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ENGINEERING DATA TRANSMITTAL

Page 1 of 1

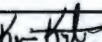

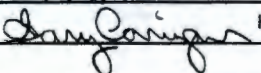
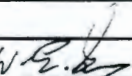
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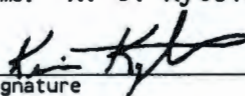
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1.0 SCOPE OF WORK

This description of work details the field activities associated with cable-tool drilling of nine vadose boreholes and backhoe excavation of two test pits in the 100-FR-1 operable unit (Task 5) and will serve as a field guide for those performing the work. It should be used in conjunction with the *Remedial Investigation/Feasibility Study Work Plan for the 100-FR-1 Operable Unit, Hanford Site, Richland, Washington* (DOE-RL 1992) for general investigation strategy and with *Environmental Investigations and Site Characterization Manual* (WHC 1988a) for specific procedures. Test pit locations are shown on Figure 1. Borehole locations are shown on Figures 2, 3, and 4.

2.0 GENERAL REQUIREMENTS

2.1 HEALTH AND SAFETY

All personnel working to this description of work will have completed the 40-Hour Hazardous Waste Site Worker Training Program and will perform all work in accordance with the following:

- WHC-EP-0383, *Environmental Engineering, Technology, and Permitting Function Quality Assurance Program Plan* (WHC 1990)
- WHC-CM-4-10, *Radiation Protection* (WHC 1988b)
- WHC-CM-4-11, *ALARA Program* (WHC 1988c)
- WHC-CM-4-3, *Industrial Safety Manual*, Vol. 1 through 3 (WHC 1987)
- WHC-CM-7-5, *Environmental Compliance Manual* (WHC 1988d)
- WHC-SD-EN-SAD-002, Rev 0, *100 Area Low Hazard Characterization Activities Safety Assessment* (Taylor 1991)
- Site-specific health and safety plan/job safety analysis.

2.2 PREREQUISITES

The requirements and procedures applicable to the 100-FR-1 operable unit field activities are specified in the *Environmental Investigations and Site Characterization Manual* (WHC 1988a). The environmental investigation instructions (EII) that are applicable include:

EII 1.1	Hazardous Waste Site Entrance Requirements
EII 1.5	Field Logbooks
EII 1.13	Readiness Review
EII 2.1	Preparation of Hazardous Waste Operations Permit

Figure 1. Location of Test Pits 116-F-1B, 116-F-1C

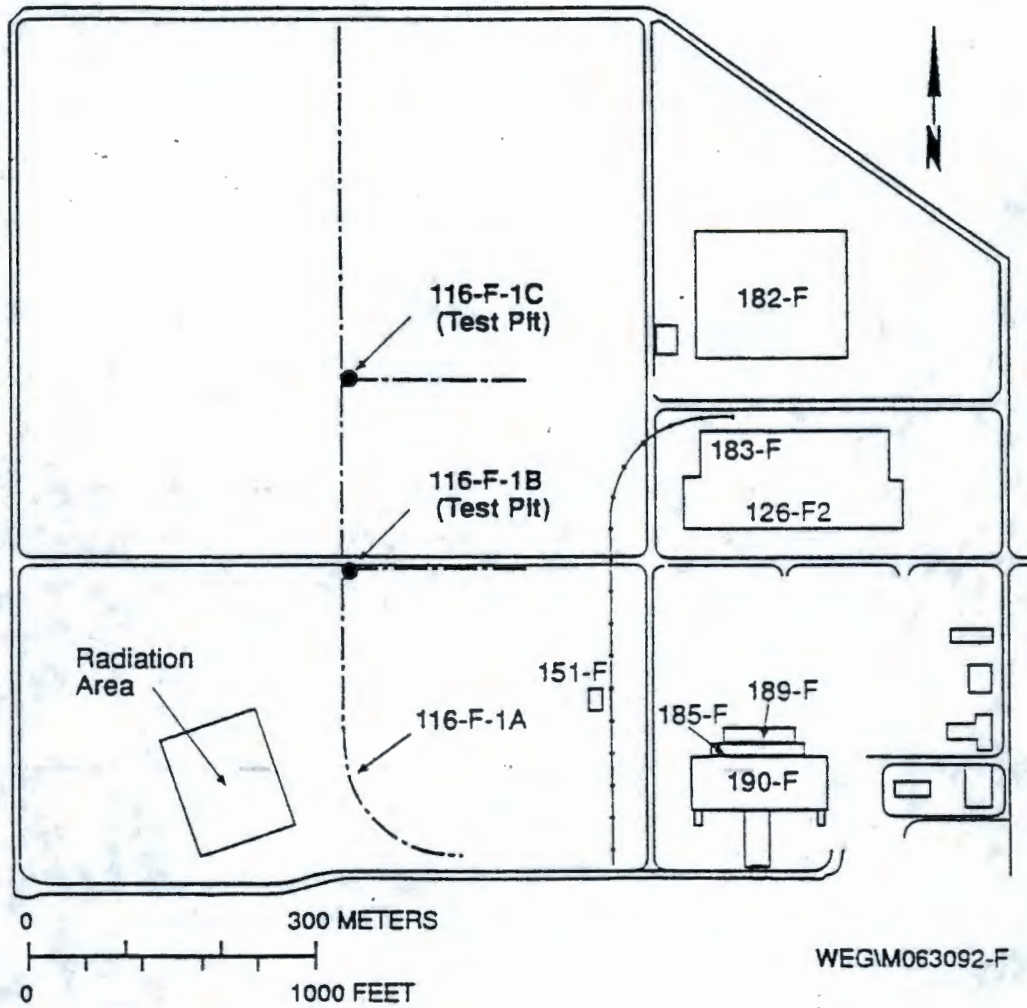
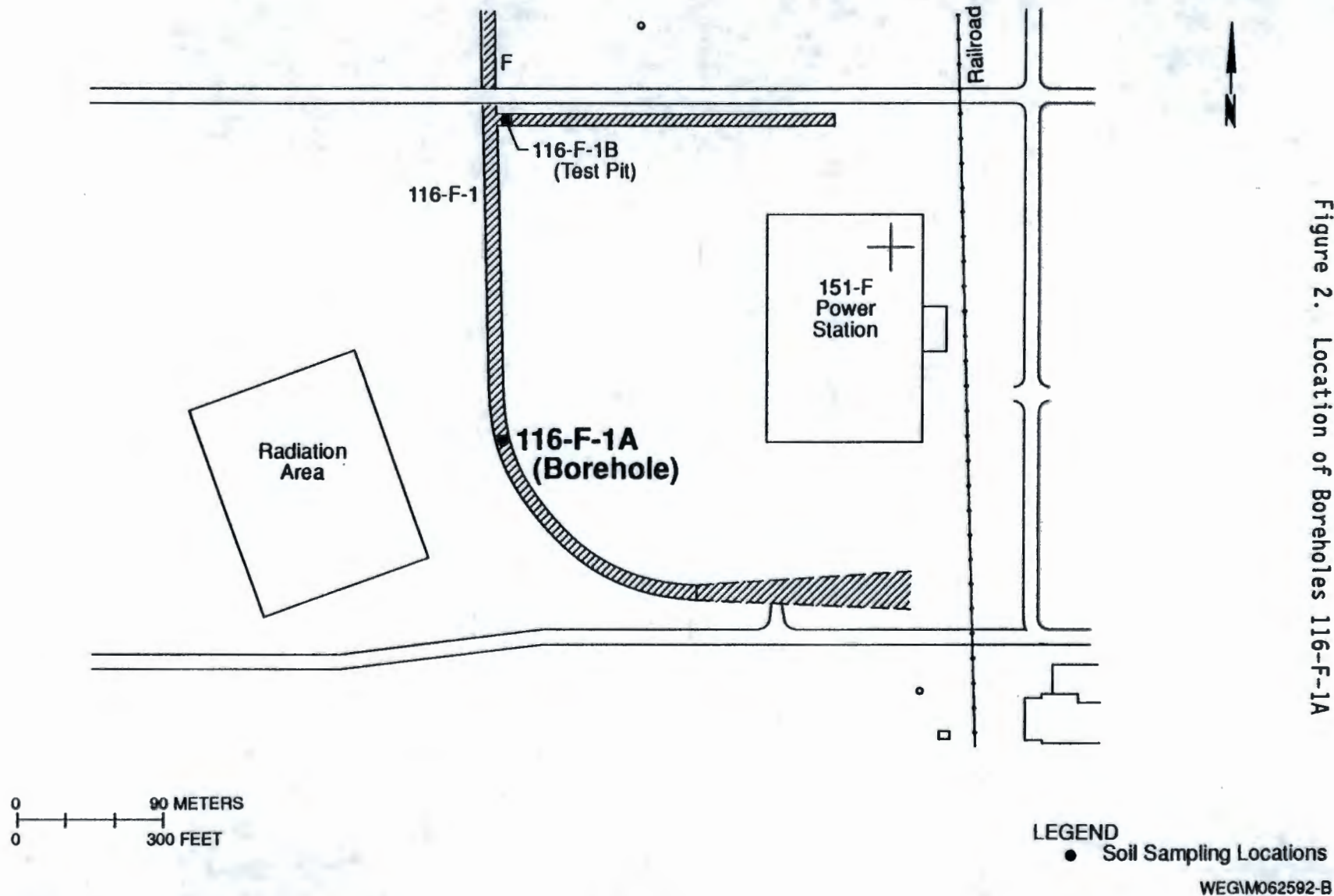


Figure 2. Location of Boreholes 116-F-1A



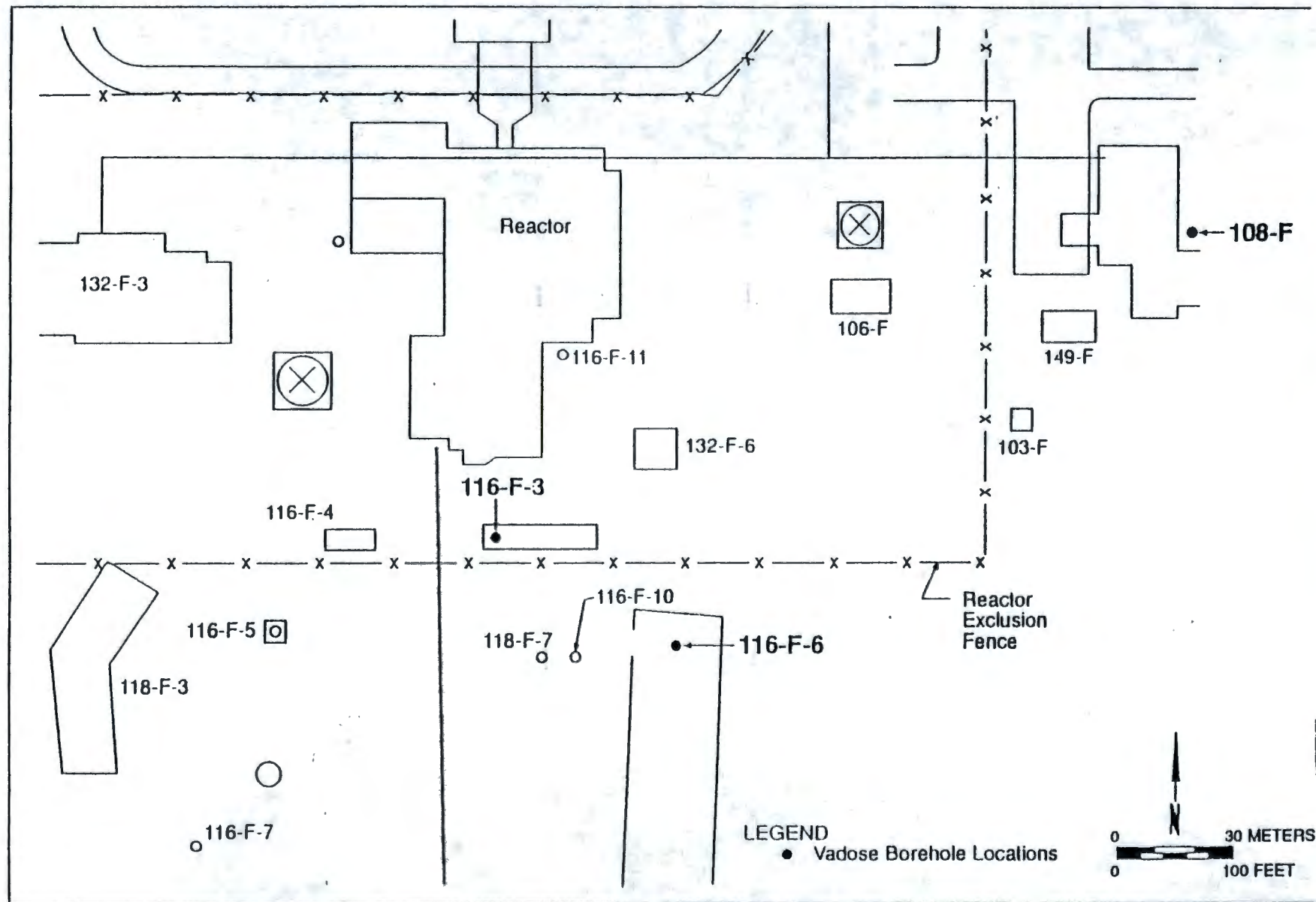
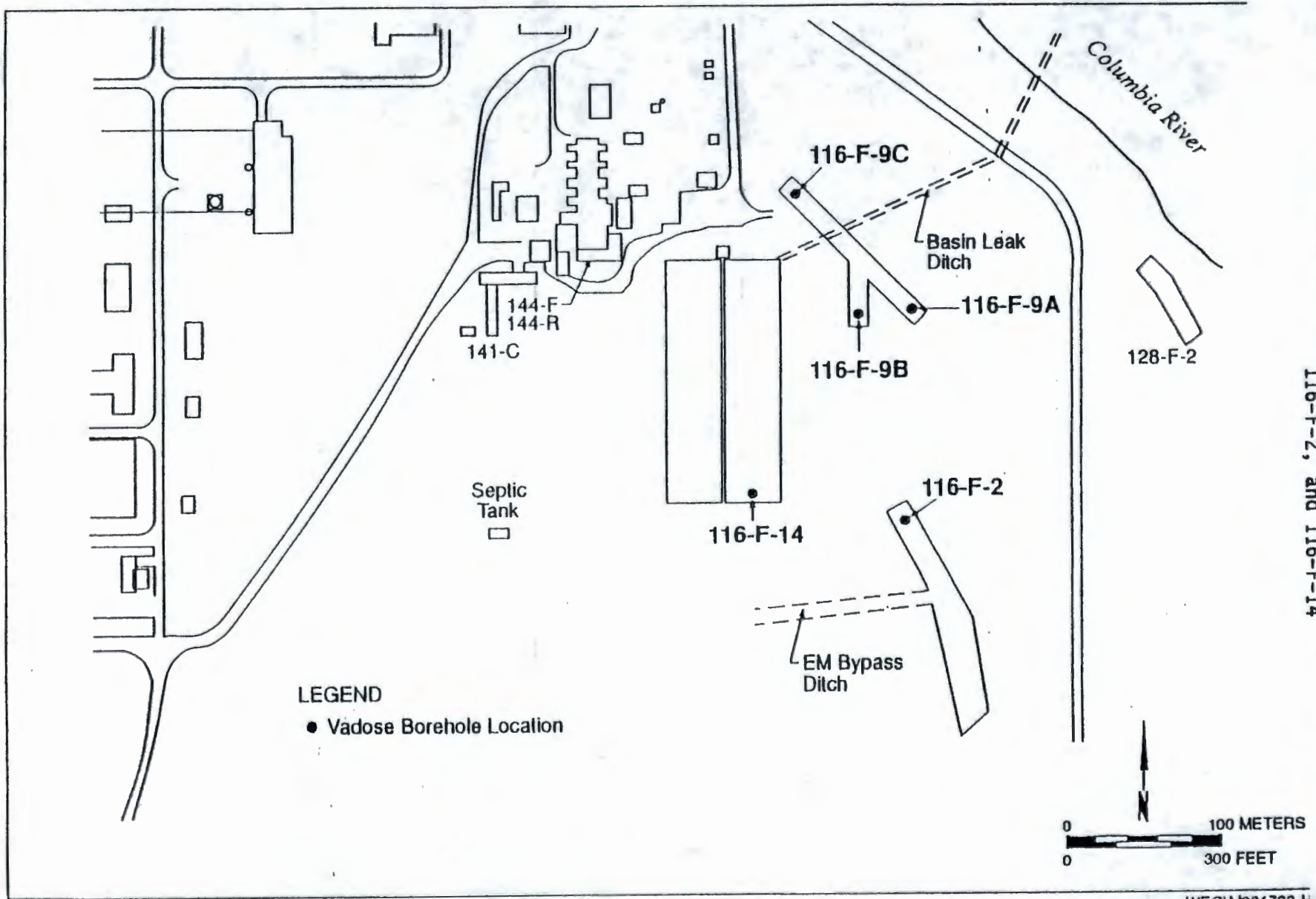


Figure 3. Location of Boreholes 116-F-3, 116-F-6, and 108-F

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Figure 4. Location of Boreholes 116-F-9A, 116-F-9B, 116-F-9C, 116-F-2, and 116-F-14



EII 3.2	Health and Safety Monitoring Instruments
EII 3.4	Field Screening
EII 4.3	Control of CERCLA and Other Past-Practice Investigation Derived Waste
EII 5.1	Chain of Custody
EII 5.2	Soil and Sediment Sampling
App. B	Split-Spoon Sampling Method
App. E	Surface Sampling Method
EII 5.4	Field Decontamination of Drilling, Well Development, and Sampling Equipment
EII 5.7A	Hanford Geotechnical Sample Library Control
EII 5.10	Obtaining Sample Identification Numbers and Accessing HEIS Data
EII 5.11	Sample Packaging and Shipping
EII 6.1	Activity Reports of Field Operations
EII 6.7	Resource Protection Well and Test Borehole Drilling
App. A	Drilling with a Cable-Tool Drill Rig
EII 9.1	Geologic Logging
EII 11.1	Geophysical Logging.

Each item on the Drilling Planning Form (EII] 6.7, Resource Protection Well and Test Borehole Drilling [WHC 1988a]) or the checklist for tasks requiring no readiness review (EII 1.13, Environmental Engineering and Geotechnology Readiness Review [WHC 1988a]) will be signed and dated by the cognizant engineer or field team leader (FTL) prior to the start of work.

3.0 SAMPLING AND FIELD ACTIVITIES

3.1 SOIL SCREENING

3.1.1 Borehole

All samples and cuttings will be field screened for evidence of volatile organic compounds (VOC) and radionuclides. VOC will be screened by the field geologist using an organic vapor monitor (OVM) that will be used, maintained, and calibrated consistent with EII 3.2, Health and Safety Monitoring Instruments and EII 3.4, Field Screening, Appendix B, (WHC 1988a). Radionuclide screening will be performed by the field geologist per EII 3.4, Field Screening, Appendix A, (WHC 1988a). The field geologist will record screening results in the borehole log per EII 9.1, Geologic Logging (WHC 1988a).

The action level from radionuclide screening is twice background and, for VOC screening, 5 ppm above background. Prior to initiating drilling, a one-time instrument background reading will be recorded using the OVM, and radionuclide detection instrument at the background site (Figure 5). Instrument background will be measured on freshly disturbed surface soil, holding the instruments <1 in. from the soil. The field geologist will record the background levels in the borehole log per EII 9.1, Geologic Logging (WHC 1988a) prior to the start of drilling.

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Chromium screening will take place only on the last sample interval using a portable hexavalent chromium test kit per EII 3.4, Field Screening, Appendix C, (WHC 1988a). The field geologist will record the screening results in the borehole log per EII 9.1, Geologic Logging (WHC 1988a). The chromium screening is for general information, thus no action level is required.

3.1.2 Test Pit

All excavated material removed from the test pit will be field screened by the geologist, for evidence of VOC and radionuclides (DOE-RL 1991, Section 5.1.1.5.3). VOC will be screened using an OVM that will be used, maintained, and calibrated consistent with EII 3.2, Health and Safety Monitoring Instruments and EII 3.4, Characterization Instruments, Appendix B, (WHC 1988a). Radionuclides will be screened per EII 3.4, appendix A. Field screening results will be recorded in the borehole logbook per EII 9.1, Geologic Logging (WHC 1988a).

The action level for radionuclide screening will be twice background, and for VOC, 5 ppm above background. Prior to initiating test pit excavation, one-time background readings for the VOC and radionuclides will be taken and recorded in the borehole logbook per EII 9.1, Geologic Logging (WHC 1988a). The VOC background reading will be taken at the background site (Figure 5) with an OVM. The radionuclide background reading will be taken with a Geiger Mueller (GM) monitoring instrument at the approximate center of the test pit site about 3 ft above the ground.

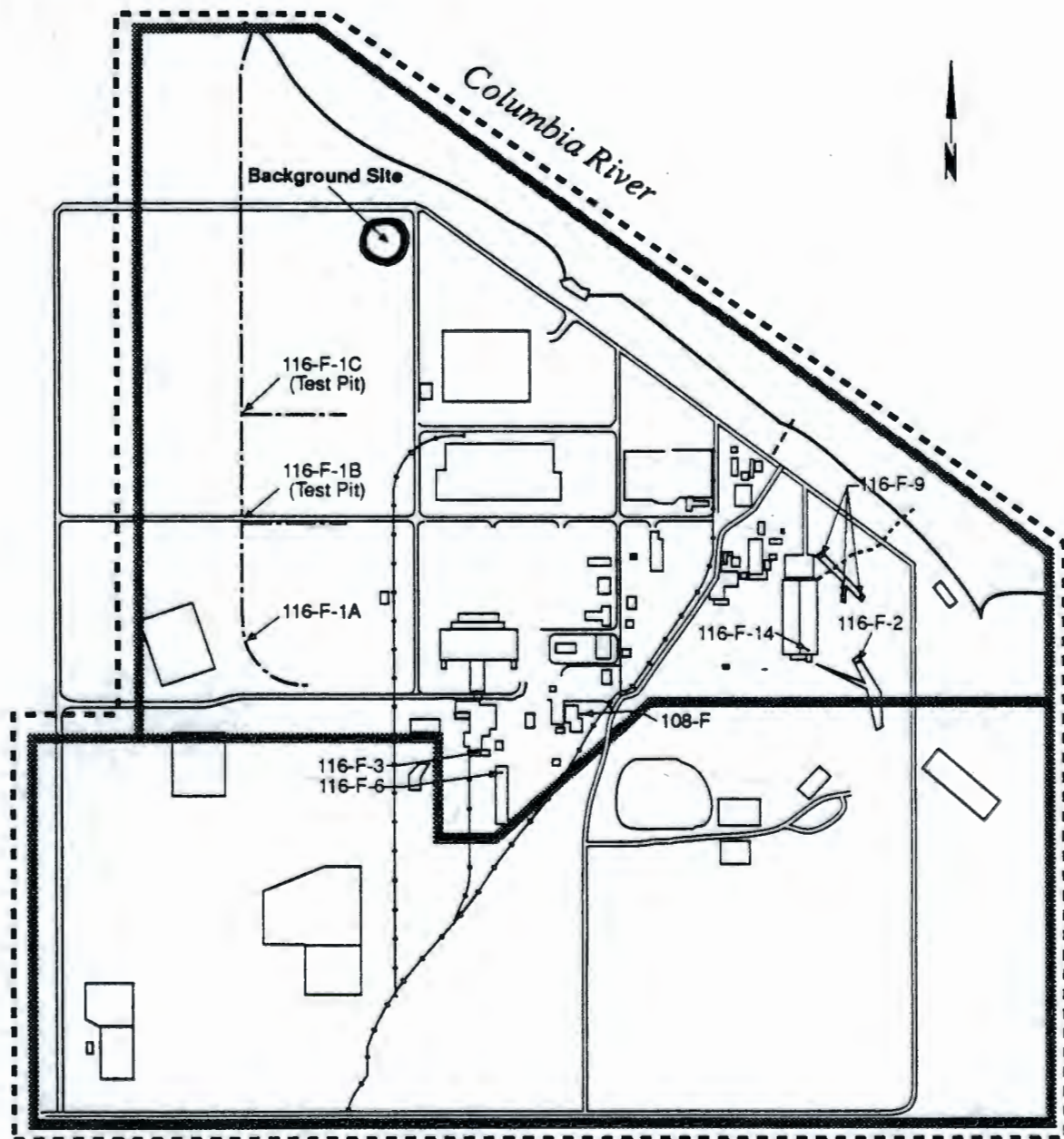
Chromium screening will take place only on the last sample interval using the portable hexavalent chromium test kit per EII 3.4, Field Screening, Appendix C, (WHC 1988a). There will be two chromium screenings at different locations within the last sampling interval. Hexavalent chromium screening results will be recorded in the borehole logbook per EII 9.1, Geologic Logging (WHC 1988a). The chromium screening is for general information, thus no action level is required.

3.2 BOREHOLE GEOLOGIC SAMPLING

Geologic samples will be taken at 5-ft intervals and at major stratigraphic changes for the preparation of borehole logs (DOE-RL 1992, Section 5.1.1.5.2) and EII 9.1, Geologic Logging (WHC 1988a). The field geologist shall archive the nonradioactive geologic samples per EII 5.7A, Hanford Geotechnical Sample Library Control (WHC 1988a).

All waste generated as a result of the vadose investigation activities will be handled according to EII 4.3, Control of CERCLA and Other Past-Practice Investigation Derived Waste.

Figure 5. Location of Background Site



0 300 METERS
0 1000 FEET

LEGEND
• Vadose Sample Locations
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3.3 ANALYTICAL SAMPLING

One analytical sample will be taken of the surface soil at each borehole or test pit location prior to commencement of drilling or excavating. These surface samples will be collected per EII 5.2, Soil and Sediment Sampling, Appendix E (WHC 1988a) and analyzed per Section 4.0 of this Description Of Work (DOW). Test pit 116-F-1C will be sampled to the water table regardless of screening. All other analytical sampling will be based on the following:

1. If drill cuttings or exposed material in the backhoe bucket fail (are greater than or equal to) the screening criteria, collect and analyze samples at that point and continue sampling at 5-ft intervals until two consecutive samples pass the screening criteria. Maximum sampling depth will be 5 ft below the water table.

2. If drill cuttings or exposed material in the backhoe bucket pass (are less than) the screening criteria. Continue Screening up to the expected waste depth. Collect and analyze one sample from the expected waste depth and continue sampling at 5-ft intervals until two consecutive samples pass the screening requirements. If any cuttings or exposed material fail the screening criteria, then proceed as in item 1 above.

3.3.1 Borehole

Analytical sampling will be conducted using a split-spoon sampler per the 100-FR-1 Operable Unit work plan (DOE-RL 1992, Section 5.1.1.5.2) and EII 5.2, Soil and Sediment Sampling, Appendix B (WHC 1988a). Soil cuttings will be continuously screened per the criteria stated in Section 3.1 from the surface to the final depth. Borehole expected waste depths are shown below:

Borehole	Expected waste depth (ft)	Depth to ground-water (ft) ^b
116-F-1A	10 ^a	13
116-F-2	20 ^b	35
116-F-3	20 ^a	37
116-F-6	20 ^a	36
116-F-9A	10 ^c	50
116-F-9B	10 ^c	50
116-F-9C	10 ^c	50
116-F-14	24 ^c	30
108-F	0-15	35 ^d

^aFrom Dorian and Richards 1978.

^bBased on WIDS (WHC 1991).

^cBased on trench depth from WIDS.

^dEstimate derived from surface elevation and water table elevation.

3.3.2 Test Pit

Analytical samples will be collected directly from the backhoe bucket using hand tools and standard soil sampling techniques per EII 5.2, Soil and Sediment Sampling, Appendix F (WHC 1988a). Excavated soil will be continuously screened per the criteria stated in Section 3.1 from the surface to the final depth. The bucket will be cleaned of visible dirt before sampling and between sample locations. A bucket of soil will be removed from the desired sampling interval and brought to the side of the test pit for sampling. Samples will be collected from soil in the middle of the bucket, away from the bucket sides.

Sample depths will be estimated using measured dimensions of the backhoe bucket and arm. Measurements may be marked on the bucket using soapstone or other noncontaminating marker. If a more precise method of measuring sample depths is used, it will be identified in the field logbook.

At the direction of the field team leader, plastic or other covering may be placed on the ground adjacent to the excavation for the temporary stockpiling of excavated material. After all samples have been collected at a particular location, the excavation will be backfilled in approximately the reverse order, so that the first bucketful excavated is the last bucketful backfilled.

The expected waste depths for the two test pits (116-F-1B and 116-F-1C) are from the surface to groundwater. In both locations, the ground water is estimated to be at a depth of about 13 ft (Dorian and Richards, 1978).

3.4 SOIL SAMPLING (PHYSICAL PROPERTY)

Up to five samples for physical property analysis will be collected from the borehole at 116-F-14 Retention Basin (DOE-RL 1992, Section 5.1.1.5.2). Samples submitted for physical properties analysis must be below the detection limits for both radionuclides and VOC. To achieve this, it may be necessary to drill beyond the screening cutoff point. Samples that do not meet the laboratory acceptance criteria will be archived for possible future analysis.

At intervals where both physical property and analytical sample collection are called for, analytical sampling takes priority if an inadequate sample volume is available.

A split-spoon sampler will be used in lieu of a carbide-tipped core barrel per the work plan for the 100-FR-1 Operable Unit (DOE-RL 1992, Section 5.1.1.5.2).

The field geologist must use professional judgement to select samples that are representative of the principle soil types that can be sampled with the split-spoon sampler. The basic criteria for the sample location is that the sample shall be collected at or below the expected waste depth as defined in Section 3.4. Two 6-in. sleeves will provide adequate sample volume. The field geologist will record the selected samples in the borehole log per EII 9.1, Geologic Logging (WHC 1988a).

The physical property samples will be measured for the following parameters using American Society for Testing and Materials (ASTM) methods (DOE-RL 1992, Section 5.1.1.5.4 and Attachment 1). Unsaturated hydraulic conductivity will be calculated, and the sample will be archived.

- Bulk density
- Particle size distribution (ASTM D422-63)
- Moisture content (ASTM D2216)
- Moisture retention (ASTM D2325-68, D3152-72)
- Saturated hydraulic conductivity (ASTM D2434-68)
- Unsaturated hydraulic conductivity at 10% moisture content after full saturation.

3.5 GEOPHYSICAL LOGGING

All boreholes will be logged using either a gross gamma or spectral gamma logging tool per the 100-FR-1 Operable Unit work plan (DOE-RL 1992, Section 5.1.1.5.2) and EII 11.1, Geophysical Logging (WHC 1988a). Spectral gamma logging is preferred. If the spectral gamma logging tool is not available, the gross gamma logging tool will be used. No geophysical logging will be performed in the test pits.

4.0 ANALYSES

Samples collected for chemical analysis will be analyzed for the full suite of Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) Contract Laboratory Program (CLP) target compound list (TCL) (EPA 1988) and target analyte list (TAL) (EPA 1989) constituents and certain specified ions and radionuclides. Estimated quantity of material needed for analyses are shown in Table 1. The laboratory will use existing Level IV CLP methods and methods approved under their contract for radiological analyses (Level V, Level III for anions). Sample custody will follow the procedures as specified in 100-FR-1 Operable Unit work plan (DOE-RL 1992, Appendix A, Section 5.1) and EII 5.1, Chain of Custody (WHC 1988a).

If full sample volume requirements cannot be met, the FTL or the sampling scientist will record the volume obtained in the logbook per EII 1.5, Field Logbooks (WHC 1988a) and it should be requested that the lab analyze in the following order:

1. Volatiles
2. Semivolatiles/PCB/Pesticides/Anions
3. TAL
4. Radioisotopes
5. Total Activity.

5.0 QA/QC REQUIREMENTS

Internal QC samples shall be collected as specified in Appendix A, Quality Assurance Project Plan, (DOE-RL 1992) with the revisions as outlined below. The sampling shall be documented in the sampling logbook per EII 1.5, Field Logbooks (WHC 1988a).

1. Collect one duplicate per sampling session.
2. Collect split samples at the same frequency as duplicates.
3. Field blanks are not required.
4. Collect one sample each month from any source of water introduced into the hole during drilling. Only one sample is required for both groundwater and vadose borings. Analyze for the full suite of water parameters. (See Stankovich [1992] for parameters and volume requirements.)
5. Collect one trip blank for each batch of containers shipped to the sampling (site) facility and analyze for volatile organics only. The media shall be silica sand.
6. Collect equipment blanks at the same frequency as duplicates and analyze for constituents listed in Table 3. The media shall be silica sand.
7. Collect two background samples from the background site shown in Figure 5, and analyze for the constituents listed in Table 1. This requirement is for borehole samples only.

6.0 SCHEDULE

The following schedule is for drilling in the 100-FR-1 operable unit for 1993. This schedule is subject to change and the DOE-RL operable unit manager should be contacted for current status. An Agreement Activity Notification form will be issued at least 5 days prior to the start of field work.

<u>Borehole location</u>	<u>Drilling dates</u>
116-F-1A	Mid April to late May 1993
116-F-2	Mid April to late May 1993
116-F-3	Mid March to late April 1993
116-F-6	Mid March to mid April 1993

116-F-9A	Mid April to late May 1993
116-F-9B	Late May to early July 1993
116-F-9C	Early June to mid July 1993
116-F-14	Late May to early July 1993
108-F	Late May to early July 1993

<u>Test Pit Location</u>	<u>Excavation Date</u>
116-F-1B	Late April to early June 1993
116-F-1C	Early June to early July 1993

7.0 CHANGES TO DESCRIPTION OF WORK

Unforseeable major changes to this description of work, such as analyzing different parameters, using different analytical methods, or changing the sampling interval will be submitted using the Engineering Change Notice (ECN) form (forseeable changes will be submitted to the lead regulatory agency for approval or review prior to deviating from the DOW). Copies will be submitted to the lead regulatory agency and appropriate field personnel within 10 working days of the change.

8.0 REFERENCES

- DOE-RL 1991, *Hanford Site Waste Information Data System*, data file accessed June 16, 1991, U.S. Department of Energy, Richland Operations Office, Richland, Washington.
- DOE-RL 1992, *Remedial Investigation/Feasibility Study Work Plan for the 100-FR-1 Operable Unit, Hanford Site, Richland, Washington*, DOE/RL-90-33, Rev. 0, U.S. Department of Energy, Richland Field Office, Richland, Washington.
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Table 1. List of Analytes

Analyte	Method	Holding Time	Container/Volume
<u>Generic</u>			
ICP/AA metals	200.7 CLP-M ^a	6 mo	Glass, 250 mL
Mercury	242.1 CLP-M	28 d	
Cyanide	335.2 CLP-M	14 d	
Volatile organic	CLP ^b	14 d	Glass, 125 mL
Semivolatile organic	CLP ^b	7 d ^c	Amber glass, 1,000 mL
PCB/pesticides	CLP ^b	7 d ^c	
Anions/IC: fluorides sulfates nitrates, nitrites	EPA 300 ^d EPA 300 ^d EPA 353.2	28 d	
<u>TMA</u>			
Gross alpha	EA-82	6 mo	Glass/plastic, 1,000 mL
Gross beta	EA-82		
Gamma spec	RC-30		
Alpha spec			
Americium-241	EP-80, EP-90, EP-92, EP-93, EP-5		
Plutonium-239/240	EP-80, EP-81, EP-5		
Uranium-235/238	EP-70, EP-71, EP-5		
Carbon-14	EA-85, EA-85A		
Strontium-90	RC-306, RC-303, RC-309, RC-304		
<u>Weston</u>			
Gross alpha	PRO-032-302	6 mo	Glass/plastic, 1,000 mL
Gross beta	PRO-032-302		
Gamma spec	PRO-042-5		
Alpha spec			
Americium-241	PRO-062-109		
Plutonium-239/240	PRO-052-32		
Uranium-235/238	PRO-052-32		
Carbon-14	PRO-032-80		
Strontium-90	PRO-032-38, PRO-032-25		
<u>222-S Laboratory</u>			
Total activity	Prep: LA-548-111 Procedure: LA-508-121	6 mo	Plastic or glass small vial (at least 1 g)

AA = atomic absorption
 IC = ion chromatography
 ICP = inductively coupled plasma
 SOP = standard operating procedure.

NOTE: There are no chemical preservation requirements.

^aModified for the Contract Laboratory Program.


^bCLP methods, target detection limits, and minimum values for precision and accuracy shall be as specified in the statement of work for CLP services (EPA 1988, 1989).

^c7 d to extraction; 40 d after.

^dModified (Lindahl 1984).

12.S.

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Date Received: 8/24/92		INFORMATION RELEASE REQUEST		Reference: WHC-CM-3-4	
Complete for all Types of Release					
Purpose			ID Number (include revision, volume, etc.) WHC-SD-EN-AP-091 Rev 0		
<input type="checkbox"/> Speech or Presentation <input type="checkbox"/> Full Paper (Check only one suffix) <input type="checkbox"/> Summary <input type="checkbox"/> Abstract <input type="checkbox"/> Visual Aid <input type="checkbox"/> Speakers Bureau <input type="checkbox"/> Poster Session <input type="checkbox"/> Videotape			List attachments.		
			Date Release Required <div style="text-align: right;">08/7/92</div>		
Title Description of Work for Vadose Drilling in the 100-FR-1 Operable Unit				Unclassified Category UC- NA	Impact Level 3Q
New or novel (patentable) subject matter? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If "Yes", has disclosure been submitted by WHC or other company? <input type="checkbox"/> No <input type="checkbox"/> Yes Disclosure No(s).			Information received from others in confidence, such as proprietary data, trade secrets, and/or inventions? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Identify)		
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Title of Conference or Meeting NA			Group or Society Sponsoring NA		
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CHECKLIST FOR SIGNATORIES					
Review Required per WHC-CM-3-4		Yes	No	Reviewer - Signature Indicates Approval	
				Name (printed)	Signature Date
Classification/Unclassified Controlled Nuclear Information		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<div style="font-family: cursive; font-size: 1.2em;"> SW BERGIN [Signature] 8/25/92 </div>	
Patent - General Counsel		<input checked="" type="checkbox"/>	<input type="checkbox"/>		
Legal - General Counsel		<input checked="" type="checkbox"/>	<input type="checkbox"/>		
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Publication Services		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<div style="font-family: cursive; font-size: 1.2em;"> L Hermann C R Wootley Linda Hermann </div>	
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Information conforms to all applicable requirements. The above information is certified to be correct.					
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[illegible]