled, Reclaimed, and Recovered Wastes,” WAC 173-303-120  Specific subsections: WAC 173-303-120(3) WAC 173-303-120(5)	ARAR	These regulations define the requirements for recycling materials that are solid and dangerous waste. Specifically, WAC 173-303-120(3) provides for the management of certain recyclable materials, including spent refrigerants, antifreeze, and lead acid batteries. WAC 173-303-120(5) provides for the recycling of used oil.	Substantive requirements of these regulations are applicable to certain materials that might be generated during the treatability test. Eligible recyclable materials can be recycled and/or conditionally excluded from certain dangerous waste requirements. This requirement is action specific.
“Land Disposal Restrictions,” WAC 173-303-140(4)	ARAR	This regulation establishes state standards for land disposal of dangerous waste and incorporates, by reference, Federal land disposal restrictions of 40 CFR 268, “Land Disposal Restrictions,” that are relevant and appropriate to solid waste that is designated as dangerous or mixed waste in accordance with WAC 173-303-070(3).	The substantive requirements of this regulation are applicable to materials generated during the treatability test. Specifically, dangerous/mixed waste that is generated during the treatability test would be subject to the relevant and appropriate substantive land disposal restrictions. The offsite treatment, disposal, or management of such waste would be subject to all applicable substantive and procedural laws and regulations, including land disposal restriction requirements. This requirement is action specific.
“Requirements for Generators of Dangerous Waste,” WAC 173-303-170	ARAR	Establishes the requirements for dangerous waste generators.	Substantive requirements of these regulations are applicable to materials generated during the treatability test. Specifically, the substantive standards for management of dangerous/mixed waste are relevant and appropriate to the management

Table 8-2. Identification of State Applicable and Relevant or Appropriate Requirements or To Be Considered

ARAR Citation	ARAR or TBC	Requirement	Rationale for Use
			of dangerous waste that will be generated during the treatability test. For purposes of this treatability test, WAC 173-303-170(3) includes the substantive provisions of WAC 173-303-200 by reference. WAC 173-303-200 further includes certain substantive standards from WAC 173-303-630 and -640 by reference. This requirement is action specific.
“Tank Systems,” WAC 173-303-640(3)	ARAR	This regulation establishes state design standards for tank systems.	The substantive portions of this regulation are pertinent if a tank is needed as part of the treatability test operations. This requirement is action specific.
<b>“Solid Waste Handling Standards,” WAC 173-350</b>			
“On-Site Storage, Collection and Transportation Standards,” WAC 173-350-300	ARAR	Establishes the requirements for the temporary storage of solid waste in a container onsite and the collecting and transporting of the solid waste.	The substantive requirements of this newly promulgated rule are applicable to the onsite collection and temporary storage of solid wastes for the 200-BP-5 Groundwater OU treatability test activities. Compliance with this regulation is being implemented in phases for existing facilities. These requirements are location specific.
<b>“Minimum Standards for Construction and Maintenance of Wells,” WAC 173-160</b>			
WAC 173-160-161	ARAR	Identifies well planning and construction requirements.	The substantive requirements of these regulations are ARAR to actions that include construction of wells used for groundwater extraction and monitoring.  The substantive requirements of WAC 173-160-161, 173-160-171, 173-160-181, 173-160-400, 173-160-420, 173-303-430, 173-160-440, 173-160-450, and 173-160-460 are relevant and appropriate to
WAC 173-160-171	ARAR	Identifies the requirements for locating a well.	
WAC 173-160-181	ARAR	Identifies the requirements for preserving natural barriers to groundwater movement between aquifers.	
WAC 173-160-400	ARAR	Identifies the minimum standards for resource protection wells and geotechnical soil borings.	

Table 8-2. Identification of State Applicable and Relevant or Appropriate Requirements or To Be Considered

ARAR Citation	ARAR or TBC	Requirement	Rationale for Use
WAC 173-160-420	ARAR	Identifies the general construction requirements for resource protection wells.	groundwater well construction and monitoring for 200-BP-5 Groundwater OU treatability test. These requirements are action-specific.
WAC 173-160-430	ARAR	Identifies the minimum casing standards.	
WAC 173-160-440	ARAR	Identifies the equipment cleaning standards.	
WAC 173-160-450	ARAR	Identifies the well sealing requirements.	
WAC 173-160-460	ARAR	Identifies the decommissioning process for resource protection wells.	

ARAR= applicable or relevant and appropriate requirement  
 CFR = Code of Federal Regulations  
 OU = operable unit  
 TBC = to be considered  
 USC = United States Code  
 WAC = Washington Administrative Code

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Table 8-3. Identification of To Be Considered Criteria

Criteria To Be Considered	Rationale for Use
EPA et al., 2008, <i>Record of Decision, Hanford 200 Area 200-ZP-1 Superfund Site, Benton County, Washington</i>	Contaminated water extracted from the 200-BP-5 OU and added to the 200 West Pump and Treat influent for treatment will attain the cleanup levels for treated effluent.
DOE/RL-2009-124, <i>200 West Pump and Treat Operations and Maintenance Plan</i>	Groundwater extracted from the 200-BP-5 OU will meet the design requirements that allow the addition of the groundwater to the 200 West Pump and Treat influent for treatment.

EPA = U.S. Environmental Protection Agency  
 OU = operable unit

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## 9 National Environmental Policy Act Values

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In accordance with DOE O 451.1B Chg 2, *National Environmental Policy Act Compliance Program*, and the *National Environmental Policy Act of 1969* (NEPA), CERCLA actions must address and incorporate NEPA values such as socioeconomic, ecological, offsite, and cumulative impacts in CERCLA documents to the extent practicable.

Based on the outcome of this treatability test, the pump-and-treat technology may be considered as a remedial alternative for the 200-BP-5 OU. Alternatives to address the release or threatened release of hazardous substances will be identified and analyzed in the FS and/or in the RD/RAWP.

The NEPA values associated with this treatability test are based on the information presented in this test plan, including the site characteristics (Chapter 1) and conceptual design (Chapter 4). Applying a “sliding scale” of NEPA analysis to the 200-BP-5 OU (DOE, 2004, *Recommendations for the Preparation of Environmental Assessments and Environmental Impact Statements*), and considering the CERCLA ARARs (Chapter 8), the principal resource areas of concern include transportation, air emissions, ecological resources, potential adverse effects to cultural and historical resources, socioeconomics (including environmental justice concerns), and solid and liquid radioactive and hazardous waste management. A complete analysis of NEPA values will be provided in the future FS.

In addition, DOE included the combined effects anticipated from ongoing CERCLA and TPA (Ecology et al., 1989a) response actions as part of the cumulative impact analysis in DOE/EIS-0391, *Final Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington (TC & WM EIS)*, which includes a sitewide cumulative impact groundwater analysis. This presented the public with a separate opportunity for comment as part of that NEPA process.

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## 10 Project Management

The following subsections address the project organization, change control, and the schedule for the 200-BP-5 OU treatability test.

### 10.1 Project Organization

The project organization is shown in Figure 10-1. The primary role of each member of the project organization is as follows:

**Regulatory Lead.** The lead regulatory agency has approval authority for the 200-BP-5 OU and the work being performed under this test plan. The lead regulatory agency works with the DOE Richland Operations Office (DOE-RL) to resolve concerns over the work as described in this test plan in accordance with the TPA (Ecology et al., 1989a).

**DOE OU Lead.** The DOE OU Lead is responsible for authorizing the Contractor to perform activities under CERCLA, the *Resource Conservation and Recovery Act of 1976*, the *Atomic Energy Act of 1954*, and the TPA (Ecology et al., 1989a) for the Hanford Site. It is the responsibility of DOE-RL to obtain lead regulatory agency approval of the test plan authorizing the field activities. The DOE OU Lead is responsible for overseeing day-to-day activities of the Contractor performing the work scope and working with the Contractor and the regulatory agencies to identify and resolve issues.

**200-BP-5 Groundwater OU Project Manager.** The 200-BP-5 Groundwater OU Project Manager (or designee) is responsible for managing sampling documents and requirements, field activities, and subcontracted tasks and ensuring that the project file is properly maintained. The 200-BP-5 OU Project Manager ensures that the sampling design requirements are converted into field instructions (e.g., work packages) providing specific direction for field activities. The 200-BP-5 OU Project Manager works closely with QA, Health and Safety, and the Field Team Lead to integrate these and other lead disciplines in the planning and implementation of the work scope. The 200-BP-5 OU Project Manager maintains a list of individuals or organizations filling each of the functional elements of the project organization. The 200-BP-5 OU Project Manager is also responsible for version control of the test plan to ensure that personnel are working to the most current job requirements. The 200-BP-5 OU Project Manager coordinates with DOE-RL and the primary contractor management on all sampling activities. The 200-BP-5 OU Project Manager supports DOE-RL in coordinating sampling activities with the regulators.

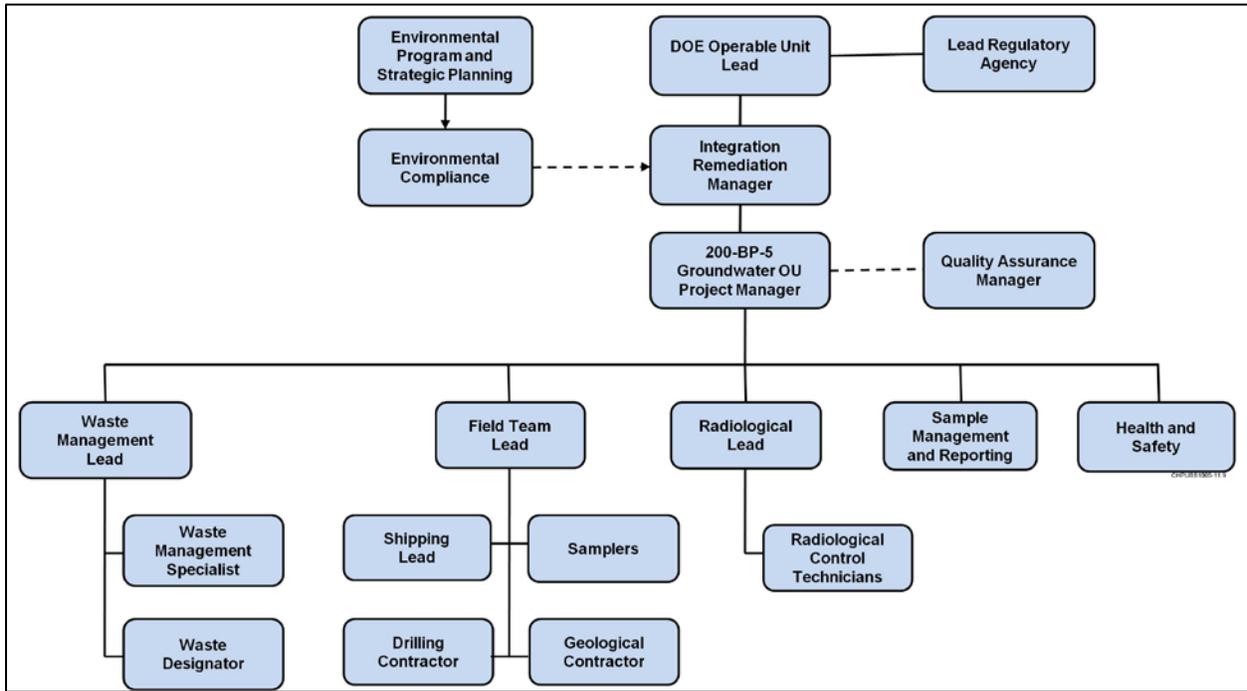
**Quality Assurance Manager.** The QA Manager (or designee) is responsible for QA issues on the project. Responsibilities include overseeing implementation of the project QA requirements, reviewing project documents (including the DQO summary report, field sampling plan, and QAPjP), and participating in QA assessments on sample collection and analysis activities, as appropriate. The QA Manager must be independent of the unit generating the data.

**Field Team Lead.** The Field Team Lead, or lead scientist, will act as the technical lead for the duration of the aquifer test. The lead scientist is responsible for ensuring and documenting that the data are collected in accordance with the TTP and associated SAP. The lead scientist, in conjunction with the 200-BP-5 OU Project Manager, will provide clarification of test requirements and test steps, as needed.

**Environmental Compliance Officer.** The Environmental Compliance Officer (ECO) provides technical oversight, direction, and acceptance of project and subcontracted environmental work and develops appropriate mitigation measures with a goal of minimizing adverse environmental impacts. The ECO also reviews plans, procedures, and technical documents to ensure that environmental requirements have been addressed; identifies environmental issues that affect operations and develops cost-effective solutions;

1 and responds to environmental/regulatory issues or concerns raised by DOE-RL and/or regulatory  
 2 agencies. The ECO also oversees project implementation for compliance with applicable internal and  
 3 external environmental requirements.

4 Project management roles and responsibilities discussed in this section apply to the major activities  
 5 covered under the SAP (Appendix A). Additional project organization responsibilities are described in the  
 6 SAP (Appendix A).



7  
 8 Figure 10-1. Project Organization for the 200-BP-5 Operable Unit Treatability Test

9 **10.2 Change Management**

10 The following three types of changes during the treatability test could affect compliance with the  
 11 requirements in the test plan:

- 12 • A **fundamental change** is a change that does not meet the requirements set forth in the test plan or  
 13 that incorporates testing activities not defined in the scope of the test plan.
- 14 • A **significant change** generally involves a significant change to a component of the test that does not  
 15 fundamentally alter the overall test approach.
- 16 • A **minor change** will not have a significant impact on the scope, schedule, or cost of the test.  
 17 Minor field changes can be made by the person in charge of the field activity. Minor changes should  
 18 be documented in the project file (e.g., through interoffice memoranda or logbooks). A nonsignificant  
 19 change will not affect the requirements of the test plan.

20 Determining the significance of the change is the responsibility of DOE and the lead regulatory agency.  
 21 The 200-BP-5 Groundwater OU Project Manager is responsible for tracking all changes and obtaining  
 22 appropriate reviews by contractor staff. The 200-BP-5 Groundwater OU Project Manager will discuss the  
 23 change with DOE. DOE will then discuss with the lead regulatory agency significant changes, as needed,  
 24 including changes in accordance with Section 9.3 and Section 12.0 of the TPA Action Plan

1 (Ecology, et al., 1989b, *Hanford Federal Facility Agreement and Consent Order Action Plan*).  
2 Appropriate documentation will follow, in accordance with the requirements for that type of change.

### 3 10.3 Schedule

4 Figure 10-2 provides the overall project schedule for the 200-BP-5 OU treatability test activities described  
5 in this test plan. The initial line item in Figure 10-2, TPA (Ecology et al., 1989a) Milestone M-15-82A  
6 (Submit Treatability Test Plan by December 31, 2010), was met on September 24, 2010, when Draft A  
7 was transmitted to the regulatory agencies. The initial test plan was signed by DOE-RL and Ecology on  
8 February 1, 2011 (DOE/RL-2010-74, Rev. 1, *Treatability Test Plan for the 200-BP-5 Groundwater*  
9 *Operable Unit*). The second part of TPA (Ecology et al., 1989a) Milestone M-15-82A was fulfilled in  
10 April 2011 when water level monitoring equipment (e.g., water level and barometric transducers) was  
11 installed in 11 monitoring wells to initiate the aquifer testing. The specific requirements of TPA  
12 (Ecology et al., 1989a) Milestone M-015-82 for the 200-BP-5 OU are as follows:

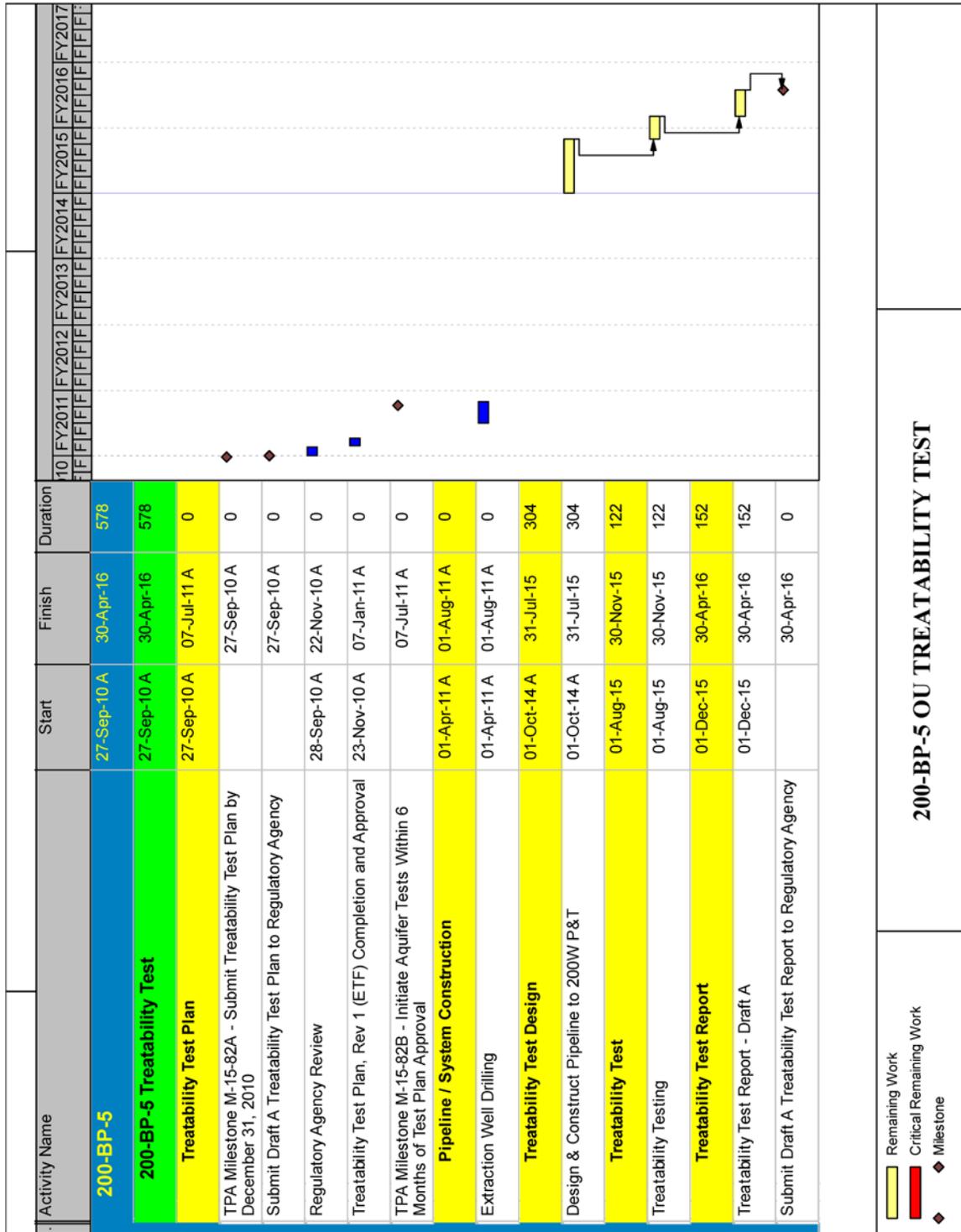
- 13 • Submit a TTP as an amendment to the 200-BP-5 RI/FS work plan for determining if a 189 L/min  
14 (50 gpm) pump-and-treat system can be sustained in the shallow and discontinuous aquifer to contain  
15 and reduce the mass of the uranium and commingled technetium-99 plumes near the B, BX, and  
16 BY Tank Farms. This requirement will be met by submitting Draft A of this test plan to the  
17 regulatory agency.
- 18 • Initiate aquifer tests within six months of approval of the TTP. This requirement will be met by the  
19 start of test construction (i.e., start of well drilling or pipeline/system construction).

20 Following issuance of the initial TTP (February 2011) and subsequent construction completion  
21 (April 2012), the operation portion of the test was postponed due to funding constraints. In FY 2014,  
22 operational restrictions precluded the use at the Effluent Treatment Facility and initiated a change in  
23 design to use the 200 West Groundwater Treatment Facility for treatment of 200-BP-5 extracted  
24 groundwater, including installation of a pipeline for conveyance of 200-BP-5 OU Groundwater to the  
25 200 West Groundwater Treatment Facility. This direction is reflected in Figure 10-2, incorporating line  
26 items for TTP revision and pipeline design and construct line items. The durations for the major tasks  
27 were based on durations for similar tasks performed for the 200-UP-1 pump-and-treat interim action and  
28 the professional judgment of those performing the work. The basis for the schedule assumes conformance  
29 with requirements of the TPA (Ecology et al., 1989a) and pertinent laws and regulations.

30 Initiation of Phase 1 and Phase 2 testing will be coordinated with the 200 West Groundwater Treatment  
31 Facility to ensure adequate availability for storage and treatment of the extracted groundwater. The testing  
32 schedule also will be adjusted, as needed, to minimize impacts of receipt from other sources.

### 33 10.4 Cost Estimate

34 The level of effort and total estimated cost to complete the Phase 1 and Phase 2 portions of the treatability  
35 test is 14,370 hours and \$3,798,000 (Table 10-1). The cost estimate is based on the best available  
36 information regarding the anticipated scope of the testing. Refinements in the overall scope of the work  
37 and nature of the equipment used to complete the testing may occur during the design and construction  
38 phase. Therefore, actual costs are expected to vary.



**200-BP-5 OU TREATABILITY TEST**

Figure 10-2. 200-BP-5 Operable Unit Treatability Test Schedule

Table 10-1. Estimated Level of Effort and Cost

Activity	Schedule Duration (Months)	Level of Effort		Cost
		(Man-Months)	(Manhours)	
Design	4	8	1,280	\$128,000
Construction				
Pipeline	9			\$300,000
Well Drilling	4			\$540,000
Treatability Test				
Phase 1/Phase 2 Operations	6	8	1,280	\$128,000
Phase 1/Phase 2 Sampling	6	2	320	\$32,000
Phase 1/Phase 2 Analytical	7.5	N/A	N/A	\$14,000
200-BP-5 Treatability Test Report (Includes Briefing)	9	3.5	560	\$56,000
<b>Subtotals</b>	<b>8 to 9</b>	<b>21.5</b>	<b>3,440</b>	<b>\$1,198,000</b>
<b>Design and Installation of Pipeline to 200 West Groundwater Treatment Facility</b>	<b>10</b>	<b>10</b>	<b>10,930</b>	<b>\$2,600,00</b>
<b>Totals</b>	<b>18 to 19</b>	<b>31.5</b>	<b>14,370</b>	<b>\$3,798,000</b>

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## Appendix A

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### Sampling and Analysis Plan

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23

## Terms

AEA	alpha energy analysis
aG	amber glass
aGs	amber glass septum
ALARA	as low as reasonably achievable
CCC	criterion continuous concentration
CERCLA	<i>Comprehensive Environmental Response, Compensation, and Liability Act of 1980</i>
CHPRC	CH2M HILL Plateau Remediation Company
DOE	U.S. Department of Energy
DOE-RL	DOE Richland Operations Office
DQA	data quality assessment
DQI	data quality indicator
DQO	data quality objective
ECO	environmental compliance officer
Ecology	Washington State Department of Ecology
EPA	U.S. Environmental Protection Agency
FS	feasibility study
FSP	field sampling plan
G	glass
GEA	gamma energy analysis
GPC	gas flow proportional counting
HEIS	Hanford Environmental Information System
LSC	liquid scintillation counter
MCL	maximum contaminant level
MDL	method detection limit
N/A	not applicable
OU	operable unit
P	plastic
QA	quality assurance

QAPjP	quality assurance project plan
QC	quality control
RD/RAWP	remedial design/remedial action work plan
RBSL	risk-based screening level
RCRA	<i>Resource Conservation and Recovery Act of 1976</i>
RCT	radiological control technician
RPD	relative percent difference
S&GRP	Soil and Groundwater Remediation Project
SAP	sampling and analysis plan
SMR	Sample Management and Reporting
TDS	total dissolved solids
TOC	total organic carbon
TPA	Tri-Party Agreement
Tri-Party Agreement	<i>Hanford Federal Facility Agreement and Consent Order</i>
TSS	total suspended solids
TTP	treatability test plan

## A1 Introduction

This sampling and analysis plan (SAP) provides sampling and analysis requirements for water associated with the treatability test for the 200-BP-5 Groundwater Operable Unit (OU). The treatability test objectives, parameters, and data quality objectives (DQOs) are included in this document, which serves an amendment to DOE/RL-2007-18, *Remedial Investigation/Feasibility Study Work Plan for the 200-BP-5 Groundwater Operable Unit*, to which this SAP is included as Appendix A. Other measurements and data collected during the treatability test, such as water level data and pumping rates, are addressed in the treatability test plan (TTP) but are not included in this SAP.

The 200-BP-5 Groundwater OU extends from the 200 East Area northwest to the Columbia River and to the eastern flank of the Gable Mountain (Figure A-1). The purpose of the treatability test is to evaluate whether groundwater pumping at a rate of 189 L/min (50 gal/min) can be sustained near Waste Management Area B-BX-BY (B Tank Farm Complex). The testing will be conducted near Well 299-E33-31, on the west side of the BY Tank Farm (Figure A-2). Installation of one new extraction well (299-E33-268) and one new monitoring well (299-E33-267) was completed for the treatability test.

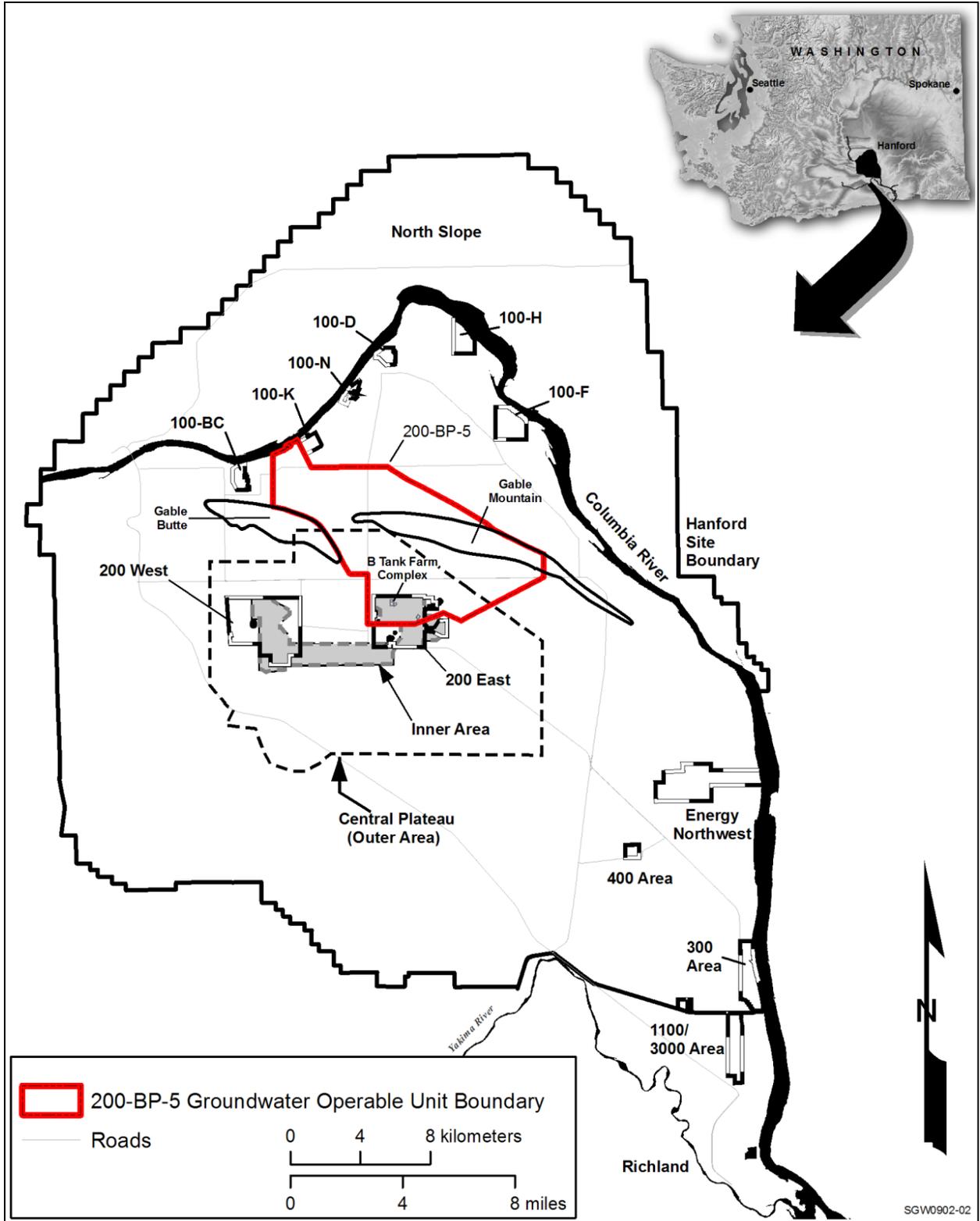
The 200-BP-5 Treatability Test consists of two phases. The Phase 1 step-drawdown test consists of pumping test well 299-E33-268 for approximate 6 to 9 hours. During the Phase 1 test, the pumping rate will be increased incrementally in a series of steps to determine the pumping rate to be employed during Phase 2.

Phase 2 constant-rate testing will consist of pumping the test well at a constant rate for a duration of up to 3 days, until drawdown stabilizes, to obtain water level drawdown measurements for use in estimating the unconfined aquifer's hydraulic parameters (transmissivity and specific yield). Once the 3-day constant-rate pumping is completed, the well will be pumped at an average rate of at least 189 L/min (50 gal/min), not to exceed 568 L/min (150 gal/min), to obtain water quality samples for estimating contaminant mass removal rates. The total Phase 2 pumping duration is estimated at 30 days or more. All Phase 1 and Phase 2 water level measurements will be collected using programmable pressure transducers.

The Phase 2 sustainable pumping rate will be evaluated in the feasibility study (FS) to determine if a pump-and-treat alternative can be successful at the 200-BP-5 OU. The large-scale aquifer properties will be used to refine the localized hydrologic numerical model that will be used to simulate the effects of pumping on the aquifer including plume containment and mass removal (i.e., effectiveness of a pump-and-treat alternative).

### A1.1 Groundwater Sampling Data Needs

The process used to identify the treatability test data needs and the data needs outcome is summarized in the TTP. The treatability test data will be used to evaluate whether pump-and-treat can be successfully implemented in the unconfined aquifer of the B Tank Farm Complex. Data will be collected to estimate the mass recovery rates of uranium and technetium-99 during the test. The concentrations of uranium, technetium-99, and other constituents in the groundwater will provide data for waste designation and waste acceptance at the 200 West Groundwater Treatment Facility.



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Figure A-1. Location of the 200-BP-5 Groundwater Operable Unit

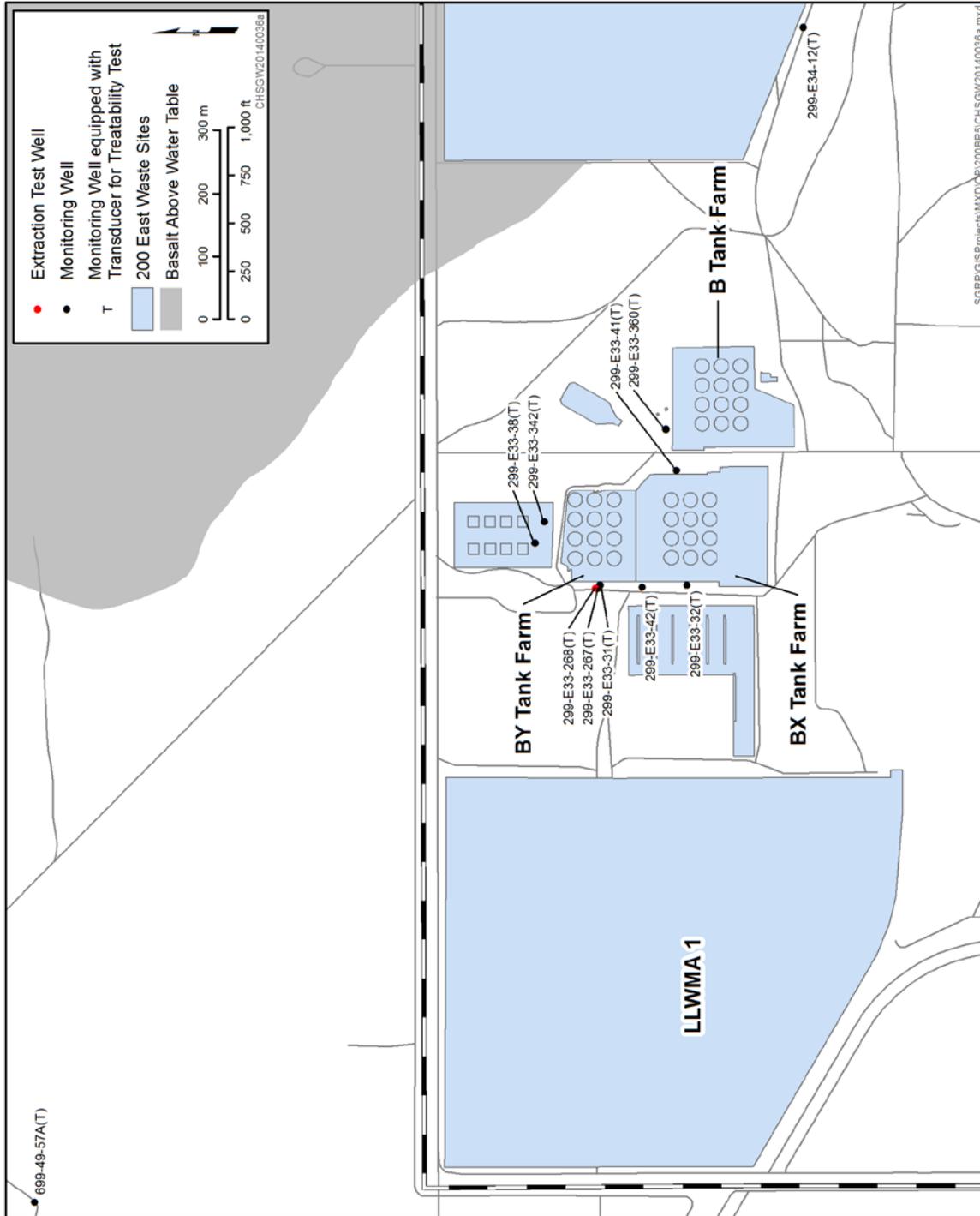


Figure A-2. Location of Groundwater Monitoring Wells and Proposed Test Well Near Waste Management Area B-BX-BY

1 Data collected during the treatability test may also be used in support of satisfying the following  
 2 additional data needs:

- 3 • Occupational health and safety
- 4 • Site characterization and conceptual model refinement
- 5 • Pump-and-treat remedial action alternative development, evaluation, and/or design
- 6 • Monitoring for pump-and-treat remedial action performance assessment

7 **A1.2 Groundwater Characterization**

8 Groundwater samples will be collected and analyzed to provide data to evaluate the effectiveness of the  
 9 pump-and-treat technology in removing uranium and technetium-99 from the aquifer. The effectiveness  
 10 of the pump-and-treat technology may also be evaluated for removing co-contaminants (e.g., iodine-129,  
 11 tritium, cyanide, hexavalent chromium, nitrite, and nitrate) from the aquifer. Sampling will be performed  
 12 in accordance with field sampling, sample handling, and documentation activity requirements in  
 13 DOE/RL-96-68, *Hanford Analytical Services Quality Assurance Requirements Documents (HASQARD)*,  
 14 Volumes 1 through 4. The analytical parameters and performance requirements have been selected to  
 15 satisfy these data needs.

16 Table A-1 presents the main sample analytes for groundwater samples collected as part of the treatability  
 17 test. All samples collected will be analyzed for technetium-99 and uranium (uranium-233/234,  
 18 uranium-235, uranium-238, and total uranium). Samples will be analyzed for the additional analytes listed  
 19 in Table A-1, as needed. Characterization information for a waste acceptance determinations will be in  
 20 accordance with the latest version of DOE/RL-2009-124, *200 West Pump and Treat Operations and*  
 21 *Maintenance Plan*. All investigation-derived liquids (development and pump test water) will be collected  
 22 at the wellhead and pumped to the 200 West Groundwater Treatment Facility in accordance with the  
 23 language provided in Chapter 2. Section A3.2 summarizes the treatability test activities. The groundwater  
 24 sample and analysis activities are presented in Section A3.3.

Table A-1. 200-BP-5 Operable Unit Treatability Test Sample Analytes and Field Parameters

Field Parameters		
pH	Temperature	Specific Conductivity
Oxidation-Reduction Potential		
Radionuclides		
Iodine-129	Tritium	Uranium-235
Technetium-99	Uranium-233/234	Uranium-238
Nonradionuclides		
Cyanide	Nitrate	Uranium (Total)

25

26 **A1.3 Project Schedule**

27 Activities within the scope of this SAP are included in the schedule presented in Figure 10-2 of the TTP  
 28 for the 200-BP-5 OU and Figure A-3. The schedule provides the overall project schedule for the  
 29 treatability test activities. The durations for the major tasks are based on durations for similar tasks

1 performed for the 200-UP-1 pump-and-treat interim action and the professional judgment of those  
2 performing the work.

## 3 A2 Quality Assurance Project Plan

4 This Quality Assurance Project Plan (QAPjP) establishes the quality requirements for environmental data  
5 collection. It includes planning, implementation, and assessment of sampling tasks, field measurements,  
6 and laboratory analysis, and data review. This QAPjP complies with the requirements from the following:

- 7 • HASQARD (DOE/RL-96-68)
- 8 • EPA/240/B-01/003, *EPA Requirements for Quality Assurance Project Plans (EPA QA/R-5)*

9 This section describes the applicable quality requirements and controls. Section 6.5 and Section 7.8 of the  
10 *Hanford Federal Facility Agreement and Consent Order Action Plan (Tri-Party Agreement [TPA] Action*  
11 *Plan)* (Ecology et al., 1989b) require that the quality assurance (QA)/quality control (QC) and sampling  
12 and analysis activities specify the QA requirements for treatment, storage, and disposal units, as well as  
13 for past practice processes. Therefore, this QAPjP follows the QA elements of EPA/240/B-01/003. This  
14 QAPjP demonstrates conformance to Ecology Publication No. 04-03-030, *Guidelines for Preparing*  
15 *Quality Assurance Project Plans for Environmental Studies*, and EPA/240/R-02/009, *Guidance for*  
16 *Quality Assurance Project Plans (EPA QA/G-5)*. This QAPjP is intended to supplement the contractor's  
17 environmental QA program plan.

18 In addition to the requirements cited in this section, EPA-505-B-04-900A, *Intergovernmental Data*  
19 *Quality Task Force Uniform Federal Policy for Quality Assurance Project Plans: Evaluating, Assessing,*  
20 *and Documenting Environmental Data Collection and Use Programs Part 1: UFP-QAPP Manual*, was  
21 used as a resource for identification of QAPjP elements. This manual is not imposed through the *Hanford*  
22 *Federal Facility Agreement and Consent Order* (Ecology et al., 1989a), also known as the Tri-Party  
23 Agreement (TPA). However, it is a valuable resource and provides a comprehensive treatment of quality  
24 elements that could be addressed in a SAP. It was also designed to be compatible with  
25 EPA/240/B-01/003, which forms the basis for this QAPjP.

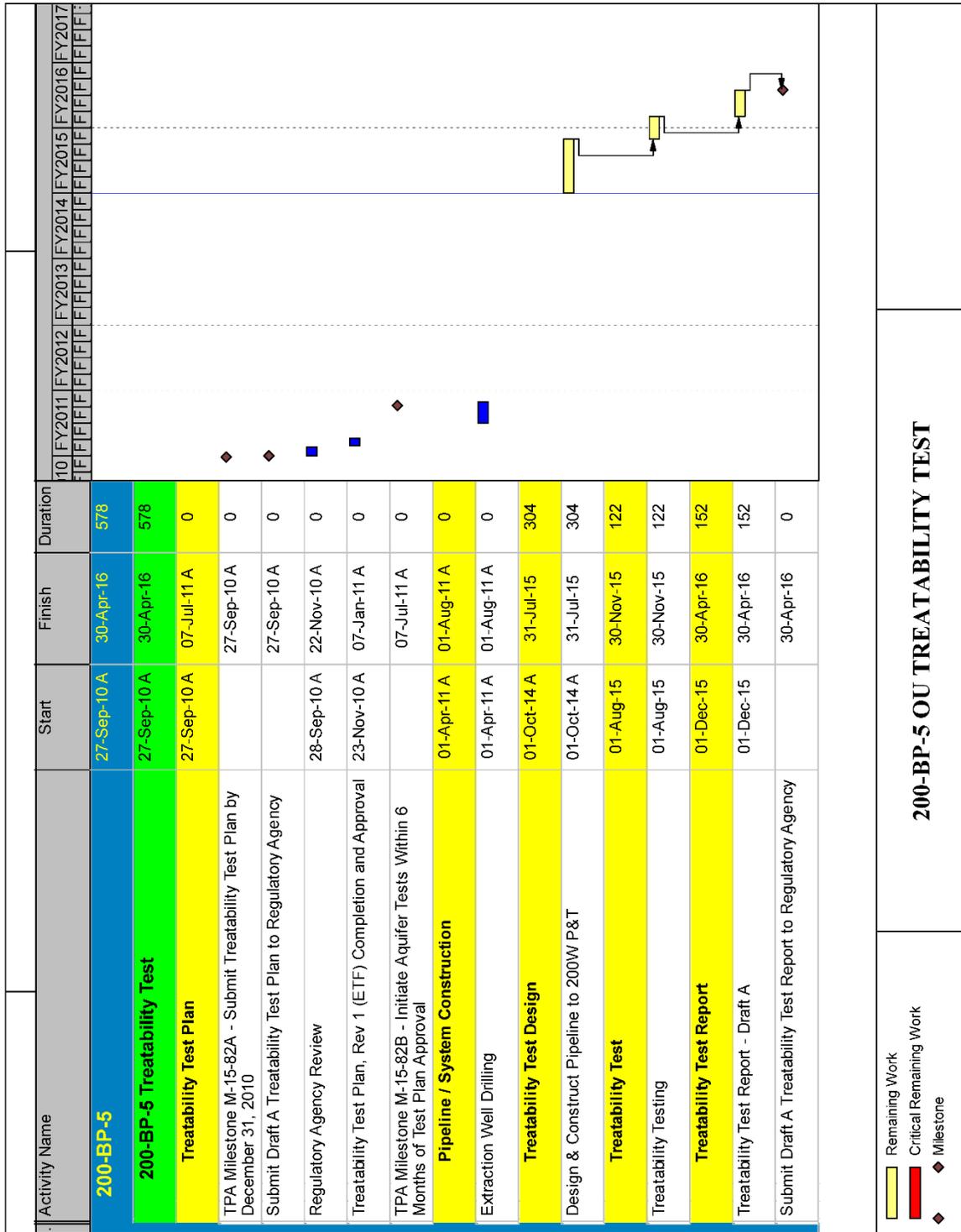


Figure A-3. 200-BP-5 Operable Unit Treatability Test Schedule

1 This QAPjP is divided into the following four sections that describe the quality requirements and controls  
2 applicable to this investigation:

- 3 1. **Project Management (Section A2.1)**—This section addresses elements of project management,  
4 including the project history and objectives, roles, and responsibilities of the participants. These  
5 elements ensure that the project has a defined goal, that the participants understand the goal and the  
6 approach to be used, and that the planning outputs are documented.
- 7 2. **Data Generation and Acquisition (Section A2.2)**—This section addresses aspects of project design  
8 and implementation. Implementation of these elements ensure that appropriate methods for sampling,  
9 measurement and analysis, data collection or generation, data handling, and QC activities are  
10 employed and are properly documented.
- 11 3. **Assessment and Oversight (Section A2.3)**—This section addresses the activities for assessing the  
12 effectiveness of the implementation of the project and associated QA and QC activities. The purpose  
13 of assessment is to ensure that the QAPjP is implemented as prescribed.
- 14 4. **Data Validation and Usability (Section A2.4)**—This section addresses the QA activities occurring  
15 after the data collection or generation phase of the project is completed. Implementation of these  
16 elements ensures that data conform to the specified criteria, thus achieving the project objectives.

## 17 A2.1 Project Management

18 The following sections address the basic aspects of project management and are designed to ensure that  
19 the project has defined goals, that the participants understand the goals and the approaches used, and that  
20 the planned outputs are appropriately documented. Project management roles and responsibilities  
21 discussed in this section apply to the major activities covered under the SAP.

### 22 A2.1.1 Project and Task Organization

23 The primary contractor, or its approved subcontractor, is responsible for planning, coordinating,  
24 collecting, preparing, packaging, and shipping samples to the laboratory. The project organization,  
25 in regard to sampling activities, is described in the following sections and is shown in Figure A-4.  
26 The 200-BP-5 Groundwater OU Project Manager maintains a list of individuals or organizations as points  
27 of contact for each functional element in the figure. For each functional primary contractor role, there is a  
28 corresponding oversight role within the U.S. Department of Energy (DOE).

29 **Regulatory Lead.** The lead regulatory agency has approval authority as lead regulatory agency for the  
30 200-BP-5 OU and the work being performed under this SAP. The lead regulatory agency works with the  
31 DOE Richland Operations Office (DOE-RL) to resolve concerns over the work as described in this SAP  
32 in accordance with the TPA (Ecology et al., 1989a).

33 **DOE OU Lead.** The DOE OU Lead is responsible for authorizing the Contractor to perform activities  
34 under the *Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA)*,  
35 *Resource Conservation and Recovery Act of 1976 (RCRA)*; *Atomic Energy Act of 1954*; and TPA  
36 (Ecology et al., 1989a) for the Hanford Site. It is the responsibility of DOE-RL to obtain lead regulatory  
37 agency approval of the SAP authorizing the field sampling activities. The DOE OU Lead is responsible  
38 for overseeing day-to-day activities of the Contractor performing the work scope and working with the  
39 Contractor and the regulatory agencies to identify and resolve issues.

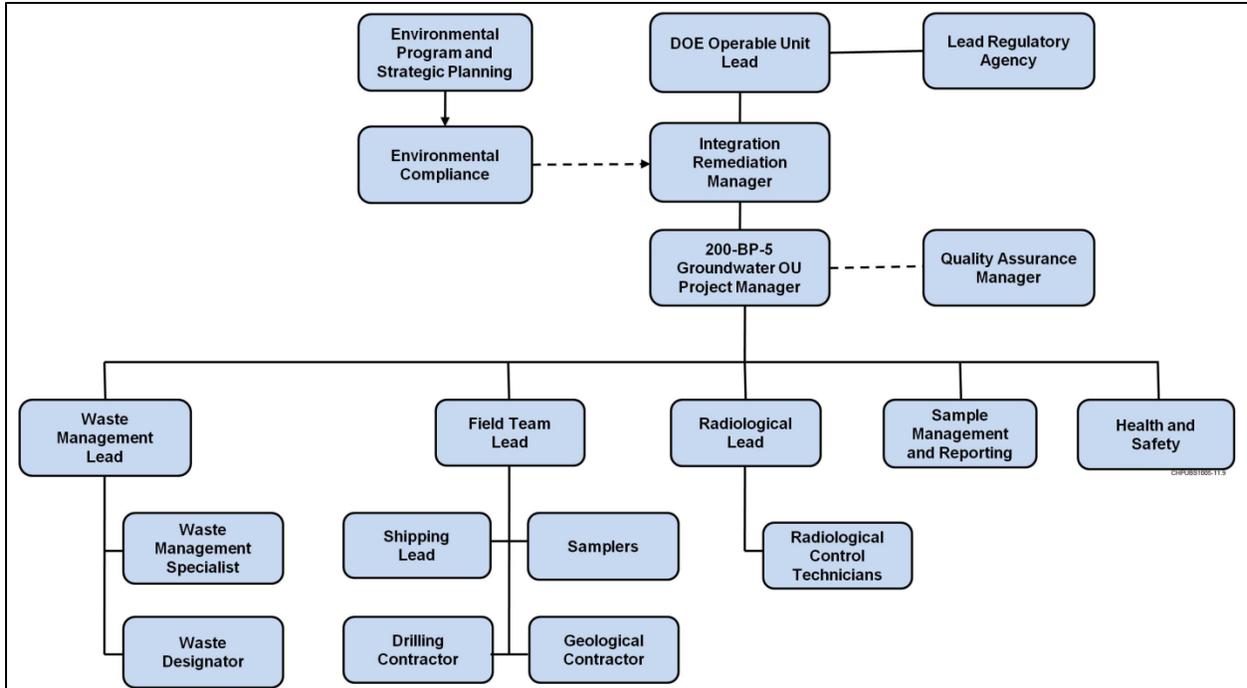


Figure A-4. Project Organization

1  
2

3 **200-BP-5 Groundwater OU Project Manager.** The 200-BP-5 Groundwater OU Project Manager  
 4 (or designee) is responsible for managing sampling documents and requirements, field activities,  
 5 subcontracted tasks, and ensuring the project file is properly maintained. The 200-BP-5 Groundwater OU  
 6 Project Manager ensures that the sampling design requirements are converted into field instructions  
 7 (e.g., work packages) providing specific direction for field activities. The 200-BP-5 Groundwater OU  
 8 Project Manager works closely with QA, Health and Safety, and the Field Team Lead to integrate these  
 9 and other lead disciplines in planning and implementing the work scope. The 200-BP-5 Groundwater OU  
 10 Project Manager maintains a list of individuals or organizations filling each of the functional elements of  
 11 the project organization. In addition, the 200-BP-5 Groundwater OU Project Manager is responsible for  
 12 version control of the SAP to ensure that personnel are working to the most current job requirements.  
 13 The 200-BP-5 Groundwater OU Project Manager also coordinates with DOE-RL and the primary  
 14 contractor management on all sampling activities. The 200-BP-5 Groundwater OU Project Manager  
 15 supports DOE-RL in coordinating sampling activities with the regulators.

16 **Quality Assurance Manager.** The QA Manager (or designee) is responsible for QA issues on the  
 17 project. Responsibilities include overseeing implementation of the project QA requirements, reviewing  
 18 project documents (including the DQO summary report, field sampling plan (FSP), and the QAPjP), and  
 19 participating in QA assessments on sample collection and analysis activities, as appropriate. The QA  
 20 Manager must be independent of the unit generating the data.

21 **Field Team Lead.** The field team lead, or lead scientist, will act as the technical lead for the duration of  
 22 the aquifer test. The lead scientist is responsible for ensuring and documenting that the data are collected  
 23 in accordance with the TTP and associated SAP. The lead scientist, in conjunction with the 200-BP-5  
 24 Groundwater OU Project Manager, will provide clarification of test requirements and test steps, as needed.

25 The field team lead is responsible for planning and coordinating field sampling resources. The field team  
 26 lead ensures samplers are appropriately trained and available. Additional related responsibilities include

1 ensuring that the sampling design is understood and can be performed as specified by directing training,  
2 mock-ups, and practice sessions with field personnel.

3 The field team lead directs the samplers. The samplers collect groundwater samples, including  
4 replicates/duplicates, and prepare sample blanks in accordance with the SAP, corresponding standard  
5 procedures, and work packages. The samplers complete field logbook entries, chain-of-custody forms,  
6 and shipping paperwork, and ensure delivery of the samples to the analytical laboratory.

7 **Environmental Compliance Officer.** The Environmental Compliance Officer (ECO) provides technical  
8 oversight, direction, and acceptance of project and subcontracted environmental work and also develops  
9 appropriate mitigation measures with a goal of minimizing adverse environmental impacts. The ECO also  
10 reviews plans, procedures, and technical documents to ensure that environmental requirements have been  
11 addressed; identifies environmental issues that affect operations and develops cost-effective solutions;  
12 and responds to environmental/regulatory issues or concerns raised by DOE-RL and/or regulatory  
13 agencies. The ECO also oversees project implementation for compliance with applicable internal and  
14 external environmental requirements.

15 **Health and Safety.** The Health and Safety organization is responsible for coordinating industrial safety  
16 and health support within the project, as carried out through health and safety plans, job hazard analyses,  
17 and other pertinent safety documents required by federal regulation or by internal primary contractor  
18 work requirements. In addition, the Health and Safety organization assists project personnel in complying  
19 with applicable health and safety standards and requirements. The Health and Safety organization  
20 coordinates with the Radiological Lead to determine personal protective clothing requirements.

21 **Radiological Lead.** The Radiological Lead is responsible for radiological/health physics support within  
22 the project. Specific responsibilities include conducting as low as reasonably achievable (ALARA)  
23 reviews, exposure and release modeling, and radiological controls optimization for all work planning.  
24 In addition, the Radiological Lead identifies radiological hazards and implements appropriate controls to  
25 maintain worker exposures ALARA (e.g., requiring personal protective equipment). The Radiological  
26 Lead also interfaces with the project Health and Safety contact, and plans and directs radiological control  
27 technician (RCT) support for all activities.

28 **Sample Management and Reporting.** The Sample Management and Reporting (SMR) organization  
29 coordinates laboratory analytical work, ensuring that the laboratories conform to Hanford Site internal  
30 laboratory QA requirements (or their equivalent), as approved by DOE, the U.S. Environmental  
31 Protection Agency (EPA), and the Washington State Department of Ecology (Ecology). SMR receives the  
32 analytical data from the laboratories, performs the data entry into the Hanford Environmental Information  
33 System (HEIS), and arranges for data validation. SMR is responsible for informing the 200-BP-5  
34 Groundwater OU Project Manager of any issues reported by the analytical laboratory. The SMR  
35 organization develops and oversees the implementation of the letter of instruction to the analytical  
36 laboratories, oversees data validation, and works with the 200-BP-5 Groundwater OU Project Manager to  
37 prepare a characterization report on the sampling and analysis results.

38 The SMR organization is also responsible for conducting the DQO process, or equivalent. Additional  
39 related responsibilities include development of the DQOs and SAP, including the sampling design,  
40 preparing associated presentations, resolving technical issues, and preparing revisions to the SAP.

41 **Contract Laboratories.** The contract laboratories analyze samples in accordance with established  
42 procedures and provide necessary sample reports and explanation of results in support of data validation.  
43 The laboratories must meet site-specified QA requirements and must have an approved QA plan in place.

1 **Waste Management Lead.** The Waste Management Lead communicates policies and procedures, and  
2 also ensures project compliance for storage, transportation, disposal, and waste tracking in a safe and  
3 cost-effective manner. In addition, the Waste Management Lead is responsible for identifying waste  
4 management sampling/characterization requirements to ensure regulatory compliance, interpreting the  
5 characterization data to generate waste designations and profiles, and preparing and maintaining other  
6 documents to confirm compliance with waste acceptance criteria.

### 7 **A2.1.2 Problem Definition and Background**

8 The purpose of this treatability test is to evaluate whether a 189 L/min (50 gal/min) pumping rate can be  
9 sustained in the unconfined aquifer in the area of the uranium and technetium-99 groundwater plumes  
10 near the B Tank Farm Complex. The technology will be further evaluated in the FS and/or the remedial  
11 design/remedial action work plan (RD/RAWP) for the 200-BP-5 OU. If testing indicates that a pumping  
12 rate of 189 L/min (50 gal/min) is not sustainable, groundwater extraction from vertical wells may be  
13 screened out as a remedial technology.

14 Groundwater contaminant plumes of uranium, technetium-99, and other contaminants originate from  
15 source areas near the B Tank Farm Complex and are found in the unconfined aquifer. Recent data show  
16 that uranium and technetium-99 concentrations in the groundwater exceed federal maximum contaminant  
17 levels (MCLs) (DOE/RL-2010-11, *Hanford Site Groundwater Monitoring and Performance Report for*  
18 *2009 Volumes 1 & 2*).

19 The source of the uranium and technetium-99 in the unconfined aquifer underlying the B Tank Farm  
20 Complex appears to be the overlying single-shell tanks and/or cribs. Technetium-99 is mobile, and  
21 uranium is slightly mobile in groundwater in the B Tank Farm Complex. The groundwater plumes have  
22 migrated primarily to the northwest. Because the water table is nearly flat (i.e., the local gradient is too  
23 small to be measured) and the uppermost surface of the basalt is irregular, the unconfined aquifer in this  
24 area exhibits variable thickness. The variable and relatively thin nature of the aquifer may affect the  
25 long-term yield under sustained pumping.

### 26 **A2.1.3 Project and Task Description**

27 This SAP governs the groundwater sampling and analysis associated with the 200-BP-5 Treatability Test.  
28 Chapter A3 of this SAP details the sampling to be performed under this SAP to obtain required data.  
29 Samples of groundwater will be collected as detailed in Chapter A3 and analyzed for technetium-99 and  
30 uranium (uranium-233/234, uranium-235, uranium-238, and total uranium) in accordance with Table A-2.  
31 In addition, samples will be collected for other contaminants of interest (nitrate, iodine-129, cyanide, and  
32 tritium) on a weekly basis (Table A-2). 200-BP-5 groundwater investigation-derived liquid waste  
33 characterization and designation sample collection will be in accordance with the latest version of  
34 DOE/RL-2009-124. All investigation-derived liquids (development and pump test water) will be collected  
35 at the wellhead and pumped to the 200 West Groundwater Treatment Facility in accordance with the  
36 language provide in Chapter 2. Additional sampling may occur at the direction of the 200-BP-5  
37 Groundwater OU Project Manager during the treatability test. Results obtained from activities performed  
38 under the scope this SAP will be used with other treatability test data to prepare a report evaluating the  
39 test results. The viability of pump-and-treat technology as a remedial technology will be determined in the  
40 200-BP-5 OU FS and/or the RD/RAWP.

Table A-2. 200-BP-5 Treatability Test Analytical Performance Requirements for Water Matrices

Chemical Abstracts Service No. or Constituent Identifier No.	Analyte	Survey or Analytical Method <sup>a</sup>	Lowest Overall RBSL	RBSL Basis	Target Detection Limits <sup>b</sup>	Precision Required (%)	Accuracy Required (%)
<b>Target Analytes for Water Samples<sup>c</sup></b>							
14133-76-7	Technetium-99	Technetium-99 LSC (Low Level)	900 pCi/L	40 CFR 141.66	15 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
U-233/234	Uranium-233/234		None (20 pCi/L) <sup>e</sup>	40 CFR 141.66	1 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
15117-96-1	Uranium-235	Isotopic Uranium AEA	None (24 pCi/L) <sup>e</sup>	40 CFR 141.66	1 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
U-238	Uranium-238		None (24 pCi/L) <sup>e</sup>	40 CFR 141.66	1 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
7440-61-1	Uranium (Total)	Kinetic Phosphorescence Analysis, or EPA Method 6020	30 µg/L	40 CFR 141.66	1 µg/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
15046-84-1	Iodine-129 <sup>f</sup>	Chemical Separation Low-Energy Spectroscopy	1 pCi/L	40 CFR 141.66	1 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
10028-17-8	Tritium <sup>f</sup>	Tritium LSC (Mid Level)	20,000 pCi/L	40 CFR 141.66	400 pCi/L	≤20 <sup>d</sup>	70-130 <sup>d</sup>
57-12-5	Cyanide <sup>g</sup>	EPA Methods 9010 Total Cyanide or 335.4	200 µg/L	40 CFR 141.62	20 µg/L	≤20 <sup>b</sup>	80-120 <sup>b</sup>
14797-55-8	Nitrate <sup>f</sup>	IC, EPA Methods 300.0 or 9056	10,000 µg/L	40 CFR 141.62	250 µg/L	≤20 <sup>b</sup>	80-120 <sup>b</sup>



1 **A2.1.4 Quality Objectives and Criteria**

2 The QA objective of this plan is to develop guidance for obtaining data of known and appropriate quality.  
3 Data quality indicators (DQIs) describe data quality by evaluation against identified DQOs and the work  
4 activities identified in this SAP. The applicable QC guidelines, quantitative target limits, and levels of  
5 effort for assessing data quality are dictated by the intended use of the data and the nature of the analytical  
6 method. The principal DQIs are precision, bias or accuracy, representativeness, comparability,  
7 completeness, and sensitivity and are defined for the purposes of this document in the following sections.

8 Quality objectives and project-specific measurement requirements are presented in Table A-2.  
9 In consultation with the laboratory, the 200-BP-5 Groundwater OU Manager, and/or others as  
10 appropriate, the SMR organization identifies appropriate analytical methods.

11 **A2.1.4.1 Precision**

12 Precision is a measure of the data spread when more than one measurement exists of the same sample.  
13 Precision can be expressed as the relative percent difference (RPD) for duplicate measurements, or  
14 relative standard deviation for triplicates. Analytical precision for laboratory analyses is included in  
15 Table A-2.

16 **A2.1.4.2 Accuracy**

17 Accuracy is an assessment of the closeness of the measured value to the true value. Radionuclide  
18 measurements requiring chemical separations use this technique to measure method performance.  
19 For radionuclide measurements analyzed by gamma spectroscopy, laboratories typically compare results  
20 of blind audit samples against known standards to establish accuracy. Accuracy determination for  
21 chemical analyses is based on spiked sample results (e.g., matrix spike and laboratory control sample).  
22 The validity of calibrations is evaluated by comparing results from the measurement of a standard to  
23 known values and/or by generation of in-house statistical limits based on three standard deviations  
24 (plus or minus three standard deviations). Table A-2 lists the laboratory accuracy parameters for this SAP.

25 **A2.1.4.3 Representativeness**

26 Representativeness is a measure of how closely analytical results reflect the actual concentration and  
27 distribution of the constituents in the matrix sampled. Sampling plan design, sampling techniques, and  
28 sample handling protocols (e.g., storage, preservation, and transportation) are discussed in subsequent  
29 sections of this SAP. The required documentation will establish the protocols to be followed and will  
30 ensure appropriate sample identification and integrity.

31 **A2.1.4.4 Comparability**

32 Comparability expresses the confidence with which one data set can be compared to another. Data  
33 comparability will be maintained by using standard procedures, uniform methods, and consistent units.

34 **A2.1.4.5 Completeness**

35 Table A-2 identifies the sample analytes, field parameters, and analytical performance requirements for  
36 samples collected under the scope of this SAP. Uranium and technetium-99 are the primary analytes for  
37 technical evaluation. The analytical data set will be considered incomplete if any of the target analytes for  
38 water samples listed in Table A-2 (uranium-233/234, uranium-235, uranium-238, total uranium, and  
39 technetium-99) are not reported.

40 **A2.1.4.6 Sensitivity**

41 Sensitivity is the capability of a method or instrument to discriminate between measurement responses  
42 representing different levels of the variable of interest.

1 **A2.1.5 Special Training and Certification**

2 A graded approach is used to ensure that workers receive a level of training commensurate with  
3 responsibilities and that complies with applicable DOE orders and government regulations. The field team  
4 lead, in coordination with line management, will ensure special training requirements for field personnel  
5 are met.

6 Typical training requirements or qualifications have been instituted by the primary contractor  
7 management team to meet training requirements imposed by the contract, regulations, DOE orders, DOE  
8 contractor requirement documents, American National Standards Institute/American Society of  
9 Mechanical Engineers, and the *Washington Administrative Code*. For example, the environmental, safety,  
10 and health training program provides workers with the knowledge and skills necessary to execute  
11 assigned duties safely. Field personnel typically have completed the following training before  
12 starting work:

- 13 • Occupational Safety and Health Administration 40-Hour Hazardous Waste Worker Training and  
14 supervised 24-hour hazardous waste site experience
- 15 • 8-Hour Hazardous Waste Worker Refresher Training (as required)
- 16 • Hanford General Employee Radiation Training
- 17 • Hanford General Employee Training, or equivalent (e.g., CH2M HILL Plateau Remediation  
18 Company [CHPRC] General Employee Training)
- 19 • Radiological Worker Training

20 Project-specific safety training, geared specifically to the project and the day's activity, will be provided.  
21 Project-specific training includes the following:

- 22 • Training requirements or qualifications needed by sampling personnel will be in accordance with  
23 QA requirements.
- 24 • Samplers are required to have training and/or experience in the type of sampling that is being  
25 performed in the field.
- 26 • Qualification requirements for RCTs are established by the Radiation Protection Program; the RCTs  
27 assigned to these activities will be qualified through the prescribed training program and will undergo  
28 ongoing training and qualification activities.

29 In addition, pre-job briefings will be performed to evaluate an activity and associated hazards by  
30 considering many factors including the following:

- 31 • Objective of the activities
- 32 • Individual tasks to be performed
- 33 • Hazards associated with the planned tasks
- 34 • Controls applied to mitigate the hazards
- 35 • Environment in which the job will be performed
- 36 • Facility where the job will be performed
- 37 • Equipment and material required
- 38 • Safety procedures applicable to the job
- 39 • Training requirements for individuals assigned to perform the work

- 1 • Level of management control
- 2 • Proximity of emergency contacts

3 Training records are maintained for each individual employee in an electronic training record database.  
4 The contractor's training organization maintains the training records system. Line management will confirm  
5 that an individual employee's training is appropriate and up-to-date prior to performing any fieldwork.

#### 6 A2.1.6 Documents and Records

7 The 200-BP-5 Groundwater OU Project Manager is responsible for ensuring the current version of the  
8 SAP is being used and for providing any updates to field personnel. Version control is maintained by the  
9 administrative document control process. Changes to the SAP affecting the DQOs will be reviewed and  
10 approved by DOE and the lead regulatory agency prior to implementation.

11 Three types of changes during the treatability test could affect compliance with the requirements in  
12 the TTP:

- 13 • A **fundamental change** is a change that does not meet the requirements set forth in the test plan or  
14 that incorporates testing activities not defined in the scope of the test plan.
- 15 • A **significant change** generally involves a significant change to a component of the test that does not  
16 fundamentally alter the overall test approach.
- 17 • A **minor change** will not have a significant impact on the scope, schedule, or cost of the test. Minor  
18 field changes can be made by the person in charge of the field activity. These minor changes should  
19 be documented in the project file (for example, through interoffice memoranda or logbooks).  
20 Nonsignificant changes will not affect the requirements of the test plan.

21 Determining the significance of the change is the responsibility of DOE and the lead regulatory agency.  
22 The 200-BP-5 Groundwater OU Project Manager is responsible for tracking all changes and obtaining  
23 appropriate reviews by contractor staff. The 200-BP-5 Groundwater OU Project Manager will discuss the  
24 change with DOE. DOE will then discuss with the lead regulatory agency significant changes, as needed,  
25 including changes described in Section 9.3 and Section 12.0 of the TPA Action Plan (Ecology et al., 1989b).  
26 Appropriate documentation will follow, in accordance with the requirements for the type of change.

27 The field team lead is responsible for ensuring that the field instructions are maintained and aligned with  
28 any revisions or approved changes to the SAP. The field team lead will ensure that deviations from the  
29 SAP or problems encountered in the field are documented appropriately (e.g., in the field logbook or on  
30 nonconformance report forms) in accordance with internal corrective action procedures.

31 The 200-BP-5 Groundwater OU Project Manager, field team lead, or designee, is responsible for  
32 communicating field corrective action requirements and ensuring immediate corrective actions are  
33 applied to field activities.

34 Logbooks are required for field activities. A logbook must be identified with a unique project name and  
35 number. The individual(s) responsible for logbooks will be identified in the front of the logbook and only  
36 authorized persons may make entries in logbooks. Logbooks will be signed by the field manager,  
37 supervisor, cognizant scientist/engineer, or other responsible individual. Logbooks will be permanently  
38 bound, waterproof, and ruled with sequentially numbered pages. Pages will not be removed from logbooks  
39 for any reason. Entries will be made in indelible ink. Corrections will be made by marking through the  
40 erroneous data with a single line, entering the correct data, and initialing and dating the changes.

1 The 200-BP-5 Groundwater OU Project Manager is responsible for ensuring that a project file is properly  
2 maintained. The project file will contain the records or references to their storage locations. The project  
3 file will include the following items, as appropriate:

- 4 • Field logbooks or operational records
- 5 • Data forms
- 6 • Chain-of-custody forms
- 7 • Sample receipt records
- 8 • Inspection or assessment reports and corrective action reports
- 9 • Interim progress reports
- 10 • Final reports
- 11 • Laboratory data packages
- 12 • Verification and validation reports

13 The laboratory is responsible for maintaining, and having available upon request, the following items:

- 14 • Analytical logbooks
- 15 • Raw data and QC sample records
- 16 • Standard reference material and/or proficiency test sample data
- 17 • Instrument calibration information

18 Records may be stored in either electronic or hard copy format. Documentation and records, regardless of  
19 medium or format, are controlled in accordance with internal work requirements and processes to ensure  
20 the accuracy and retrievability of stored records. Records required by the TPA (Ecology et al., 1989a) will  
21 be managed in accordance with the requirements therein.

## 22 **A2.2 Data Generation and Acquisition**

23 The following sections address data generation and acquisition to ensure that the project's methods for  
24 sampling, measurement and analysis, data collection or generation, data handling, and QC activities are  
25 appropriate and documented.

26 The field team lead is responsible for ensuring that all field procedures are followed completely and that  
27 field sampling personnel are adequately trained to perform sampling activities under this SAP. The field  
28 team lead must document all deviations from procedures or other problems pertaining to sample  
29 collection, chain-of-custody, sample analytes, sample transport, or noncompliant monitoring.

30 As appropriate, such deviations or problems will be documented in the file logbook or in nonconformance  
31 report forms in accordance with internal corrective action procedures. The field team lead or 200-BP-5  
32 Groundwater OU Project Manager is responsible for communicating field corrective action requirements  
33 and for ensuring that immediate corrective actions are applied to field activities.

### 34 **A2.2.1 Sampling Process Design (Experimental Design)**

35 While there is a time series component to the experimental design, the sampling design is judgmental.  
36 In judgmental sampling, the selection of sampling units (i.e., the number and location and/or timing of  
37 collecting samples) is based on knowledge of the feature or condition under investigation and on  
38 professional judgment. Judgmental sampling is distinguished from probability-based sampling in that  
39 inferences are based on professional judgment, not statistical scientific theory. Therefore, conclusions  
40 about the target population are limited and depend entirely on the validity and accuracy of professional  
41 judgment. Probabilistic statements about parameters are not possible.

1 Samples will be collected from judgmental locations in a time series (i.e., scheduled for collection on  
2 definite days during the treatability test). With a time series sampling schedule, sample times (day 1,  
3 day 2, or day 3) can be correlated to a radial distance from the well (e.g., 0.3 m [1 ft], 3 m [10 ft], or 30 m  
4 [100 ft]). This approach provides information regarding analyte concentration continuity within the  
5 plume, which is an important parameter in estimating contaminant mass removal rates and future  
6 contaminant concentrations based on past trends. While time series sampling is a component of  
7 systematic grid sampling, the overall experimental design, with respect to samples collected under this  
8 SAP for chemical and radiochemical analysis, is judgmental.

9 The types, numbers, and locations of samples are provided in Section A3.1 of this SAP.

## 10 **A2.2.2 Sampling Methods**

11 Section A3.2 describes the sampling methods. The specific information includes the following:

- 12 • Field sampling methods
- 13 • Corrective actions for sampling activities
- 14 • Decontamination of sampling equipment
- 15 • Radiological field data

## 16 **A2.2.3 Sample Handling and Custody**

17 A sampling and data tracking database is used to track the samples from the point of collection through  
18 the laboratory analysis process. Samplers should note any anomalies (e.g., sample appears unusual,  
19 sample is sludge) with the samples to prevent batching across similar matrices. If anomalies are found, the  
20 samplers should write “DO NOT BATCH” on the chain-of-custody form and inform SMR.

21 Laboratory analytical results are entered and maintained in HEIS. The HEIS sample numbers are issued to  
22 the sampling organization for the project. Each chemical, radiological, and physical properties sample is  
23 identified and labeled with a unique HEIS sample number.

24 Section A3.5 provides the following specific sample handling information:

- 25 • Sample packaging
- 26 • Container labeling
- 27 • Sample custody requirements
- 28 • Sample transportation

29 Sample custody during laboratory analysis is addressed in the applicable laboratory standard operating  
30 procedures. Laboratory custody procedures will ensure that sample integrity and identification are  
31 maintained throughout the analytical process. Storage of samples at the laboratory will be consistent with  
32 laboratory instructions prepared by SMR.

## 33 **A2.2.4 Analytical Methods**

34 Information on analytical methods is provided in Table A-2. These analytical methods are controlled in  
35 accordance with the laboratory’s QA Plan and the requirements of this QAPjP. The primary contractor  
36 participates in overseeing offsite analytical laboratories to qualify them for performing Hanford  
37 Site analytical work.

38 If the laboratory uses a nonstandard or unapproved method, then the laboratory must provide method  
39 validation data to confirm that the method is adequate for the intended use of the data. This includes  
40 information such as determination of detection limits, quantitation limits, typical recoveries, and

1 analytical precision and bias. Deviations from the analytical methods noted in Table A-2 must be  
 2 approved by the SMR organization in consultation with 200-BP-5 Groundwater OU Project Manager.

3 Laboratories providing analytical services in support of this SAP will have a corrective action program in  
 4 place that addresses analytical system failures and documents the effectiveness of any corrective actions.  
 5 Issues that may affect analytical results are to be resolved by the SMR organization in coordination with  
 6 the 200-BP-5 Groundwater OU Project Manager.

7 **A2.2.5 Quality Control**

8 The QC procedures must be followed in the field and laboratory to ensure that reliable data are obtained.  
 9 Field QC samples will be collected to evaluate the potential for cross-contamination and provide  
 10 information pertinent to field sampling variability. Field QC sampling will include the collection of  
 11 equipment rinsate blank and field duplicate samples. Laboratory QC samples estimate the precision and  
 12 accuracy of the analytical data. Field and laboratory QC samples are summarized in Table A-3.

Table A-3. Field and Laboratory Quality Control Requirements

Sample Type	Purpose	Frequency
<b>Field Quality Control</b>		
Field Duplicate	Estimate precision, including sampling and analytical variability	One per Phase 2 test, collected during day 1 for each test.
Equipment Rinsate Blanks	Verify adequacy of sampling equipment decontamination	As needed. <sup>a</sup> If only disposable equipment is used, then an equipment rinsate blank is not required. Otherwise, 1 per 20 samples, <i>per media sampled</i> .
<b>Laboratory Quality Control<sup>b</sup></b>		
Method Blank	Assess response of an entire laboratory analytical system	At least one per batch, <sup>b</sup> or as identified by the method guidance, <i>per media sampled</i> .
Matrix Spike	Identify analytical (preparation + analysis) accuracy; possible matrix effect on the analytical method used	When required by the method guidance, at least one per batch, <sup>b</sup> or as identified by the method guidance, <i>per media sampled</i> .
Matrix Duplicate or Matrix Spike Duplicate	Estimate analytical accuracy and precision	When required by the method guidance, at least one per batch, <sup>b</sup> or as identified by the method guidance, <i>per media sampled</i> .
Laboratory Control Samples	Assess method accuracy	At least one per batch, <sup>b</sup> or as identified by the method guidance, <i>per media sampled</i> .

a. Whenever a new type of nondedicated equipment is used, an equipment blank shall be collected every time sampling occurs until it can be shown that less frequent collection of equipment blanks is adequate to monitor the decontamination procedure for the nondedicated equipment.

b. Batching across projects is allowed for similar matrices (e.g., Hanford Site groundwater). Maximum batch size is 20 samples.

1 **A2.2.5.1 Field Quality Control Samples**

2 Field QC samples will be collected to evaluate the potential for cross-contamination and provide  
3 information pertinent to field sampling variability and laboratory performance. QC samples and the  
4 required frequency for collection are described in this section.

5 **Equipment rinsate blanks** are collected for reused sampling devices to assess the adequacy of the  
6 decontamination process. Equipment rinsate blank samples will consist of silica sand or reagent water  
7 poured over the decontaminated sampling equipment and placed in containers, as identified on the project  
8 sampling authorization form. If disposable (e.g., single use) equipment is used, equipment rinsate blank  
9 samples will not be required.

10 For equipment rinsate blank samples, results greater than two times the method detection limit (MDL) are  
11 identified as suspected contamination. However, for common laboratory contaminants such as acetone,  
12 methylene chloride, 2-butanone, toluene, and phthalate esters, the limit is greater than five times the  
13 MDL. For radiological data, blank results are flagged if they are greater than two times the total minimum  
14 detectable activity.

15 **Field duplicate** samples are used to evaluate sample consistency and the precision of field sampling  
16 methods. Field duplicates are independent samples collected as close as possible to the same point in  
17 space and time. They are two separate samples taken from the same source, stored in separate containers,  
18 and analyzed independently. One field duplicate sample will be collected during the first day of testing  
19 for each Phase 2 test (primary and secondary test locations).

20 **A2.2.5.2 Laboratory Quality Control Samples**

21 The laboratory QC samples (e.g., method blanks, laboratory control sample/blank spike, and matrix spike)  
22 are defined for the three-digit EPA methods (EPA-600/4-79-020, *Methods for Chemical Analysis of*  
23 *Water and Wastes*) and for the four-digit EPA methods (SW-846, *Test Methods for Evaluating Solid*  
24 *Waste: Physical/Chemical Methods, Third Edition; Final Update IV-B*), and will be run at the frequency  
25 specified in the respective reference unless superseded by agreement between the primary contractor  
26 and laboratory.

27 **A2.2.5.3 Quality Control Requirements**

28 Table A-3 lists the field QC requirements for sampling. If only disposable equipment is used or  
29 equipment is dedicated to a particular well, then an equipment rinsate blank is not required.

30 Field duplicates must agree within 20 percent, as measured by the RPD, to be acceptable. Only those field  
31 duplicates with at least one result greater than five times the appropriate detection limit are evaluated.  
32 Field duplicate results not satisfying evaluation criteria will be qualified and flagged in HEIS,  
33 as appropriate.

34 For chemical analyses, the control limits for laboratory duplicate samples, matrix spike samples, matrix  
35 spike duplicate samples, and laboratory control samples are typically derived from historical data at the  
36 laboratories in accordance with SW-846. Typical control limits are within 20 percent of the expected  
37 values, although the limits may vary considerably depending upon the method and analyte. For this  
38 project, the control limits for laboratory QC samples are specified in Table A-2.

39 Holding time is the elapsed time period between sample collection and analysis. Exceeding required  
40 holding times could result in changes in constituent concentrations due to volatilization, decomposition,  
41 or other chemical alterations. If holding times are exceeded, the effects of the holding time exceedance on  
42 the results will be evaluated on a case-by-case basis. Required holding times depend on the analytical

1 method, as specified for three-digit EPA methods (EPA-600/4-79-020) or for the four-digit EPA  
2 methods (SW-846).

3 Additional QC measures include laboratory audits and participation in nationally based performance  
4 evaluation studies. The contract laboratories participate in national studies such as the EPA-sanctioned  
5 Water Pollution and Water Supply Performance Evaluation studies. The CHPRC Soil and Groundwater  
6 Remediation Project (S&GRP) periodically audits the analytical laboratories to identify, resolve, and  
7 prevent quality problems. Audit results are used to improve performance. Summaries of audit results and  
8 performance evaluation studies are presented in the annual groundwater monitoring report.

#### 9 **A2.2.6 Instrument and Equipment Testing, Inspection, and Maintenance**

10 Equipment used for collection, measurement, and testing should meet applicable standards  
11 (e.g., American Society for Testing and Materials) or should have been evaluated as acceptable and valid  
12 in accordance with the procedures, requirements, and specifications. The field team lead, or equivalent,  
13 will ensure the data generated from instructions using a software system are backed up and/or  
14 downloaded on a regular basis. Software configuration will be acceptance tested prior to use in the field.

15 Measurement and testing equipment used in the field or in the laboratory directly affecting the quality of  
16 analytical data will be subject to preventive maintenance measures to ensure minimization of  
17 measurement system downtime. Laboratories and onsite measurement organizations must maintain and  
18 calibrate their equipment. Maintenance requirements (e.g., documentation of routine maintenance) will be  
19 included in the individual laboratory and onsite organization's QA plan or operating procedures, as  
20 appropriate. Maintenance of laboratory instruments will be performed in a manner consistent with the  
21 three-digit EPA methods (EPA-600/4-79-020) and four-digit EPA methods (SW-846), as amended, or  
22 with auditable DOE Hanford Site and contractual requirements. Consumables, supplies, and reagents will  
23 be reviewed per SW-846 requirements and will be appropriate for their use.

#### 24 **A2.2.7 Instrument and Equipment Calibration and Frequency**

25 Specific field equipment calibration information is provided in Section A3.4. Analytical laboratory  
26 instruments and measuring equipment are calibrated in accordance with the laboratory's QA plan.

#### 27 **A2.2.8 Inspection and Acceptance of Supplies and Consumables**

28 Supplies and consumables used in support of sampling and analysis activities are procured in accordance  
29 with internal work requirements and processes described in the contractor acquisition system.  
30 Responsibilities and interfaces necessary to ensure that items procured/acquired for the contractor meet  
31 the specific technical and quality requirements must be in place. The procurement system ensures  
32 purchased items comply with applicable procurement specifications. Supplies and consumables are  
33 checked and accepted by users prior to use.

34 Supplies and consumables procured by the analytical laboratories are procured, checked, and used in  
35 accordance with the laboratory's QA plan.

#### 36 **A2.2.9 Nondirect Measurements**

37 Nondirect measurements include data obtained from sources such as computer databases, programs,  
38 literature files, and historical databases. Nondirect measurements will not be evaluated as part of the  
39 activities under the scope of this SAP.

#### 40 **A2.2.10 Data Management**

41 The SMR organization, in coordination with the 200-BP-5 Groundwater OU Project Manager, is  
42 responsible for ensuring that analytical data are appropriately reviewed, managed, and stored in

1 accordance with the applicable programmatic requirements governing data management procedures.  
2 Electronic data access, when appropriate, will be via a database (e.g., HEIS or a project-specific  
3 database). Where electronic data are not available, hard copies will be provided in accordance with  
4 Section 9.6 of the TPA Action Plan (Ecology et al., 1989b).

5 Laboratory errors are reported to the SMR organization on a routine basis. For reported laboratory errors,  
6 a sample issue resolution form will be initiated in accordance with contractor procedures. This process is  
7 used to document analytical errors and to establish their resolution with the 200-BP-5 Groundwater OU  
8 Project Manager. The sample issue resolution forms become a permanent part of the analytical data  
9 package for future reference and for records management.

10 Planning for sample collection and analysis will be in accordance with the programmatic requirements  
11 governing fixed laboratory sample collection activities, as discussed in the sampling procedures. In the  
12 event that specific procedures do not exist for a particular work evolution, or if it is determined that  
13 additional guidance is needed to complete certain tasks, a work package will be developed to provide  
14 adequate control of the activities, as appropriate. Examples of sampling procedure requirements include  
15 activities associated with the following:

- 16 • Chain of custody/sample analysis requests
- 17 • Project and sample identification for sampling services
- 18 • Control of certificates of analysis
- 19 • Logbooks
- 20 • Checklists
- 21 • Sample packaging and shipping

22 Approved work control packages and procedures will be used to document field activities including  
23 radiological and nonradiological measurements when this SAP is implemented. Field activities will be  
24 recorded in the field logbook. Examples of the types of documentation for field radiological data include  
25 the following:

- 26 • Instructions regarding the minimum requirements for documenting radiological controls information  
27 in accordance with 10 CFR 835, "Occupational Radiation Protection"
- 28 • Instructions for managing the identification, creation, review, approval, storage, transfer, and retrieval  
29 of primary contractor radiological records
- 30 • The minimum standards and practices necessary for preparing, performing, and retaining  
31 radiological-related records
- 32 • The training of personnel on the development and implementation of sample plans
- 33 • The requirements associated with preparing and transporting regulated material
- 34 • Daily reports of radiological surveys and measurements collected during conduct of field  
35 investigation activities (data will be cross-referenced between laboratory analytical data and radiation  
36 measurements to facilitate interpreting the investigation results)

## 1 **A2.3 Assessment and Oversight**

2 The elements in assessment and oversight address the activities for assessing the effectiveness of project  
3 implementation and associated QA and QC activities. The purpose of assessment is to ensure that the  
4 QAPjP is implemented as prescribed.

### 5 **A2.3.1 Assessments and Response Actions**

6 Contractor Management, Regulatory Compliance, QA, and/or Health and Safety organizations may  
7 conduct random surveillances and assessments to verify compliance with the requirements outlined in this  
8 SAP, project work packages, procedures, and regulatory requirements.

9 If circumstances arise in the field dictating the need for additional assessment activities, then additional  
10 assessments would be performed. Deficiencies identified by these assessments will be reported in  
11 accordance with existing programmatic requirements. The project's line management chain coordinates  
12 the corrective actions/deficiencies in accordance with the contractor QA program, the corrective action  
13 management program, and associated procedures implementing these programs.

14 Oversight activities in the analytical laboratories, including corrective action management, are conducted  
15 in accordance with the laboratories' QA plans. The contractor oversees offsite analytical laboratories and  
16 qualifies the laboratories for performing Hanford Site analytical work.

### 17 **A2.3.2 Reports to Management**

18 Reports to management on data quality issues will be made if and when these issues are identified. Issues  
19 reported by the laboratories are communicated to the SMR organization, which then initiates a sample  
20 issue resolution form in accordance with contractor procedures. This process is used to document analytical  
21 or sample issues and to establish resolution with the 200-BP-5 Groundwater OU Project Manager.

## 22 **A2.4 Data Validation and Usability**

23 The elements in this section address the QA activities that occur after the data collection or generation  
24 phase of the project is completed. Implementation of these elements determines whether the data conform  
25 to the specified criteria, thus satisfying project objectives.

### 26 **A2.4.1 Data Review, Verification, and Validation**

27 The criteria for verification include, but are not limited to, review for completeness (e.g., samples were  
28 analyzed as requested), use of the correct analytical method or procedure, transcription errors, correct  
29 application of dilution factors, appropriate reporting of dry weight versus wet weight, and correct  
30 application of conversion factors. Laboratory personnel may perform data verification.

### 31 **A2.4.2 Verification and Validation Methods**

32 The work activities will follow documented procedures and processes for data validation and verification,  
33 as summarized below. Validation of groundwater data consists of assessing whether the data collected  
34 and measured truly reflect aquifer conditions. Verification means assessing data accuracy, completeness,  
35 consistency, availability, and internal control practices to determine overall reliability of the data  
36 collected. Other data quality requirements that will be met include proper chain-of-custody, sample  
37 handling, use of proper analytical techniques as applied for each constituent, and the quality and  
38 acceptability of the laboratory analyses conducted.

39 Groundwater monitoring staff perform checks on laboratory electronic data files for formatting, allowed  
40 values, data flagging (i.e., qualifiers), and completeness. Hardcopy results are verified to check for  
41 completeness, notes on condition of samples upon receipt by the laboratory, notes on problems

1 encountered during analysis of the samples, and correct reporting of results. If data are incomplete or  
2 deficient, staff work with the laboratory to correct the problem found during the analysis.

3 The data validation process provides the requirements and guidance for validating groundwater data that  
4 are routinely collected. Validation is a systematic process of reviewing verified data against a set of  
5 criteria (e.g., those listed in Table A-2) to determine whether the data are acceptable for their intended use.

6 Results of laboratory and field QC evaluations and holding-time criteria are considered when determining  
7 data usability. Staff review the data to identify whether observed changes reflect changes in groundwater  
8 quality or potential data errors, and they may request data reviews of laboratory, field, or water-level data  
9 for usability purposes. The laboratory may be asked to check calculations or re-analyze the sample. Results  
10 of the data reviews are used to flag the data appropriately in the HEIS database and/or to add comments.

### 11 **A2.4.3 Reconciliation with User Requirements**

12 The data quality assessment (DQA) process compares completed field sampling activities to those  
13 proposed in corresponding sampling documents and provides an evaluation of the resulting data.

14 The purpose of the data evaluation is to determine whether quantitative data are of the correct type and of  
15 adequate quality and quantity to meet project DQOs. The 200-BP-5 Groundwater OU Project Manager is  
16 responsible for determining if a DQA is necessary and for ensuring that, if required, one is performed.

17 The results of the DQA will be used in interpreting the data and determining if the objectives of this  
18 activity have been met.

19

## **A3 Field Sampling Plan**

20 This FSP identifies the groundwater sampling activities to meet the data needs associated with the  
21 200-BP-5 Treatability Test.

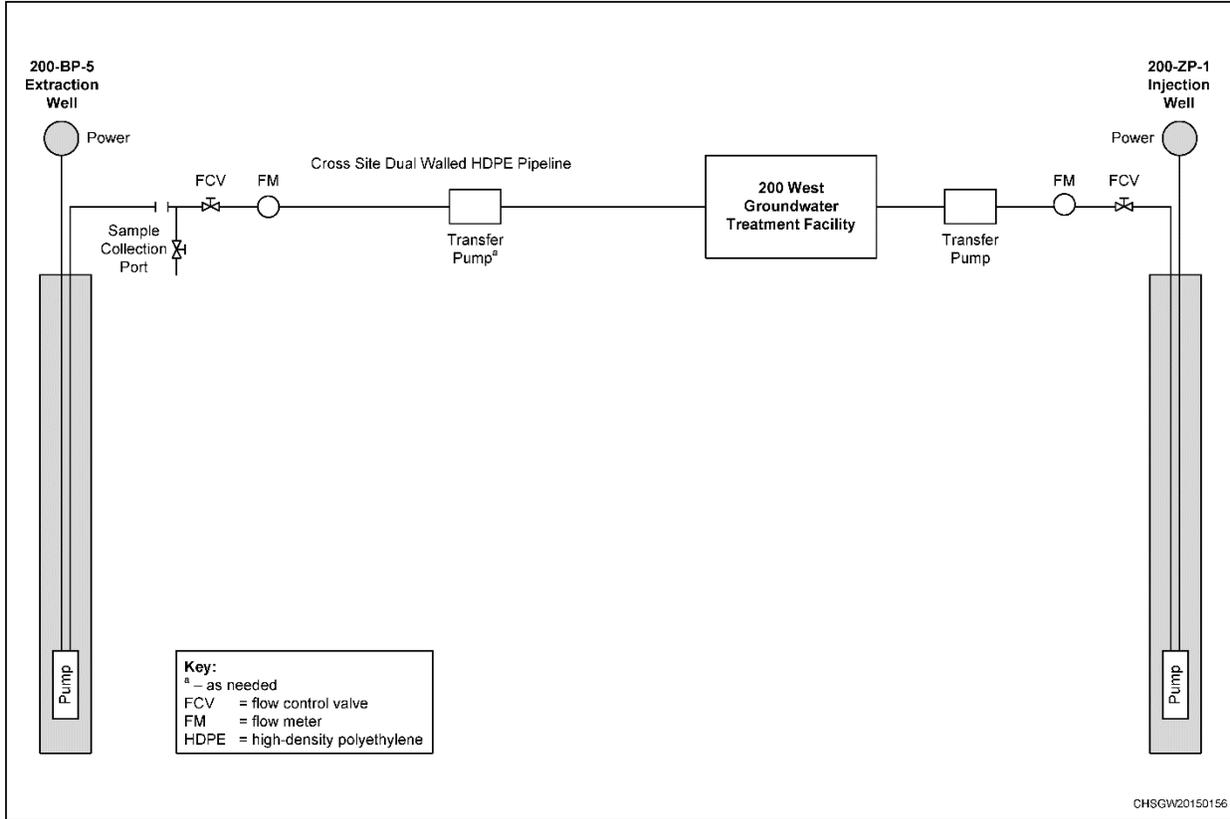
### 22 **A3.1 Sample Location and Frequency**

23 Groundwater samples will be collected before the Phase 1 step-drawdown test to establish baseline  
24 conditions. Samples will be collected at the test well site.

25 Groundwater samples also will be collected from the test well site during the Phase 2 constant-rate test  
26 following 1 day, 2 days, and 3 days of pumping, and weekly thereafter if testing extends past 3 days.  
27 A final sample will be collected just prior to the end of the test. A field duplicate sample will be collected  
28 on the first day of pumping.

29 The samples will be collected from a sample port installed at the wellhead. The location of the sample  
30 port in relation to other elements of the groundwater discharge process is shown schematically on  
31 Figure A-5. Groundwater samples will be collected at the extraction well and at the two closest  
32 monitoring wells during the recovery phase of the Phase 2 test.

33 The groundwater samples collected will be analyzed for technetium-99 and uranium (uranium-233/234,  
34 uranium-235, uranium-238, and total uranium) in accordance with Table A-2. Weekly samples will be  
35 collected for co-contaminants (cyanide, iodine-129, nitrate, and tritium) at the extraction well during the  
36 first 30 days of phase 2 testing. Additional sampling may occur at the direction of the  
37 200-BP-5 Groundwater OU Project Manager during the treatability test.



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Figure A-5. Conceptual Diagram of Extracted Groundwater Process Flow

### A3.2 Sampling Methods

Sample collection performed under this SAP will be performed in accordance with site sampling procedures. Prior to sample collection, the sample port will be purged to clear the sample port and piping supplying the sample port of stagnant water. Sample preservation, containers, and holding times are presented in Table A-4.

Table A-4. Groundwater Sample Container, Preservation, and Holding Time Guidelines

Method Name*	Bottle Type	Volume (mL)	Preservation Requirement	Holding Time
Isotopic Uranium AEA	G/P	1,000	Nitric Acid to pH <2	6 months
Technetium-99-LSC Low Level	G/P	1,000	Hydrochloric Acid to pH <2	6 months
Tritium-LSC Mid Level	G	60	None	6 months
Chemical Separation Low-Energy Spectroscopy	G/P	2,000	None	6 months
Uranium Kinetic Phosphorescence Analysis or EPA 6020	G/P	500	Nitric Acid, pH <2, Cool 6°C	6 months

Table A-4. Groundwater Sample Container, Preservation, and Holding Time Guidelines

Method Name*	Bottle Type	Volume (mL)	Preservation Requirement	Holding Time
EPA 9010 or 335.4	G/P	1,000	Sodium Hydroxide to pH >= 12, Cool 6°C	14 days
EPA 300.0 or 9056	P	120	Cool 6°C	48 hours/

Note: Sample aliquots for multiple analytical methods may be collected in a single container to reduce the overall number of sample containers provided the laboratory-required analysis volumes and preservation requirements are met.

\* Analytical method selection is based on available methods by laboratories currently contracted to the Hanford Site. For the four-digit EPA methods, see SW-846, *Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, Third Edition; Final Update IV-B*. Equivalent methods may be substituted. For EPA Method 300.0 or 335.4 see EPA/600/R-93/100, *Methods for the Determination of Inorganic Substances in Environmental Samples*.

48 hours = 48 hours for nitrate

14 days/40 days = 14 days collection to analysis

AEA = alpha energy analysis

EPA = U.S. Environmental Protection Agency

G = glass

LCS = liquid scintillation counter

P = plastic

1

### 2 A3.2.1 Decontamination of Sampling Equipment

3 Sampling equipment will be decontaminated in accordance with the sampling equipment decontamination  
 4 procedure. To prevent potential contamination of the samples, care should be taken to use decontaminated  
 5 equipment for each sampling activity.

6 Special care should be taken to avoid the following common ways in which cross-contamination or  
 7 background contamination may compromise the samples:

- 8 • Improperly storing or transporting sampling equipment and sample containers
- 9 • Contaminating the equipment or sample bottles by setting the equipment/sample bottle on or near  
 10 potential contamination sources (e.g., uncovered ground)
- 11 • Handling bottles or equipment with dirty hands or gloves
- 12 • Improperly decontaminating equipment before sampling or between sampling events

### 13 A3.2.2 Corrective Actions and Deviations for Sampling Activities

14 The 200-BP-5 Groundwater OU Project Manager, field team lead, or designee must document deviations  
 15 from procedures or other problems pertaining to sample collection, chain-of-custody, target analytes, sample  
 16 transport, or noncompliant monitoring. Examples of deviations include samples not collected because of  
 17 field conditions, changes in sample locations because of physical obstructions, or additions of samples.

18 As appropriate, such deviations or problems will be documented in the field logbook or on nonconformance  
 19 report forms in accordance with internal corrective action procedures. The 200-BP-5 Groundwater OU  
 20 Project Manager, field team lead, or designee, will be responsible for communicating field corrective  
 21 action requirements and for ensuring immediate corrective actions are applied to field activities.

1 Changes in sample locations not affecting the DQOs will require notification and approval of the  
2 200-BP-5 Groundwater OU Project Manager. Changes to sample locations affecting the DQOs will  
3 require concurrence from DOE and lead regulatory agency. Changes to the SAP will be documented as  
4 noted in Section A2.1.6.

### 5 **A3.3 Documentation of Field Activities**

6 Logbooks or data forms are required for field activities. Requirements for the logbook are provided in  
7 Section A2.1.5. Data forms may be used to collect field information; however, the information recorded  
8 on data forms must follow the same requirements as those for logbooks. The data forms must be  
9 referenced in the logbooks.

10 A summary of information to be recorded in logbooks is as follows:

- 11 • Purpose of activity
- 12 • Day, date, time, and weather conditions
- 13 • Names, titles, and organizations of personnel present
- 14 • Deviations from the QAPjP or procedures
- 15 • All site activities, including field tests
- 16 • Materials quality documentation (e.g., certifications)
- 17 • Details of samples collected (e.g., preparation, splits, duplicates, matrix spikes, blanks)
- 18 • Location and types of samples
- 19 • Chain-of-custody details and variances relating to chain-of-custody
- 20 • Field measurements
- 21 • Field calibrations and surveys, and equipment identification numbers, as applicable
- 22 • Equipment decontaminated, number of decontaminations, and variations to any  
23 decontamination procedures
- 24 • Equipment failures or breakdowns, and descriptions of any corrective actions
- 25 • Telephone calls relating to field activities

### 26 **A3.4 Calibration of Field Equipment**

27 The field team lead is responsible for ensuring that field equipment is calibrated appropriately. Onsite  
28 environmental instruments are calibrated in accordance with the manufacturer's operating instructions,  
29 internal work requirements and processes, and/or work packages that provide direction for equipment  
30 calibration or verification of accuracy by analytical methods. The results from all instrument calibration  
31 activities are recorded in logbooks and/or work packages. Either hard copy or electronic calibration  
32 activity records are acceptable.

33 Calibrations must be performed as follows:

- 34 • Prior to initial use of a field analytical measurement system
- 35 • At the frequency recommended by the manufacturer or procedure, or as required by regulations
- 36 • Upon failure to meet specified QC criteria

37 Field instrumentation, calibration, and QA checks will be performed in accordance with the following:

- 38 • Calibration of radiological field instruments on the Hanford Site is performed by Pacific Northwest  
39 National Laboratory, as specified in their program documentation.

- 1 • Daily calibration checks will be performed and documented for each instrument used to characterize  
2 areas under investigation. These checks will be made on standard materials sufficiently like the  
3 matrix under consideration for direct comparison of data. Analysis times will be sufficient to establish  
4 detection efficiency and resolution.
- 5 • Standards used for calibration will be traceable to a nationally recognized standard agency source or  
6 measurement system.

## 7 **A3.5 Sample Handling**

8 This section describes sample handling methods.

### 9 **A3.5.1 Packaging**

10 Certified clean sample containers will be used for groundwater samples collected for chemical analysis.  
11 Container sizes may vary depending on laboratory-specific volumes/requirements for meeting analytical  
12 detection limits. The Radiological Engineering organization will measure both the contamination levels and  
13 dose rates associated with the sample containers. This information, along with other data, will be used to  
14 select proper packaging, marking, labeling, and shipping paperwork and to verify that the sample can be  
15 received by the analytical laboratory in accordance with the laboratory's acceptance criteria. If the dose  
16 rate on the outside of a sample container or the Curie content exceeds levels acceptable by an offsite  
17 laboratory, the field team lead (in consultation with the SMR organization) can send smaller volumes to  
18 the laboratory. Preliminary container types and volumes are identified in Table A-4.

### 19 **A3.5.2 Container Labeling**

20 The sample location, depth, and corresponding HEIS numbers are documented in the sampler's field  
21 logbook. A custody seal (e.g., evidence tape) is affixed to each sample container and/or the sample  
22 collection package in such a way as to indicate potential tampering.

23 Each sample container will be labeled with the following information on firmly affixed, water  
24 resistant labels:

- 25 • Sampling authorization form
- 26 • HEIS number
- 27 • Sample collection date and time
- 28 • Analysis required
- 29 • Preservation method (if applicable)
- 30 • Sample authorization form number

31 Sample records must include the following information:

- 32 • Analysis required
- 33 • Source of sample
- 34 • Matrix (e.g., water and soil)
- 35 • Field data (e.g., pH and radiological readings)

### 36 **A3.5.3 Sample Custody**

37 Sample custody will be maintained in accordance with existing Hanford Site protocols to ensure the  
38 maintenance of sample integrity throughout the analytical process. Chain-of-custody procedures will be  
39 followed throughout sample collection, transfer, analysis, and disposal to ensure sample integrity is

1 maintained. A chain-of-custody record will be initiated in the field at the time of sampling and will  
2 accompany each set of samples shipped to any laboratory.

3 Shipping requirements will determine how sample shipping containers are prepared for shipment.  
4 The analyses requested for each sample will be indicated on the accompanying chain-of-custody form.  
5 Each time the responsibility changes for the custody of the sample, the new and previous custodians will  
6 sign the record and note the date and time. The sampler will make a copy of the signed record before  
7 sample shipment and will transmit the copy to the SMR organization within 48 hours of shipping.

8 The following information is required on a completed chain-of-custody form:

- 9 • Project name
- 10 • Signature of sampler
- 11 • Unique sample number
- 12 • Date and time of collection
- 13 • Matrix
- 14 • Preservatives
- 15 • Signatures of individual involved in sample transfer
- 16 • Requested analyses (or reference thereto)

#### 17 **A3.5.4 Sample Transportation**

18 Sample transportation will be in compliance with the applicable regulations for packaging, marking,  
19 labeling, and shipping hazardous materials, hazardous substances, and hazardous waste mandated by the  
20 U.S. Department of Transportation (49 CFR 171, “General Information, Regulations, and Definitions,”  
21 through 49 CFR 177, “Carriage by Public Highway,” Chapter 1) in association with the International Air  
22 Transportation Authority, DOE requirements, and applicable program-specific implementing procedures.

#### 23 **A3.6 Management of Waste**

24 All waste (including unexpected waste) generated by sampling activities will be managed in accordance  
25 with DOE/RL-2003-30, *Waste Control Plan for the 200-BP-5 Operable Unit*. Pursuant to  
26 40 CFR 300.440, “National Oil and Hazardous Substances Pollution Contingency Plan,” “Procedures for  
27 Planning and Implementing Offsite Response Actions,” approval from the CERCLA DOE-RL Remedial  
28 Project Manager is required before returning unused samples or waste from offsite laboratories.

### 29 **A4 Health and Safety Plan**

30 Field operations will be performed in accordance with health and safety requirements and appropriate  
31 CHPRC S&GRP requirements. Work control documents will be prepared to provide further control of  
32 site operations. Safety documentation will include an activity hazard analysis and, as applicable,  
33 radiological work permits. The sampling procedures and associated activities will implement ALARA  
34 practices to minimize the radiation exposure to the sampling team, consistent with the requirements  
35 defined in 10 CFR 835.

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