

START

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ENGINEERING CHANGE NOTICE

Page 1 of 2

1. ECN 630700

Proj. ECN

<b>2. ECN Category (mark one)</b> Supplemental <input type="checkbox"/> Direct Revision <input checked="" type="checkbox"/> Change ECN <input type="checkbox"/> Temporary <input type="checkbox"/> Standby <input type="checkbox"/> Supersedure <input type="checkbox"/> Cancel/Void <input type="checkbox"/>	<b>3. Originator's Name, Organization, MSIN, and Telephone No.</b> D. B. Barnett, HTS, Groundwater Management, H6-06, 372-1284		<b>3a. USQ Required?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>4. Date</b> 03/11/96
	<b>5. Project Title/No./Work Order No.</b> Groundwater Screening Evaluation/Monitoring Plan--200 Area Effluent Treatment Facility (Project C-018H)		<b>6. Bldg./Sys./Fac. No.</b> N/A	<b>7. Approval Designator</b> E
	<b>8. Document Numbers Changed by this ECN (includes sheet no. and rev.)</b> WHC-SD-C018H-PLN-004, Rev. 1		<b>9. Related ECN No(s).</b> 626163	<b>10. Related PO No.</b>
<b>11a. Modification Work</b> <input type="checkbox"/> Yes (fill out Blk. 11b) <input checked="" type="checkbox"/> No (NA Blks. 11b, 11c, 11d)	<b>11b. Work Package No.</b> N/A	<b>11c. Modification Work Complete</b> N/A _____ Cog. Engineer Signature & Date	<b>11d. Restored to Original Condition (Temp. or Standby ECN only)</b> N/A _____ Cog. Engineer Signature & Date	

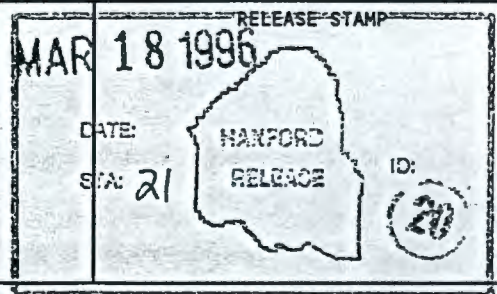
12. Description of Change  
Correction to document WHC-SD-C018H-PLN-004, Rev. 1, replace pages 3-7, D.1-5, D.1-6, D.1-7, and D.1-8, with attached sheets.

13a. Justification (mark one)

Criteria Change <input type="checkbox"/>	Design Improvement <input type="checkbox"/>	Environmental <input type="checkbox"/>	Facility Deactivation <input type="checkbox"/>
As-Found <input type="checkbox"/>	Facilitate Const <input type="checkbox"/>	Const. Error/Omission <input type="checkbox"/>	Typo Error/Omission <input checked="" type="checkbox"/>

13b. Justification Details  
See Block 12.

14. Distribution (include name, MSIN, and no. of copies)  
See Distribution Sheet



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15. Design Verification Required <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	16. Cost Impact				17. Schedule Impact (days)	
	ENGINEERING		CONSTRUCTION		Improvement	Delay
	Additional	<input type="checkbox"/> \$	Additional	<input type="checkbox"/> \$	<input type="checkbox"/>	<input type="checkbox"/>
	Savings	<input type="checkbox"/> \$	Savings	<input type="checkbox"/> \$	<input type="checkbox"/>	<input type="checkbox"/>

18. Change Impact Review: Indicate the related documents (other than the engineering documents identified on Side 1) that will be affected by the change described in Block 12. Enter the affected document number in Block 19.

SDD/DD	<input type="checkbox"/>	Seismic/Stress Analysis	<input type="checkbox"/>	Tank Calibration Manual	<input type="checkbox"/>
Functional Design Criteria	<input type="checkbox"/>	Stress/Design Report	<input type="checkbox"/>	Health Physics Procedure	<input type="checkbox"/>
Operating Specification	<input type="checkbox"/>	Interface Control Drawing	<input type="checkbox"/>	Spares Multiple Unit Listing	<input type="checkbox"/>
Criticality Specification	<input type="checkbox"/>	Calibration Procedure	<input type="checkbox"/>	Test Procedures/Specification	<input type="checkbox"/>
Conceptual Design Report	<input type="checkbox"/>	Installation Procedure	<input type="checkbox"/>	Component Index	<input type="checkbox"/>
Equipment Spec.	<input type="checkbox"/>	Maintenance Procedure	<input type="checkbox"/>	ASME Coded Item	<input type="checkbox"/>
Const. Spec.	<input type="checkbox"/>	Engineering Procedure	<input type="checkbox"/>	Human Factor Consideration	<input type="checkbox"/>
Procurement Spec.	<input type="checkbox"/>	Operating Instruction	<input type="checkbox"/>	Computer Software	<input type="checkbox"/>
Vendor Information	<input type="checkbox"/>	Operating Procedure	<input type="checkbox"/>	Electric Circuit Schedule	<input type="checkbox"/>
OM Manual	<input type="checkbox"/>	Operational Safety Requirement	<input type="checkbox"/>	ICRS Procedure	<input type="checkbox"/>
FSAR/SAR	<input type="checkbox"/>	IEFD Drawing	<input type="checkbox"/>	Process Control Manual/Plan	<input type="checkbox"/>
Safety Equipment List	<input type="checkbox"/>	Cell Arrangement Drawing	<input type="checkbox"/>	Process Flow Chart	<input type="checkbox"/>
Radiation Work Permit	<input type="checkbox"/>	Essential Material Specification	<input type="checkbox"/>	Purchase Requisition	<input type="checkbox"/>
Environmental Impact Statement	<input type="checkbox"/>	Fac. Proc. Samp. Schedule	<input type="checkbox"/>	Tickler File	<input type="checkbox"/>
Environmental Report	<input type="checkbox"/>	Inspection Plan	<input type="checkbox"/>		<input type="checkbox"/>
Environmental Permit	<input type="checkbox"/>	Inventory Adjustment Request	<input type="checkbox"/>		<input type="checkbox"/>

19. Other Affected Documents: (NOTE: Documents listed below will not be revised by this ECN.) Signatures below indicate that the signing organization has been notified of other affected documents listed below.

Document Number/Revision	Document Number/Revision	Document Number/Revision
NA		

20. Approvals

Signature		Date	Signature		Date
<u>OPERATIONS AND ENGINEERING</u>			<u>ARCHITECT-ENGINEER</u>		
Cog. Eng.	D. B. Barnett <i>DBB</i>	3/12/96	PE		_____
Cog. Mgr.	J. S. Schmid <i>JSchmid</i>	3/12/96	QA		_____
Environ.	D. L. Flyckt <i>D.L.Flyckt</i>	3/12/96	Safety		_____
		_____	Design		_____
		_____	Environ.		_____
		_____	Other		_____
		_____			_____
		_____			_____
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		_____			_____

DEPARTMENT OF ENERGY  
Signature or a Control Number that tracks the Approval Signature

ADDITIONAL

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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RECORD OF REVISION

(1) Document Number

WHC-SD-C018H-PLN-004, Rev. 1A

Page

(2) Title

Ground Water Screening Evaluation/Monitoring Plan -- 200 Area Effluent Treatment Facility (Project C-018H)

CHANGE CONTROL RECORD

(3) Revision	(4) Description of Change - Replace, Add, and Delete Pages	Authorized for Release		
		(5) Cog. Engr.	(6) Cog. Mgr.	Date
1 1A RS	(7) <i>ECN-626163, 1/12/96</i> Replace pages 3-7, D.1-5, D.1-6, D.1-7, and D.1-8 with attached sheets. <i>ECN-630700</i>	D. B. Barnett <i>3/15/96</i>	J. S. Schmid <i>3/15/96</i>	

## Ground Water Screening Evaluation/Monitoring Plan -- 200 Area Effluent Treatment Facility (Project C-018H)

J. D. Davis  
Westinghouse Hanford Company, Richland, WA 99352  
U.S. Department of Energy Contract DE-AC06-87RL10930

EDT/ECN: 626163 UC: 703  
Org Code: 86270 Charge Code: A2100  
B&R Code: EW3130020 Total Pages: 240

Key Words: Effluent Treatment Facility, Ground water monitoring, ground water modeling, ground water chemistry.

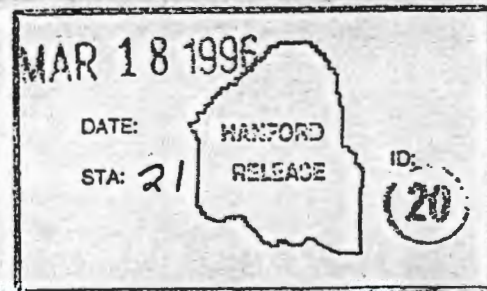
### Abstract:

Davis, J. D., D. B. Barnett, C. J. Chou, P. B. Freeman, 1995, Ground Water Screening Evaluation/Monitoring Plan -- 200 Area Effluent Treatment Facility (Project C-018H), WHC-SD-C-018H-PLN-004, Westinghouse Hanford Company, Richland, Washington.

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*Janis Bishop* 3-18-96  
Release Approval Date



Release Stamp

Approved for Public Release

(footnote 4) indicates that results exceeding permit enforcement limits for acetone, ammonia, chloroform, copper (total), tetrahydrofuran, and sulfate will not violate the permit as long as these results do not exceed the water-quality standards identified in WAC 173-200 and Permit ST-4500. No enforcement limits for gross alpha, gross beta, strontium-90, and tritium are designated in Permit ST-4500, so comparisons are not possible for these constituents. Tritium concentrations will be evaluated using the tritium tracking network described in Section 3.7. As noted in Section 2.3.4.1 an average pH (field) of 8.1, with a range of 7.7 to 8.5, was reported for downgradient well 699-48-77D during six successive quarters of baseline data collection.

### 3.5.4 Reporting

Ground-water monitoring results will be summarized and reported on the Discharge Monitoring Report Form. If a constituent is detected in well 699-48-77C and/or 699-48-77D in a concentration that equals or exceeds the Early Warning Value, an Early Warning Report will be prepared to notify Ecology. This report will be written and submitted to Ecology within 10 calendar days from the date of detection of the Early Warning Value. At a minimum, the information in this report will include the following:

- Concentration of contaminant(s) that attained or exceeded the early warning value
- Concentrations of other contaminants monitored
- Location(s) and sampling date(s)
- Concentrations of other contaminants determined for previous sampling dates.

### 3.6 SAMPLING AND ANALYTICAL PROTOCOL

This section describes or references procedures for well purging, documentation of sample collection methods, chain-of-custody requirements, and laboratory analyses. Detailed descriptions of standard sampling and analysis procedures for specific analytes are provided by reference to the corresponding environmental investigations instructions (EII) (WHC 1988). Subcontractors will be contractually required to perform work according to preapproved standard operating procedures.

#### 3.6.1 Well Purging

All sampling activities performed at the well sites will be recorded in the appropriate field logbook, as specified by EII 1.5, Field Log Books. Hydrostar pumps will continue to be used in existing monitoring wells for purging and sampling. Prior to sampling each well, the static water level will be measured and recorded as specified by EII 10.2, Measurement of Ground Water Levels. Based on the measured water level and well construction specifications, the volume of water in the well will be calculated and documented in the well sampling form and field notebook. As specified by EII 5.8, Ground-Water Sampling, each well will be purged prior to sampling until the approved criteria are met. Purgewater will be managed according to EII 10.3, Purgewater Management. For instances in which the well is pumped dry because of very slow recharge, the sample will be collected after recharge. Samples will be collected and preserved in the field as specified by EII 5.8, Ground-Water Sampling. Sampling personnel have the option not to decontaminate equipment if either single-use or dedicated sampling equipment is used.

Table D.1-2. Status Summary of Background Values Based on Currently Available Data for Downgradient Well 699-48-77C.

Analyte	Quarters of Data <sup>a</sup>	Tolerance Limits	Comment
Ammonium	4	ND	DL range = 30 - 50 ppb
Acetone	5	ND	DL range = 2.6 - 100 ppb
Acetophenone	6	ND	DL range = 1.5 - 20 ppb
Arsenic, unfiltered	4	ND	DL range = 1.4 - 2.7 ppb
Benzene	6	ND	DL range <sup>b</sup> = 0.11 - 5 ppb
Beryllium, unfiltered	4	ND	DL range = 0.1 - 0.6 ppb
Cadmium, unfiltered	4	ND	DL range = 1.5 - 3.1 ppb
Carbon tetrachloride	6	ND	DL range = 3 - 5 ppb
Chloroform	6	ND	DL range <sup>b</sup> = 0.76 - 5 ppb
Chromium, unfiltered	4	ND	DL range = 2.8 - 15.7 ppb
Copper, unfiltered	4	ND	DL range = 5.0 - 13.6 ppb
Gross Alpha	6	9.4 pCi/L	see Table D.2-2
Gross Beta	6	14 pCi/L	see Table D.2-2
Iron, unfiltered	3	ND	DL range = 75.6 - 96.6 ppb
TOC	5	ND	DL range = 320 - 1,000 ppb
Lead, unfiltered	4	ND	DL range = 0.80 - 1.10 ppb
Mercury, unfiltered	4	ND	DL range = 0.10 - 0.20 ppb
Methyl chloride	6	ND	DL range <sup>b</sup> = 0.15 - 10 ppb
Methylene chloride	3	ND	DL range = 3 - 5 ppb
N-Nitrosodimethylamine	6	ND	DL range = 1.2 - 10 ppb
Nitrate (as NO <sub>3</sub> )	6	29,300 ppb	see Table D.2-2
Nitrite (as NO <sub>2</sub> )	4	ND	DL range = 70 - 110 ppb
Nitrogen; TKN-N	NA	NA	not analyzed
Strontium-90	2	ND	DL range = 0.73 - 0.77 pCi/L
Sulfate	6	21,400 ppb	see Table D.2-2
Tetrachloroethene	6	ND	DL range <sup>b</sup> = 0.13 - 5 ppb
Trichloroethane; 1,1,2	6	ND	DL range <sup>b</sup> = 0.16 - 5 ppb
Tritium	6	2,100	see Table D.2-2
pH, field	6	[7.1, 8.5]	see Table D.2-2

Table D.1-2. Status Summary of Background Values Based on Currently Available Data for Downgradient Well 699-48-77C.

Analyte	Quarters of Data <sup>a</sup>	Tolerance Limits	Comment
Conductivity, field	6	310 $\mu$ mho/cm	see Table D.2-2
Phthalate	6	ND	DL range = 1 - 10 ppb
Tetrahydrofuran	4	ND	DL range = 2.8 - 100 ppb
Total dissolved solids	6	240 ppm	see Table D.2-2
Total suspended solids	4	ND	DL range = 1 - 5 ppm
Iodine-129	4	ND	DL range = -0.45 - 3.32 pCi/L

NA = not available.

DL = method detection limit.

ND = essentially not detected.

<sup>a</sup>excluding outlier(s) and/or unusable data due to a QC deficiency.<sup>b</sup>lower limit was associated with GC and/or different laboratory.

Table D.1-3. Status Summary of Background Values Based on Currently Available Data for Downgradient Well 699-48-77D.

Analyte	Quarters of Data <sup>a</sup>	Tolerance Limits	Comment
Ammonium	4	ND	DL range = 30 - 50 ppb
Acetone	6	ND	DL range = 2.6 - 100 ppb
Acetophenone	6	ND	DL range = 1.5 - 20 ppb
Arsenic, unfiltered	4	ND	DL range = 2.1 - 2.7 ppb
Benzene	6	ND	DL range = 0.11 - 5 ppb
Beryllium, unfiltered	4	ND	DL range = 0.1 - 0.6 ppb
Cadmium, unfiltered	4	ND	DL range = 1.5 - 3.1 ppb
Carbon tetrachloride	6	ND	DL range = 1 - 3 ppb
Chloroform	6	ND	DL range <sup>b</sup> = 0.74 - 5 ppb
Chromium, unfiltered	4	ND	DL range = 8.6 - 12.9 ppb
Copper, unfiltered	4	ND	DL range = 5.0 - 10.9 ppb
Gross Alpha	6	26 pCi/L	see Table D.2-3
Gross Beta	6	7.4 pCi/L	see Table D.2-3
Iron, unfiltered	3	ND	DL range = 53.0 - 75.4 ppb
TOC	5	ND	DL range = 320 - 1,000 ppb
Lead, unfiltered	4	ND	DL range = 0.80 - 1.10 ppb
Mercury, unfiltered	4	ND	DL range = 0.10 - 0.20 ppb
Methyl chloride	6	ND	DL range <sup>b</sup> = 0.15 - 10 ppb
Methylene chloride	3	ND	DL range = 3 - 5 ppb
N-Nitrosodimethylamine	6	ND	DL range = 1.2 - 10 ppb
Nitrate (as NO <sub>3</sub> )	6	29,500 ppb	see Table D.2-3
Nitrite (as NO <sub>2</sub> )	4	ND	DL range = 70 - 110 ppb
Nitrogen; TKN-N	NA	NA	not analyzed
Strontium-90	2	ND	DL range = 0.72 - 0.78 pCi/L
Sulfate	6	25,100 ppb	see Table D.2-3
Tetrachloroethene	6	ND	DL range <sup>b</sup> = 0.13 - 5 ppb
Trichloroethane; 1,1,2	6	ND	DL range <sup>b</sup> = 0.16 - 5 ppb
Tritium	6	1,600	see Table D.2-3
pH, field	6	[6.7, 9.4]	see Table D.2-3



Table D.1-3. Status Summary of Background Values Based on Currently Available Data for Downgradient Well 699-48-77D.

Analyte	Quarters of Data <sup>a</sup>	Tolerance Limits	Comment
Conductivity, field	6	320 $\mu$ mho/cm	see Table D.2-3
Phthalate	6	ND	DL range = 1 - 10 ppb
Tetrahydrofuran	4	ND	DL range = 2.8 - 100 ppb
Total dissolved solids	6	240 ppm	see Table D.2-3
Total suspended solids	4	ND	DL range = 1 - 2 ppm
Iodine-129	4	ND	DL range = -0.04 - 2.87 pCi/L

NA = not available.

DL = method detection limit.

ND = essentially not detected.

<sup>a</sup>excluding outlier(s) and/or unusable data due to a QC deficiency.

<sup>b</sup>lower limit was associated with GC and/or different laboratory.

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