

# START

0023895

60

WHC-EP-0546

## B Plant Comparison with 40 CFR 61, Subpart H, and Other Referenced Guidelines for Stack 291-B-1

C. E. Sowa  
A. K. Dasgupta  
M. L. Clark  
L. P. Diediker

Date Published  
September 1992

9 3 1 2 7 5 1 0 2 4 9

Prepared for the U.S. Department of Energy  
Assistant Secretary for Defense Programs



**Westinghouse  
Hanford Company**

P.O. Box 1970  
Richland, Washington 99352

Hanford Operations and Engineering Contractor for the  
U.S. Department of Energy under Contract DE-AC06-87RL10930



Approved for Public Release

**TRADEMARK DISCLAIMER**

Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof or its contractors or subcontractors.

This report has been reproduced from the best available copy. Available in paper copy and microfiche.

Available to the U.S. Department of Energy  
and its contractors from  
Office of Scientific and Technical Information  
P.O. Box 62  
Oak Ridge, TN 37831  
(615) 576-8401

Available to the public from the U.S. Department of Commerce  
National Technical Information Service  
5285 Port Royal Road  
Springfield, VA 22161  
(703) 487-4650

Printed in the United States of America

DISCLM-5.CHP (8-91)

93127610250

Complete for all Types of Release

<b>Purpose</b> <input type="checkbox"/> Speech or Presentation <input type="checkbox"/> Full Paper (Check only one suffix) <input type="checkbox"/> Summary <input type="checkbox"/> Abstract <input type="checkbox"/> Visual Aid <input type="checkbox"/> Speakers Bureau <input type="checkbox"/> Poster Session <input type="checkbox"/> Videotape		<input type="checkbox"/> Reference <input checked="" type="checkbox"/> Technical Report <input type="checkbox"/> Thesis or Dissertation <input type="checkbox"/> Manual <input type="checkbox"/> Brochure/Flier <input type="checkbox"/> Software/Database <input type="checkbox"/> Controlled Document <input type="checkbox"/> Other		ID Number (include revision, volume, etc.) <b>WHC-EP-0546</b>
List attachments.				
Date Release Required <b>September 18, 1992</b>				

Title **B Plant Comparison with 40 CFR 61, Subpart H, and Other Referenced Guidelines for Stack 291-B-1**      Unclassified Category **UC-**      Impact Level **4**

New or novel (patentable) subject matter?  No  Yes  
 If "Yes", has disclosure been submitted by WHC or other company?  
 No  Yes Disclosure No(s).      Information received from others in confidence, such as proprietary data, trade secrets, and/or inventions?  
 No  Yes (Identify)

Copyrights?  No  Yes  
 If "Yes", has written permission been granted?  
 No  Yes (Attach Permission)      Trademarks?  
 No  Yes (Identify)

Complete for Speech or Presentation

Title of Conference or Meeting: \_\_\_\_\_ Group or Society Sponsoring: \_\_\_\_\_

Date(s) of Conference or Meeting: \_\_\_\_\_ City/State: \_\_\_\_\_

Will proceedings be published?  Yes  No  
 Will material be handed out?  Yes  No

Title of Journal: \_\_\_\_\_

**CHECKLIST FOR SIGNATORIES**

Review Required per WHC-CM-3-4	Yes	No	Reviewer - Signature	Indicates Approval	Date
			Name (printed)	Signature	
Classification/Uncontrolled Nuclear Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Patent - General Counsel	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>S. W. BERGLIN</u>	<i>S. W. Berglin</i>	<u>9/18/92</u>
Legal - General Counsel	<input checked="" type="checkbox"/>	<input type="checkbox"/>			
Applied Technology/Export Controlled Information or International Program	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
WHC Program/Project	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Communications	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
RL Program/Project	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>S. O. Stites</u>	<i>S. O. Stites</i>	<u>9-25-92</u>
Publication Services	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>A. I. WOODBCK</u>	<i>A. I. Woodbck</i>	<u>9/22/92</u>
Other Program/Project	<input type="checkbox"/>	<input checked="" type="checkbox"/>			

Information conforms to all applicable requirements. The above information is certified to be correct.

References Available to Intended Audience	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Transmit to DOE-HQ/Office of Scientific and Technical Information	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Author/Requestor (Printed/Signature)	<u>C. E. Sowa</u> <i>C. E. Sowa</i>	Date <u>9/16/92</u>
Intended Audience	<input type="checkbox"/> Internal <input type="checkbox"/> Sponsor <input checked="" type="checkbox"/> External	
Responsible Manager (Printed/Signature)	<u>R. W. Oldham</u> <i>R. W. Oldham</i>	Date <u>9/16/92</u>

**INFORMATION RELEASE ADMINISTRATION APPROVAL STAMP**

Stamp is required before release. Release is contingent upon resolution of mandatory comments.



Date Cancelled: \_\_\_\_\_ Date Disapproved: \_\_\_\_\_

9312761025

**THIS PAGE INTENTIONALLY  
LEFT BLANK**

CONTENTS

40 CODE OF FEDERAL REGULATIONS 61, SUBPART H, NATIONAL EMISSION STANDARDS FOR EMISSIONS OF RADIONUCLIDES OTHER THAN RADON FROM DEPARTMENT OF ENERGY FACILITIES . . . . . 1

40 CODE OF FEDERAL REGULATIONS 60, APPENDIX A, REFERENCE METHOD 2, DETERMINATION OF STACK GAS VELOCITY AND VOLUMETRIC FLOW RATE (TYPE S PITOT TUBE) . . . . . 7

40 CFR 60, APPENDIX A, REFERENCE METHOD 1, SAMPLE AND VELOCITY TRAVERSES FOR STATIONARY SOURCES . . . . . 17

ANSI N13.1-1969, GUIDE TO SAMPLING AIRBORNE RADIOACTIVE MATERIALS IN NUCLEAR FACILITIES . . . . . 23

METHOD 114 COMPARISON FOR STACK 291-B-1 . . . . . 27

REFERENCES . . . . . 51

93127610252

LIST OF ACRONYMS

AEA	alpha energy analysis
ANSI	American National Standards Institute
ATD	Alpha track Detector
CFR	Code of Federal Regulations
CM	controlled manual
CY	calendar year
DCG-Public Value	Derived Concentration Guide Public Value
DOE	U.S. Department of Energy
DOH	State of Washington Department of Health
EDE	effective dose equivalent
EPA	U.S. Environmental Protection Agency
ERT	Emergency Response Team
FPMCS	Facility Process Monitor Control System
GM	Geiger-Muller
HP	Health Physics
HPGe	high-purity germanium
ID	inside diameter
LICCS	Laboratory Instrument Calibration Control System
LMCS	Laboratory Measurement Control System
MCA	multichannel analyzer
MEI	maximally exposed individual
NIST	National Institute of Standards and Technology
OHS	Occupational Health and Safety
OSCR	Off Standard Condition Report
PNL	Pacific Northwest Laboratory
PUREX	Plutonium-Uranium Extraction (Plant)
QA	quality assurance
QAPjP	Quality Assurance Project Plan
QAPP	quality assurance program plans
QC	quality control
RL	U.S. Department of Energy, Richland Field Office
WHC	Westinghouse Hanford Company
X/Q	atmospheric dispersion factor

93127610253

**40 CODE OF FEDERAL REGULATIONS 61, SUBPART H,  
NATIONAL EMISSION STANDARDS FOR  
EMISSIONS OF RADIONUCLIDES OTHER THAN RADON  
FROM DEPARTMENT OF ENERGY FACILITIES**

61.92 Standard. Emissions of radionuclides to the ambient air from Department of Energy facilities shall not exceed those amounts that would cause any member of the public to receive in any year an effective dose equivalent of 10 mrem/yr.

Dose calculations for atmospheric radionuclide releases from the Hanford Site for calendar year (CY) 1990 were performed by Pacific Northwest Laboratory (PNL) using the approved U.S. Environmental Protection Agency (EPA) CAP-88 computer model. Emissions from discharge points in the Hanford Site 100, 200, 300, 400, and 600 areas were calculated based on results of analyses of continuous and periodic sampling conducted at the discharge points. These calculated emissions were provided for inclusion in the CAP-88 model by area and by individual facility for those facilities having the potential to contribute more than 10 percent of the Hanford Site total or to result in an impact of greater than 0.1 mrem per year to the maximally exposed individual (MEI). Also included in the assessment of offsite dose modeling are the measured radioactive emissions from all Hanford Site stacks that have routine monitoring performed. Record sampling systems have been installed on all stacks and vents that use exhaust fans to discharge air that may potentially carry airborne radioactivity. Estimation of activity from ingrowth of long-lived radioactive progeny is not included in the CAP-88 model; therefore, the Hanford Site GENII code (Napier et al. 1988) was used to supplement the CAP-88 dose calculations. When the dose to the MEI located in the Ringold area was calculated, the effective dose equivalent from combined Hanford Site radioactive airborne emissions was shown to be  $9.3E-03$  mrem. This value was reported in the annual air emissions report prepared for the Hanford Site and issued by the U.S. Department of Energy, Richland Field Office (RL) (RL 1991).

61.93 Emission monitoring and test procedures

- (a) To determine compliance, radionuclide emissions shall be determined and effective dose equivalent values calculated using EPA approved sampling procedures, computer models CAP-88 or AIRDOS-PC, or other procedures for which EPA has granted prior approval.

Dose calculations for atmospheric radionuclide releases from the Hanford Site for CY 1990 were performed by PNL using the approved EPA CAP-88 computer model. Emissions from discharge points in the Hanford Site 100, 200, 300, 400, and 600 Areas were calculated based on results of analyses of continuous and periodic sampling conducted at the discharge points. These calculated emissions were provided for inclusion in the CAP-88 model by area and by individual facility for those facilities having the potential to contribute more than 10 percent of the Hanford Site total or to result in an impact of greater than 0.1 mrem per year to the maximally exposed individual. Estimation of activity from ingrowth of long-lived radioactive progeny is not included in the CAP-88 model; therefore, the Hanford Site GENII code (Napier et al. 1988) was used to supplement the CAP-88 dose calculations. When the dose to the maximally exposed individual located in the Ringold area was calculated, the effective dose equivalent from combined Hanford Site radioactive airborne emissions

was shown to be  $9.3E-03$  mrem. This value was reported in the annual air emissions report prepared for the Hanford Site (RL 1991).

(b) Stacks shall be measured in accordance with the following requirements or other procedures for which EPA has granted prior approval:

(1) Effluent flow rate measurements shall be made using the following:

(i) Reference Method 2 of Appendix A to part 60 for large stacks.

The 291-B-1 Stack is 200 feet high with an inside base diameter of 7 feet. The stack tapers to an inside diameter of 5 feet at the top. This stack is a large stack and Reference Method 2 applies.

(ii) Reference Method 2A of Appendix A to part 60 for small stacks.

This section is not applicable.

(iii) Frequency of measurements shall depend upon the variability of the effluent flow rate. For variable flow rates, continuous or frequent flow rate measurements shall be made. For relatively constant flow rates only periodic measurements are necessary.

The flow is measured continuously.

(2) Radionuclides shall be directly monitored or extracted, collected and measured using the following:

(i) Reference Method 1 of Appendix A part 60 shall be used to select monitoring or sampling sites.

See point-by-point comparison with Method 1.

(ii) The effluent stream shall be directly monitored continuously with an in-line detector or representative samples of the effluent stream shall be withdrawn continuously from the sampling site following the guidance of ANSI N13.1-1969 (including Appendix A of ANSI N13.1).

See point-by-point comparison with ANSI N13.1-1969.

(iii) Radionuclides shall be collected and measured using procedures based on the principles of measurement described in Appendix B, Method 114. Use of methods based on principles of measurement different from those described in Appendix B, Method 114 must have prior approval from the Administrator. EPA reserves the right to approve measurement procedures.

See point-by-point comparison with Method 114.

(iv) A quality assurance program shall be conducted that meets the performance requirements described in Appendix B, Method 114.

See point-by-point comparison with Method 114.

(3) When impractical to measure as in (b)(1) or to monitor or sample as in (b)(2), see this section for further requirements.

This section is not applicable.

93127610255

- (4) (i) Measurements shall be made at all release points which have a potential to discharge radionuclides into the air in quantities which could cause an effective dose equivalent (EDE) in excess of 1% of the standard. All radionuclides which could contribute greater than 10% of the EDE shall be measured. For other release points with potential to release radionuclides, periodic confirmatory measurements shall be made.

Discharge points emitting airborne effluents having the potential to contain radionuclides in concentrations 10 percent of the Derived Concentration Guide Public Values (DCG-Public Value) given in DOE Order 5400.5, *Radiation Protection of the Public and the Environment*, Figure III-1, are sampled periodically (DOE 1990). For discharge points with average flowrates greater than 280 cubic meters per minute ( $m^3/min$ ), analyses for specific radionuclides are required when the total concentrations of alpha-emitting or beta-emitting radionuclides exceed 10 percent of the DCG-Public Value for the most restrictive radionuclide not known to be absent from the stream. For discharge points with average flowrates less than 280  $m^3/min$ , analyses for specific radionuclides are required when the total concentrations of alpha-emitting or beta-emitting radionuclides exceed 50 percent of the DCG-Public Value for the most restrictive radionuclide not known to be absent from the stream.

The chemical forms of radionuclides emitted determine the sampling media used. Particulates are sampled using fiber filters, volatile gases are collected on charcoal absorber or silver reactor media, tritium is collected in silica gel media, and  $^{14}C$  is collected in charcoal cartridge media. Results of Hanford Site laboratory sample analyses are combined with discharge point average flowrate and operating schedule data to derive total emissions for each discharge point at the Hanford Site. These data were reported in the annual air emissions report for CY 1990 (RL 1991), prepared in compliance with 40 CFR 61.94(b) (EPA 1989).

- (ii) To determine whether a release point is subject to the emission measurement requirements of paragraph (b) of this section, it is necessary to evaluate the potential for radionuclide emissions for that release point. In evaluating the potential of a release point to discharge radionuclides into the air for the purposes of this section, the estimated radionuclide release rates shall be based on the discharge of the effluent stream that would result if all pollution control equipment did not exist, but the facilities operations were otherwise normal.

Offsite dose calculations were performed on all stacks (registered with the State of Washington Department of Health [DOH] under Permit FF-01) without pollution control equipment and using the PNL unit dose conversions. A total of seven Hanford Site stacks exceeded the 0.1-mrem criterion and will require continuous monitoring in accordance with provisions of 40 CFR 61.93(b).

- (5) Environmental measurements of radionuclide air concentrations at critical receptor locations may be used instead of air dispersion calculations if:

This section is not applicable.

- (i) Air at point of measurement shall be continuously sampled.
- (ii) Major contributing radionuclides to the EDE must be collected and measured.
- (iii) Radionuclide concentrations causing an EDE of 10% of the standard shall be readily detectable and distinguishable from background.
- (iv) Net measured radionuclide concentrations shall be compared to the concentration levels in Table 2 of Appendix E [part 61] to determine compliance with the standard. In the case of multiple rads, compliance is demonstrated if the value for all radionuclides is less than the concentration levels in Table 2, and the sum of the fractions that result when each measured concentration value is divided by the value in Table 2 for each radionuclide is less than 1.
- (v) A program shall be conducted meeting the requirements of Appendix B, Method 114 [part 61].
- (vi) Use of environmental measurements to demonstrate compliance with the standard if subject to prior approval of EPA.

61.94 Compliance and reporting.

- (a) Compliance with this standard shall be determined by calculating the highest EDE to any member of the public at any offsite point where there is a residence, school, business, or office. Each facility shall submit an annual report to both EPA headquarters and the appropriate regional office by June 30 which includes monitoring results and dose calculations required by 61.43 (a) for the previous calendar year.

The Ringold location was chosen several years ago as the area where the offsite dose from all air pathways would be the highest for the MEI for the Hanford Site. The selection of Ringold was made because nearly all of the dose from air releases in recent years has been contributed by radionuclides from the Plutonium-Uranium Extraction (PUREX) Plant stack. The Ringold area is the closest farming area to the PUREX Plant, and it realistically matches the assumption that the MEI diet consists of 100 percent home-grown food. The Ringold area has historically been capable of producing all of the items in the MEI diet with the possible exception of cereal grain. The Ringold area lies very nearly in the path of the prevailing winds from the 200 East Area. The atmospheric dispersion factor (X/Q) at Ringold is historically within 10 to 20 percent of the maximum offsite X/Q value associated with the 200 Areas' releases. The maximum value usually occurs in an adjacent sector where there is no farming.

The RL provided the annual report for CY 1990 (RL 1991) to U.S. Department of Energy Headquarters (DOE), EPA Region X personnel, and DOH personnel in compliance with the regulatory deadline.

23127510257

(b) The annual report shall also include: (Future annual reports will also address the following requirements.)

(1) Name and location of facility.

RL (1991), Pages 1-6 through 1-29. Hanford Site summary is discussed on Pages 1-1 through 1-5.

(2) List of radioactive materials used at the facility.

RL (1991), Table 2-1 on Pages 2-2 through 2-13. Please also refer to explanatory remarks for 40 CFR 61.93(4)(i) above.

(3) Description of handling and processing of radioactive materials at the facility.

RL (1991), Pages 1-6 through 1-29.

(4) List of the stacks and vents (or other points where radioactive materials are released to the atmosphere.

RL (1991), Pages 1-6 through 1-29.

(5) A description of the effluent controls that are used on each stack vent of release point, and an estimate of the efficiency of each control device.

RL (1991), Table 2-1 on Pages 2-2 through 2-13.

(6) Distances from the points of release to the nearest residence, school, business or office and the nearest farms producing vegetables, milk and meat.

RL (1991), Tables 3-2, 3-3, in Section 3. These tables show the CAP-88 Dose Estimates for the Offsite Individual at Ringold Exposed to Radionuclide Emissions from Hanford Site During 1990. Please also refer to explanatory remarks for 40 CFR 61.94 above.

(7) The values used for all other input parameters for the computer models (meteorological data) and the source of these data.

RL (1991), input parameters are shown in Table 2-1, Pages 2-2 through 2-1322. Annual average dispersion factors around 100, 200, 300, and 400 Areas during 1990 are given in Tables 3-5 through 3-8. These tables use site-specific measurements of the occurrence frequencies for wind speed, wind direction, and atmospheric stability. The products of the dispersion models are annual average dispersion factors ( $X/Q'$ , in units of  $Ci/m^3$  per  $Ci/s$  or  $s/m^3$ ) that, when combined with annual average release rates, will predict average radionuclide air concentrations for the year.

(8) A brief description of all construction and modifications which were completed in the calendar year for which the report is prepared, but for which the requirement to apply for approval to construct or modify was waived under 61.96.

RL (1991), Section 3.5.2 discusses an "Application for Approval of Construction of the In Situ Vitrification Demonstration Project." Future reports will include similar discussions.

93127610258

- (9) Each report shall be signed and dated by a corporate officer or public official in charge of the facility and containing a declaration of belief of accuracy and truth of the report.

RL (1991), Page 3-13, signed by Mr. John D. Wagoner, Manager, RL.

- (c) If the facility is not in compliance with the emission limits of 61.96 in the calendar year, reporting the information in (b) [above] must be done on a monthly basis starting immediately following the noncompliance annual report. Monthly reports shall also include:

The Hanford Site is in compliance with 40 Code of Federal Regulations (CFR) 61.96. This section is not applicable.

- (1) Controls or other changes installed to bring the facility into compliance.
- (2) If the facility is under a judicial or administrative enforcement decree, the report will describe the facility performance under the terms of the decree.

- (d) If this information is classified, it will be made available to EPA separately and handled in accordance with regulations.

This information is not classified. This section is not applicable.

61.95 Recordkeeping requirements.

All facilities must maintain records documenting the source of input parameters including the results of all measurements, calculations, analytical methods, and procedure for determining EDE. Sufficient information to allow an independent auditor to verify the accuracy should be kept. The records must be kept at the site for at least five years and must be made available upon request to an authorized representative.

All records and data used in the generation and verification of regulatory reports are controlled in accordance with the Westinghouse Hanford Company (WHC) controlled manual (CM) WHC-CM-4-2, QR 4.0, "Document Control," and QR 17.0, "Quality Assurance Records" (WHC 1992c).

61.96 Applications to construct or modify.

- (a) In addition to construction as defined under 40 CFR 61 A, any fabrication, erection or installation of a new building or structure within a facility that emits radionuclides is also defined as new construction for purposes of 40 CFR 61 A.
- (b) Application for approval [61.07] or notification of startup [61.09] does not need to be filed for any new construction or modification if the EDE caused by all emissions from the new construction or modification is less than 1% of the standard of 61.92. EDE shall be calculated using the source term derived from Appendix D as input to dispersion described in 61.93. A facility is eligible for this exemption only if it is in compliance based on its last annual report.
- (c) Conditions to approvals granted under 61.08 will not contain requirements for post approval reporting on operating conditions beyond those specified in 61.94.

This section is not applicable.

61.97 Exemption from the reporting and testing requirements of 40 CFR 61.10.

All facilities designated under Subpart H are exempt from the reporting requirements of 40 CFR 61.10.

This section is not applicable.

3127610259

**40 CODE OF FEDERAL REGULATIONS 60, APPENDIX A, REFERENCE METHOD 2,  
DETERMINATION OF STACK GAS VELOCITY AND  
VOLUMETRIC FLOW RATE (TYPE S PITOT TUBE)**

1.0 Principle and Applicability

- 1.1 Principle. The average gas velocity in a stack is determined from the gas density and from measurement of the average velocity head with a Type S (Stausscheibe or reverse type) pitot tube.
- 1.2 Applicability. This method is applicable for measurement of the average velocity of a gas stream and for quantifying gas flow.

This procedure is not applicable at measurement sites which fail to meet the criteria of Method 1, Section 2.1. Also, the method cannot be used for direct measurement in cyclonic or swirling gas streams; Section 2.4 of Method 1 shows how to determine cyclonic or swirling flow conditions. When unacceptable conditions exist, alternative procedures, subject to the approval of the Administrator, U.S. Environmental Protection Agency, must be employed to make accurate flow rate determinations; examples of such alternative procedures are: (1) to install straightening vanes; (2) to calculate the total volumetric flow rate stoichiometrically; or (3) to move to another measurement site at which the flow is acceptable.

This method applies to the 291-B-1 Stack.

2.0 Apparatus

Specifications for the apparatus are given below. Any other apparatus that has been demonstrated (subject to approval of the Administrator) to be capable of meeting the specifications will be considered acceptable.

As provided for in this Method, the 291-B-1 Stack flow rate measurement is accomplished with a standard pitot tube assembly. Therefore, only Sections 2.7 and 4.2 apply.

- 2.1 Type S Pitot Tube. The Type S pitot tube (Figure 2-1) shall be made of metal tubing (e.g., stainless steel). It is recommended that the external tubing diameter (dimension Dt Figure 2-2b) be between 0.48 and 0.95 centimeter (3/16 and 3/8 inch). There shall be an equal distance from the base of each leg of the pitot tube to its face-opening plane (dimensions PA and PB Figure 2-2b); it is recommended that this distance be between 1.05 and 1.50 times the external tubing diameter. The face openings of the pitot tube shall, preferably, be aligned as shown in Figure 2-2; however, slight misalignments of the openings are permissible (see Figure 2-3).

The Type S pitot tube shall have a known coefficient, determined as outlined in Section 4. An identification number shall be assigned to the pitot tube; this number shall be permanently marked or engraved on the body of the tube.

A standard pitot tube may be used instead of a Type S, provided that it meets the specifications of Sections 2.7 and 4.2; note, however, that the static and impact pressure holes of standard pitot tubes are susceptible to plugging in particulate-laden gas streams. Therefore, whenever a standard pitot tube is used to perform a traverse adequate proof must be furnished that the openings of the pitot tube have not plugged up during the traverse period; this can be done by taking a velocity head  $\Delta P$  reading at the final traverse point, cleaning out the impact and static holes of the standard pitot tube by "back-purging" with pressurized air, and then taking another  $\Delta P$  reading. If the  $\Delta P$  readings made before and after the air purge are the same ( $\pm 5$  percent), the traverse is acceptable. Otherwise, reject the run. Note that if  $\Delta P$  at the final traverse point is unsuitably low, another point may be selected. If "back-purging" at regular intervals is part of the procedure, then comparative  $\Delta P$  readings shall be taken, as above, for the last two back purges at which suitably high  $\Delta P$  readings are observed.

This section is not applicable.

93127610260

2.2 Differential Pressure Gauge. An inclined manometer or equivalent device is used. Most sampling trains are equipped with a 10-in. (water column) inclined-vertical manometer, having 0.01-in. H<sub>2</sub>O divisions on the 0-to 1-in. inclined scale, and 0.1-in. H<sub>2</sub>O divisions on the 1- to 10-in. vertical scale. This type of manometer (or other gauge of equivalent sensitivity) is satisfactory for the measurement of ΔP values as low as 1.3 mm (0.05 in.) H<sub>2</sub>O. However, a differential pressure gauge of greater sensitivity shall be used (subject to the approval of the Administrator), if any of the following is found to be true: (1) the arithmetic average of all ΔP readings at the traverse points in the stack is less than 1.3 mm (0.05 in.) H<sub>2</sub>O; (2) for traverses of 12 or more points, more than 10 percent of the individual ΔP readings are below 1.3 mm (0.05 in.) H<sub>2</sub>O; (3) for traverses of fewer than 12 points, more than one ΔP reading is below 1.3 mm (0.05 in.) H<sub>2</sub>O. Citation 18 in Section 6 describes commercially available instrumentation for the measurement of low-range gas velocities.

As an alternative to criteria (1) through (3) above, the following calculation may be performed to determine the necessity of using a more sensitive differential pressure gauge:

$$T = \frac{\sum_{i=1}^n \sqrt{\Delta P_i + K}}{\sum_{i=1}^n \sqrt{\Delta P_i}}$$

Where:

- ΔP<sub>i</sub> = Individual velocity head reading at a traverse point, mm H<sub>2</sub>O (in. H<sub>2</sub>O).
- n = Total number of traverse points.
- K = 0.13mm H<sub>2</sub>O when metric units are used and 0.005 in. H<sub>2</sub>O when English units are used.

If T is greater than 1.05, the velocity head data are unacceptable and a more sensitive differential pressure gauge must be used.

NOTE: If differential pressure gauges other than inclined manometers are used (e.g., magnehelic gauges) their calibration must be checked after each test series. To check the calibration of a differential pressure gauge, compare ΔP readings of the gauge with those of a gauge-oil manometer at a minimum of three points, approximately representing the range of ΔP values in the stack. If, at each point, the values of ΔP as read by the differential pressure gauge and gauge-oil manometer agree to within 5 percent, the differential pressure gauge shall be considered to be in proper calibration. Otherwise, the test series shall either be voided, or procedures to adjust the measured ΔP values and final results shall be used subject to the approval of the Administrator.

This section is not applicable.

2.3 Temperature Gauge. A thermocouple, liquid-filled bulb thermometer, bimetallic thermometer, mercury-in-glass thermometer, or other gauge, capable of measuring temperature to within 1.5 percent of the minimum absolute stack temperature shall be used. The temperature gauge shall be attached to the pitot tube such that the sensor tip does not touch any metal; the gauge shall be in an interference-free arrangement with respect to the pitot tube face openings (see Figure 2-1 and also Figure 2-7 in Section 4). Alternate positions may be used if the pitot tube-temperature gauge system is calibrated according to the procedure of Section 4. Provided that a difference of not more than 1 percent in the average velocity measurement is introduced, the temperature gauge need not be attached to the pitot tube; this alternative is subject to the Approval of the Administrator.

This section is not applicable.

2.4 Pressure Probe and Gauge. A piezometer tube and mercury- or water-filled U-tube manometer capable of measuring stack pressure to within 2.5 mm (0.1 in.) Hg is used. The static tap of a standard type pitot tube or one leg of a Type S pitot tube with the face opening planes positioned parallel to the gas flow may also be used as the pressure probe.

This section is not applicable.

73127510251

- 2.5 Barometer. A mercury, aneroid, or other barometer capable of measuring atmospheric pressure to within 2.5 mm Hg (0.1 in. Hg) may be used. In many cases, the barometric reading may be obtained from a nearby National Weather Service station, in which case the station value (which is the absolute barometric pressure) shall be requested and an adjustment for elevation differences between the weather station and the sampling point shall be applied at a rate of minus 2.5 mm (0.1 in.) Hg per 30-meter (100 foot) elevation increase or vice-versa for elevation decrease.

This section is not applicable.

- 2.6 Gas Density Determination Equipment. Method 3 equipment, if needed (see Section 3.6 ), to determine the stack gas dry molecular weight, and Reference Method 4 or Method 5 equipment for moisture content determination; other methods may be used subject to approval of the Administrator.

This section is not applicable.

- 2.7 Calibration Pitot Tube. When calibration of the Type S pitot tube is necessary (see Section 4), a standard pitot tube is used as a reference. The standard pitot tube shall, preferably, have a known coefficient, obtained either (1) directly from the National Bureau of Standards, Route 270, Quince Orchard Road, Gaithersburg, Maryland, or (2) by calibration against another standard pitot tube with an NBS-traceable coefficient. Alternatively, a standard pitot tube designed according to the criteria given in 2.7.1 through 2.7.5 below and illustrated in Figure 2-4 (see also Citations 7, 8, and 17 in Section 6) may be used. Pitot tubes designed according to these specifications will have baseline coefficients of about  $0.99 \pm 0.01$ .

This section is not applicable.

- 2.7.1 Hemispherical (shown in Figure 2- 4), ellipsoidal, or conical tip.

The static pressure tip of the pitot tube used in the 291-B-1 Stack is conical.

- 2.7.2 A minimum of six diameters straight run (based upon D, the external diameter of the tube) between the tip and the static pressure holes.

The static pressure holes are located five diameters upstream of the tip.

- 2.7.3 A minimum of eight diameters straight run between the static pressure holes and the centerline of the external tube, following the 90 degree bend.

A straight run of six diameters exists between the static pressure holes and the 90-degree bend of the pitot tube.

- 2.7.4 Static pressure holes of equal size (approximately 0.1 D), equally spaced in a piezometer ring configuration.

The static pressure holes are of equal size, located at 90 degrees to each other, and approximately 0.25 times the diameter.

- 2.7.5 Ninety degree bend, with curved or mitered junction.

A 90-degree bend is present.

9 3 1 2 7 6 1 0 2 6 2

- 2.8 Differential Pressure Gauge for Type S Pitot Tube Calibration. An inclined manometer or equivalent is used. If the single-velocity calibration technique is employed (see Section 4.1.2.3), the calibration differential pressure gauge shall be readable to the nearest 0.13 mm H<sub>2</sub>O (0.005 in. H<sub>2</sub>O). For multivelocity calibration, the gauge shall be readable to the nearest 0.13 mm H<sub>2</sub>O (0.005 in. H<sub>2</sub>O) for ΔP values between 1.3 and 25 mm H<sub>2</sub>O (0.05 and 1.0 in. H<sub>2</sub>O), and to the nearest 1.3 mm H<sub>2</sub>O (0.05 in. H<sub>2</sub>O) for ΔP values above 25 mm H<sub>2</sub>O (1.0 in. H<sub>2</sub>O). A special, more sensitive gauge will be required to read ΔP values below 1.3 mm H<sub>2</sub>O [0.05 in. H<sub>2</sub>O] (see Citation 18 in Section 6).

This section is not applicable.

3.0 Procedure

Procedures described in these sections shall be used to determine the stack velocity when the Type S pitot tube is used.

This section is not applicable.

- 3.1 Set up the apparatus as shown in Figure 2-1. Capillary tubing or surge tanks installed between the manometer and pitot tube may be used to dampen ΔP fluctuations. It is recommended, but not required, that a pretest leak-check be conducted, as follows: (1) blow through the pitot impact opening until at least 7.6 cm (3 in.) H<sub>2</sub>O velocity pressure registers on the manometer; then, close off the impact opening. The pressure shall remain stable for at least 15 seconds; (2) do the same for the static pressure side, except using suction to obtain the minimum of 7.6 cm (3 in.) H<sub>2</sub>O. Other leak check procedures, subject to the approval of the Administrator, may be used.
- 3.2 Level and zero the manometer. Because the manometer level and zero may drift due to vibrations and temperature changes, make periodic checks during the traverse. Record all necessary data as shown in the example data sheet (Figure 2-5).
- 3.3 Measure the velocity head and temperature at the traverse points specified by Method 1. Ensure that the proper differential pressure gauge is being used for the range of ΔP values encountered (see Section 2.2). If it is necessary to change to a more sensitive gauge, do so, and remeasure the ΔP and temperature readings at each traverse point. Conduct a post-test leak-check (mandatory), as described in Section 3.1 above, to validate the traverse run.
- 3.4 Measure the static pressure in the stack. One reading is usually adequate.
- 3.5 Determine the atmospheric pressure.
- 3.6 Determine the stack gas dry molecular weight. For combustion processes or processes that emit essentially CO<sub>2</sub>, O<sub>2</sub>, CO and N<sub>2</sub>, use Method 3. For processes emitting essentially air, an analysis need not be conducted; use a dry molecular weight of 29.0. For other processes, other methods, subject to the approval of the Administrator, must be used.
- 3.7 Obtain the moisture content from Reference Method 4 (or equivalent) or from Method 5.
- 3.8 Determine the cross-sectional area of the stack or duct at the sampling location. Whenever possible, physically measure the stack dimensions rather than using blueprints.

4.0 Calibration

- 4.1 Type S Pitot Tube. Before its initial use, carefully examine the Type S pitot tube in top, side, and end views to verify that the face openings of the tube are aligned within the specifications illustrated in Figure 2-2 or 2-3. The pitot tube shall not be used if it fails to meet these alignment specifications.

After verifying the face opening alignment, measure and record the following dimensions of the pitot tube: (a) the external tubing diameter (dimension D<sub>t</sub>, Figure 2-2b); and (b) the base-to-opening plane distances (dimensions P<sub>A</sub> and P<sub>B</sub>, Figure 2-2b). If D<sub>t</sub> is between 0.48 and 0.95 cm (3/16 and 3/8 in.) and if P<sub>A</sub> and P<sub>B</sub> are equal and between 1.05 and 1.50 D<sub>t</sub>, there are two possible options: (1) the pitot tube may be calibrated according to the procedure outlined in Sections 4.1.2 through 4.1.5 below, or (2) a baseline (isolated tube) coefficient value of 0.84 may be assigned to the pitot tube. Note, however, that if the pitot tube is part of an assembly, calibration may still be required, despite knowledge of the baseline coefficient value (see Section 4.1.1).

73127610263

If  $D_t$ ,  $P_A$ , and  $P_B$  are outside the specified limits, the pitot tube must be calibrated as outlined in 4.1.2 through 4.1.5 below.

This section is not applicable.

- 4.1.1 Type S Pitot Tube Assemblies. During sample and velocity traverses, the isolated Type S pitot tube is not always used; in many instances, the pitot tube is used in combination with other source-sampling components (thermocouple, sampling probe, nozzle) as part of an "assembly." The presence of other sampling components can sometimes affect the baseline value of the Type S pitot tube coefficient (Citation 9 in Section 6); therefore an assigned (or otherwise known) baseline coefficient value may or may not be valid for a given assembly. The baseline and assembly coefficient values will be identical only when the relative placement of the components in the assembly is such that aerodynamic interference effects are eliminated. Figures 2-6 through 2-8 illustrate interference-free component arrangements for Type S pitot tubes having external tubing diameters between 0.48 and 0.95 cm (3/16 and 3/8 in.). Type S pitot tube assemblies that fail to meet any or all of the specifications of Figures 2-6 through 2-8 shall be calibrated according to the procedure outlined in Sections 4.1.2 through 4.1.5 below, and prior to calibration, the values of the intercomponent spacings (pitot-nozzle, pitot-thermocouple, pitot-probe sheath) shall be measured and recorded.

NOTE: Do not use any Type S pitot tube assembly which is constructed such that the impact pressure opening plane of the pitot tube is below the entry plane of the nozzle (see Figure 2-6b).

- 4.1.2 Calibration Setup. If the Type S Pitot tube is to be calibrated, one leg of the tube shall be permanently marked A, and the other, B. Calibration shall be done in a flow system having the following essential design features:

- 4.1.2.1 The flowing gas stream must be confined to a duct of definite cross-sectional area, either circular or rectangular. For circular cross-sections, the minimum duct diameter shall be 30.5 cm (12 in.); for rectangular cross-sections, the width (shorter side) shall be at least 25.4 cm (10 in.).
- 4.1.2.2 The cross-sectional area of the calibration duct must be constant over a distance of 10 or more duct diameters. For a rectangular cross-section, use an equivalent diameter, calculated from the following equation, to determine the number of duct diameters:

$$D_e = \frac{2LW}{(L+W)} \quad 2-1$$

Where:

$D_e$  = Equivalent diameter  
 $L$  = Length  
 $W$  = Width

To ensure the presence of stable, fully developed flow patterns at the calibration site, or "test section," the site must be located at least eight diameters downstream and two diameters upstream from the nearest disturbances.

NOTE: The eight- and two-diameter criteria are not absolute; other test section locations may be used (subject to approval of the Administrator), provided that the flow at the test site is stable and demonstrably parallel to the duct axis.

- 4.1.2.3 The flow system shall have the capacity to generate a test-section velocity around 915 m/min (3,000 ft/min). This velocity must be constant with time to guarantee steady flow during calibration. Note that Type S pitot tube coefficients obtained by single-velocity calibration at 915 m/min (3,000 ft/min) will generally be valid to within  $\pm 3$  percent for the measurement of velocities above 305 m/min (1,000 ft/min) and to within  $\pm 5$  to 6 percent for the measurement of velocities between

93127517264

180 and 305 m/min (600 and 1000 ft/min). If a more precise correlation between  $C_p$  and velocity is desired, the flow system shall have the capacity to generate at least four distinct time-invariant test-section velocities covering the velocity range from 180 and 1,525 m/min (600 to 5,000 ft/min), and calibration data shall be taken at regular velocity intervals over this range (see Citations 9 and 14 in Section 6 for details).

- 4.1.2.4 Two entry ports, one each for the standard and Type S pitot tubes, shall be cut in the test section; the standard pitot entry port shall be located slightly downstream of the Type S port, so that the standard and Type S impact openings will lie in the same cross-sectional plane during calibration. To facilitate alignment of the pitot tubes during calibration, it is advisable that the test section be constructed of plexiglas or some other transparent material.
- 4.1.3 Calibration Procedure. Note that this procedure is a general one and must not be used without first referring to the special considerations presented in Section 4.1.5. Note also that this procedure applies only to single-velocity calibration. To obtain calibration data for the A and B sides of the Type S pitot tube, proceed as follows:
- 4.1.3.1 Make sure that the manometer is properly filled and that the oil is free from contamination and is of the proper density. Inspect and leak-check all pitot lines; repair or replace if necessary.
- 4.1.3.2 Level and zero the manometer. Turn on the fan and allow the flow to stabilize. Seal the Type S entry port.
- 4.1.3.3 Ensure that the manometer is level and zeroed. Position the standard pitot tube at the calibration point (determined as outlined in Section 4.1.5.1), and align the tube so that its tip is pointed directly into the flow. Particular care should be taken in aligning the tube to avoid yaw and pitch angles. Make sure that the entry port surrounding the tube is properly sealed.
- 4.1.3.4 Read  $\Delta P_{std}$  and record its value in a data table similar to the one shown in Figure 2-9. Remove the standard pitot tube from the duct and disconnect it from the manometer. Seal the standard entry port.
- 4.1.3.5 Connect the Type S pitot tube to the manometer. Open the Type S entry port. Check the manometer level and zero. Insert and align the Type S pitot tube so that its A side impact opening is at the same point as was the standard pitot tube and is pointed directly into the flow. Make sure that the entry port surrounding the tube is properly sealed.
- 4.1.3.6 Read  $\Delta P$ , and enter its value in the data table. Remove the Type S pitot tube from the duct and disconnect it from the manometer.
- 4.1.3.7 Repeat steps 4.1.3.3 through 4.1.3.6 above until three pairs of  $\Delta P$  readings have been obtained.
- 4.1.3.8 Repeat steps 4.1.3.3 through 4.1.3.7 above for the B side of the Type S pitot tube.
- 4.1.3.9 Perform calculations, as described in Section 4.1.4 below.
- 4.1.4 Calculations.
- 4.1.4.1 For each of the six pairs of  $\Delta P$  readings (i.e., three from side A and three from side B) obtained in Section 4.1.3 above, calculate the value of the Type S pitot tube coefficient as follows:

$$C_{p(s)} = C_{p(std)} \sqrt{\frac{\Delta p_{std}}{\Delta p_s}} \quad 2-2$$

Where:

$C_{p(s)}$	=	Type S Pitot tube coefficient
$C_{p}^{std}$	=	Standard Pitot tube coefficient: use 0.99 if the coefficient is unknown and the tube is designed according to the criteria of Sections 2.7.1 to 2.7.5 of this method.
$\Delta p_{std}$	=	Velocity head measured by the standard pitot tube, cm H <sub>2</sub> O (in. H <sub>2</sub> O)
$\Delta p_s$	=	Velocity head measured by the Type S pitot tube, cm H <sub>2</sub> O (in. H <sub>2</sub> O)

- 4.1.4.2 Calculate  $C_p$  (side A), the mean A side coefficient, and  $C_p$  (side B), the mean B side coefficient: calculate the difference between these two average values.
- 4.1.4.3 Calculate the deviation of each of the three A-side values of  $C_p(s)$  from  $C_p$  (side A), and the deviation of each B-side value of  $C_p(s)$  from  $C_p$  (side B). Use the following equation:

$$\text{Deviation} = C_{p(s)} - \bar{C}_p (A \text{ or } B) \quad 2-3$$

- 4.1.4.4 Calculate  $\alpha$ , the average deviation from the mean, for both the A and B sides of the pitot tube. Use the following equation:

$$\sigma (\text{side A or B}) = \frac{\sum_1^3 |C_{p(s)} - \bar{C}_p (A \text{ or } B)|}{3} \quad 2-4$$

- 4.1.4.5 Use the Type S pitot tube only if the values of  $\sigma$  (side A) and  $\sigma$  (side B) are less than or equal to 0.01 and if the absolute value of the difference between  $C_p$  (A) and  $C_p$  (B) is 0.01 or less.
- 4.1.5 Special considerations.
- 4.1.5.1 Selection of calibration point.

4.1.5.1.1 When an isolated Type S pitot tube is calibrated, select a calibration point at or near the center of the duct, and follow the procedures outlined in Section 4.1.3 and 4.1.4 above. The Type S pitot coefficients so obtained, i.e.,  $C_p$  (side A) and  $C_p$  (side B), will be valid, so long as either: (1) the isolated pitot tube is used; or (2) the pitot tube is used with other components (nozzle, thermocouple, sample probe) in an arrangement that is free from aerodynamic interference effects (see Figures 2-6 through 2-8).

4.1.5.1.2 For Type S pitot tube-thermocouple combinations (without sample probe), select a calibration point at or near the center of the duct, and follow the procedures outlined in Sections 4.1.3 and 4.1.4 above. The coefficients so obtained will be valid so long as the pitot tube-thermocouple combination is used by itself or with other components in an interference-free arrangement (Figures 2-6 and 2-8).

- 7 3 1 2 7 6 1 0 2 6 7
- 4.1.5.1.3 For assemblies with sample probes, the calibration point should be located at or near the center of the duct; however, insertion of a probe sheath into a small duct may cause significant cross-sectional area blockage and yield incorrect coefficient values (Citation 9 in Section 6). Therefore, to minimize the blockage effect, the calibration point may be a few inches off-center if necessary. The actual blockage effect will be negligible when the theoretical blockage, as determined by a projected-area model of the probe sheath, is 2 percent or less of the duct cross-sectional area for assemblies without external sheaths (Figure 2-10a), and 3 percent or less for assemblies with external sheaths (Figure 2-10b).
- 4.1.5.2 For those probe assemblies in which pitot tube-nozzle interference is a factor (i.e., those in which the pitot-nozzle separation distance fails to meet the specification illustrated in Figure 2-6a), the value of  $C_p(s)$  depends upon the amount of free-space between the tube and nozzle, and therefore is a function of nozzle size. In these instances, separate calibrations shall be performed with each of the commonly used nozzle sizes in place. Note that the single-velocity calibration technique is acceptable for this purpose, even though the larger nozzle sizes (>0.635 cm or 1/4 in.) are not ordinarily used for isokinetic sampling at velocities around 915 m/min (3,000 ft/min), which is the calibration velocity; note also that it is not necessary to draw an isokinetic sample during calibration (see Citation 19 in Section 6).
- 4.1.5.3 For a probe assembly constructed such that its pitot tube is always used in the same orientation, only one side of the pitot tube need be calibrated (the side which will face the flow). The pitot tube must still meet the alignment specifications of Figure 2-2 or 2-3, however, and must have an average deviation ( $\sigma$ ) value of 0.01 or less (see Section 4.1.4.4).
- 4.1.6 Field Use and Recalibration.
- 4.1.6.1 Field Use.
- 4.1.6.1.1 When a Type S pitot tube (isolated tube or assembly) is used in the field, the appropriate coefficient value (whether assigned or obtained by calibration) shall be used to perform velocity calculations. For calibrated Type S pitot tubes, the A side coefficient shall be used when the A side of the tube faces the flow, and the B side coefficient shall be used when the B side faces the flow; alternatively, the arithmetic average of the A and B side coefficient values may be used, irrespective of which side faces the flow.
- 4.1.6.1.2 When a probe assembly is used to sample a small duct (12 to 36 in. in diameter), the probe sheath sometimes blocks a significant part of the duct cross-section, causing a reduction in the effective value of  $C_p(s)$ . Consult Citation 9 in Section 6 for details. Conventional pitot-sampling probe assemblies are not recommended for use in ducts having inside diameters smaller than 12 inches (Citation 16 in Section 6).
- 4.1.6.2 Recalibration.
- 4.1.6.2.1 Isolated Pitot tubes. After each field use, the pitot tube shall be carefully reexamined in top, side, and end views. If the pitot face openings are still aligned within the specifications illustrated in Figure 2-2 or 2-3, it can be assumed that the baseline coefficient of the pitot tube has not changed. If, however, the tube has been damaged to the extent that it no longer meets the specifications of Figure 2-2 or 2-3, the damage shall either be repaired to restore proper alignment of the face openings or the tube shall be discarded.

4.1.6.2.2 Pitot tube Assemblies. After each field use, check the face opening alignment of the pitot tube, as in Section 4.1.6.2.1; also, remeasure the intercomponent spacings of the assembly. If the intercomponent spacings have not changed and the face opening alignment is acceptable, it can be assumed that the coefficient of the assembly has not changed. If the face opening alignment is no longer within the specifications of Figures 2-2 or 2-3, either repair the damage or replace the pitot tube (calibrating the new assembly, if necessary). If the intercomponent spacings have changed, restore the original spacings or recalibrate the assembly.

4.2 Standard pitot tube (if applicable). If a standard pitot tube is used for the velocity traverse, the tube shall be constructed according to the criteria of Section 2.7 and shall be assigned a baseline coefficient value of 0.99. If the standard pitot tube is used as part of the assembly, the tube shall be in an interference-free arrangement (subject to the approval of the Administrator).

A standard pitot tube is used.

4.3 Temperature Gauges. After each field use, calibrate dial thermometers, liquid-filled bulb thermometers, thermocouple-potentiometer systems, and other gauges at a temperature within 10 percent of the average absolute stack temperature. For temperatures up to 405° C (761° F) use an ASTM mercury-in-glass reference thermometer, or equivalent, as a reference; alternatively, either a reference thermocouple and potentiometer (calibrated by NBS) or thermometric fixed points, e.g., ice bath and boiling water (corrected for barometric pressure) may be used. For temperatures above 405° C (761° F), use an NBS-calibrated reference thermocouple-potentiometer system or an alternate reference, subject to the approval of the Administrator.

If, during calibration, the absolute temperatures measured with the gauge being calibrated and the reference gauge agree within 1.5 percent, the temperature data taken in the field shall be considered valid. Otherwise, the pollutant emission test shall either be considered invalid or adjustments (if appropriate) of the test results shall be made, subject to the approval of the Administrator.

This section is not applicable.

4.4 Barometer. Calibrate the barometer used against a mercury barometer.

This section is not applicable.

5.0 Calculations

Carry out calculations, retaining at least one extra decimal figure beyond that of the acquired data. Round off figures after final calculation.

5.1 Nomenclature. See 40 CFR 60 Appendix A, Method 2, page 657 and 658 of July 1, 1990 publication for details).

No response required.

93127610268



## 40 CFR 60, APPENDIX A, REFERENCE METHOD 1, SAMPLE AND VELOCITY TRAVERSES FOR STATIONARY SOURCES

### 1.0 Principle and Applicability

- 1.1 **Principle.** To aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source, a measurement site where the effluent stream is flowing in a known direction is selected, and the cross-section of the stack is divided into a number of equal areas. A traverse point is then located within each of these equal areas.
- 1.2 **Applicability.** This method is applicable to flowing gas streams in ducts, stacks, and flues. The method cannot be used when: (1) flow is cyclonic or swirling (see Section 2.4); (2) a stack is smaller than about 0.30 meter (12 in.) in diameter, or 0.071 m<sup>2</sup> (113 in.<sup>2</sup>) cross-sectional area; or (3) the measurement site is less than two stack or duct diameters downstream or less than a half diameter upstream from a flow disturbance.

This method is applicable to the 291-B-1 Stack because the stack diameter is greater than 12 inches, flow is not cyclonic, and the measurement site is sufficient distance from flow disturbances (WHC 1991a).

The requirements of this method must be considered before construction of a new facility from which emissions will be measured; failure to do so may require subsequent alterations to the stack or deviation from the standard procedure. Cases involving variants are subject to approval by the Administrator, U.S. Environmental Protection Agency.

### 2.0 Procedure

- 2.1 **Selection of Measurement Site.** Sampling or velocity measurement is performed at a site located at least eight stack or duct diameters downstream and two diameters upstream from any flow disturbance such as a bend, expansion, or contraction in the stack, or from a visible flame. If necessary, an alternative location may be selected, at a position at least two stack or duct diameters downstream and a half diameter upstream from any flow disturbance. For a rectangular cross section, an equivalent diameter (D<sub>e</sub>) shall be calculated from the following equation to determine the upstream and downstream distances:

$$D_e = \frac{2LW}{L+W}$$

L+W were L = length W = width.

An alternative procedure is available for determining the acceptability of a measurement location not meeting the criteria above. This procedure, determination of gas flow angles at the sampling points and comparing the results with acceptability criteria, is described in Section 2.5.

The sampling point on the 291-B-1 Stack is greater than eight stack diameters downstream and two stack diameters upstream of any flow disturbances (WHC 1991d).

- 2.2 **Determining the Number of Traverse Points.**

This section is not applicable.

- 2.2.1 **Particulate traverses.** When the eight- and two-diameter criterion can be met, the minimum number of traverse points shall be: (1) twelve, for circular or rectangular stacks with diameters (or equivalent diameters) greater than 0.61 meter (24 in.); (2) eight, for circular stacks with diameters between 0.30 and 0.61 meter

(12-24 in.); (3) nine, for rectangular stacks with equivalent diameters between 0.30 and 0.61 meter (12-24 in.).

When the eight- and two-diameter criterion cannot be met, the minimum number of traverse points is determined from Figure 1-1. Before referring to the figure, however, determine the distances from the chosen measurement site to the nearest upstream and downstream disturbances, and divide each distance by the stack diameter or equivalent diameter, to determine the distance in terms of the number of duct diameters. Then, determine from Figure 1-1 the minimum number of traverse points that corresponds: (1) to the number of duct diameters upstream; and (2) to the number of diameters downstream. Select the higher of the two minimum numbers of traverse points, or a greater value, so that for circular stacks the number is a multiple of 4, and for rectangular stacks, the number is one of those shown in Table 1-1.

2.2.2 Velocity (Non-Particulate) Traverses. When velocity or volumetric flow rate is to be determined (but not particulate matter), the same procedure as that for particulate traverses (Section 2.2.1) is followed, except that Figure 1-2 may be used instead of Figure 1-1.

2.3 Cross-sectional Layout and Location of Traverse Points.

This section is not applicable.

2.3.1 Circular Stacks. Locate the traverse points on two perpendicular diameters according to Table 1-2 and the example shown on Figure 1-3. Any equation (for examples, see Citations 2 and 3 in the Bibliography) that gives the same values as those in Table 1-2 may be used in lieu of Table 1-2.

For particulate traverses, one of the diameters must be in a plane containing the greatest expected concentration variation, e.g., after bends, one diameter shall be in the plane of the bend. This requirement becomes less critical as the distance from the disturbance increases; therefore, other diameter locations may be used, subject to approval of the Administrator.

In addition for stacks having diameters greater than 0.61 m (24 in.) no traverse points shall be located within 2.5 centimeters (1.00 in.) of the stack walls; and for stack diameters equal to or less than 0.61 m (24 in.), no traverse points shall be located within 1.3 cm (0.50 in.) of the stack walls. To meet these criteria, observe the procedures given below.

2.3.1.1 Stacks With Diameters Greater Than 0.61 m (24 in.). When any of the traverse points as located in Section 2.3.1 fall within 2.5 cm (1.00 in.) of the stack walls, relocate them away from the stack walls to: (1) a distance of 2.5 cm (1.00 in.); or (2) a distance equal to the nozzle inside diameter, whichever is larger. These relocated traverse points (on each end of a diameter) shall be the "adjusted" traverse points.

Whenever two successive traverse points are combined to form a single adjusted traverse point, treat the adjusted point as two separate traverse points, both in the sampling (or velocity measurement) procedure, and in recording the data.

2.3.1.2 Stacks With Diameters Equal to or Less Than 0.61 m (24 in.). Follow the procedure in Section 2.3.1.1, noting only that any "adjusted" points should be relocated away from the stack walls to: (1) a distance of 1.3 cm (0.50 in.); or (2) a distance equal to the nozzle inside diameter, whichever is larger.

2.3.2 Rectangular Stacks. Determine the number of traverse points as explained in Sections 2.1 and 2.2 of this method. From Table 1-1, determine the grid configuration. Divide the stack cross-section into as many equal rectangular elemental areas as traverse points, and then locate a traverse point at the centroid of each equal area according to the example in Figure 1-4.

If the tester desires to use more than the minimum number of traverse points, expand the "minimum number of traverse points" matrix (see Table 1-1) by adding the extra traverse points along one or the other or both legs of the matrix; the final matrix need not be balanced. For example, if a 4x3 "minimum number of points" matrix were expanded to 36 points, the final matrix could be 9x4 or 12x3, and would not necessarily have to be 6x6. After constructing the final matrix, divide the

3 3 1 2 7 5 1 0 2 7 1

stack cross-section into as many equal rectangular, elemental areas as traverse points, and locate a traverse point at the centroid of each equal area.

The situation of traverse points being too close to the stack walls is not expected to arise with rectangular stacks. If this problem should ever arise, the Administrator must be contacted for resolution of the matter.

- 2.4 Verification of Absence of Cyclonic Flow. In most stationary sources, the direction of stack gas flow is essentially parallel to the stack walls. However, cyclonic flow may exist (1) after such devices as cyclones and inertial demisters following venturi scrubbers, or (2) in stacks having tangential inlets or other duct configurations which tend to induce swirling; in these instances, the presence or absence of cyclonic flow at the sampling location must be determined. The following techniques are acceptable for this determination.

Level and zero the manometer. Connect a Type S pitot tube to the manometer. Position the Type S pitot tube at each traverse point, in succession, so that the planes of the face openings of the pitot tube are perpendicular to the stack cross-sectional plane; when the Type S pitot tube is in this position, it is at "0° reference." Note the differential pressure ( $\Delta P$ ) reading at each traverse point. If a null (zero) pitot reading is obtained at 0° reference at a given traverse point, an acceptable flow condition exists at that point. If the pitot reading is not zero at 0° reference, rotate the pitot tube (up to  $\pm 90^\circ$  yaw angle), until a null reading is obtained. Carefully determine and record the value of the rotation angle ( $\alpha$ ) to the nearest degree. After the null technique has been applied at each traverse point, calculate the average of the absolute values of  $\alpha$ ; assign  $\alpha$  values of 0° to those points for which no rotation was required, and include these in the overall average. If the average value of  $\alpha$  is greater than 20°, the overall flow condition in the stack is unacceptable and alternative methodology, subject to the approval of the Administrator, must be used to perform accurate sample and velocity traverses.

The alternative procedure described in Section 2.5 may be used to determine the rotation angles in lieu of the procedure described above.

This section is not applicable.

- 2.5 Alternative Measurement Site Selection Procedure. This alternative applies to sources where measurement locations are less than 2 equivalent stack or duct diameters downstream or less than 1/2 duct diameter upstream from a flow disturbance. The alternative should be limited to ducts larger than 24 in. in diameter where blockage and wall effects are minimal. A directional flow sensing probe is used to measure pitch and yaw angles of the gas flow at 40 or more traverse points; the resultant angle is calculated and compared with acceptable criteria for mean and standard deviation.

NOTE: Both the pitch and yaw angles are measured from a line passing through the traverse point and parallel to the stack axis. The pitch angle is the angle of the gas flow component in the plane that INCLUDES the traverse line and is parallel to the stack axis. The yaw angle is the angle of the gas flow component in the plane PERPENDICULAR to the traverse line at the traverse point and is measured from the line passing through the traverse point and parallel to the stack axis.

This section is not applicable.

2.5.1 Apparatus.

- 2.5.1.1 Directional Probe. Any directional probe, such as United Sensor Type DA Three-Dimensional Directional Probe, capable of measuring both the pitch and yaw angles of gas flows is acceptable. (NOTE: Mention of trade name or specific products does not constitute endorsement by the U.S. Environmental Protection Agency.) Assign an identification number to the directional probe, and permanently mark or engrave the number on the body of the probe. The pressure holes or directional probes are susceptible to plugging when used in particulate-laden gas streams. Therefore, a system for cleaning the pressure holes by "backpurging" with pressurized air is required.

93127610272

2.5.1.2 Differential Pressure Gauges. Inclined manometers, U-tube manometers, or other differential pressure gauges (e.g., magnehelic gauges) that meet the specifications described in Method 2, section 2.2.

NOTE: If the differential pressure gauge produces both negative and positive readings, then both negative and positive pressure readings shall be calibrated at a minimum of three points as specified in Method 2, section 2.2.

2.5.2 Traverse Points. Use a minimum of 40 traverse points for circular ducts and 42 points for rectangular ducts for the gas flow angle determinations. Follow section 2.3 and Table 1-1 or 1-2 for the location and layout of the traverse points. If the measurement location is determined to be acceptable according to the criteria in this alternative procedure, use the same traverse point number and locations for sampling and velocity measurements.

2.5.3 Measurement Procedure.

2.5.3.1 Prepare the directional probe and differential pressure gauges as recommended by the manufacturer. Capillary tubing or surge tanks may be used to dampen pressure fluctuations. It is recommended, but not required, that a pretest leak check be conducted. To perform a leak check, pressurize or use suction on the impact opening until a reading of at least 7.6 cm (3 in.) H<sub>2</sub>O registers on the differential pressure gauge, then plug the impact opening. The pressure of a leak-free system will remain stable for at least 15 seconds.

2.5.3.2 Level and zero the manometers. Since the manometer level and zero may drift because of vibrations and temperature changes, periodically check the level and zero during the traverse.

2.5.3.3 Position the probe at the appropriate locations in the gas stream, and rotate until zero deflection is indicated for the yaw angle pressure gauge. Determine and record the yaw angle. Record the pressure gauge readings for the pitch angle, and determine the pitch angle from the calibration curve. Repeat this procedure for each traverse point. Complete a "back-purge" of the pressure lines and the impact openings prior to measurements of each traverse point.

A post-test check as described in section 2.5.3.1 is required. If the criteria for a leak-free system are not met, repair the equipment, and repeat the flow angle measurements.

2.5.4 Calculate the resultant angle at each traverse point, the average resultant angle, and the standard deviation using the following equations. Complete the calculation retaining at least one extra significant figure beyond that of the acquired data. Round the values after the final calculations.

2.5.4.1 Calculate the resultant angle at each traverse point:

2.5.5 The measurement location is acceptable if  $R \leq 20^\circ$  and  $Sd \leq 10^\circ$ .

2.5.6 Calibration. Use a flow system as described in Sections 4.1.2.1 and 4.1.2.2 of Method 2. In addition, the flow system shall have the capacity to generate two test-section velocities: one between 365 and 730 m/min (1200 and 2400 ft/min) and one between 730 and 1100 m/min (2400 and 3610 ft/min).

2.5.6.1 Cut two entry ports in the test section. The axes through the entry ports shall be perpendicular to each other and intersect in the centroid of the test section. The ports should be elongated slots parallel to the axis of the test section and of sufficient length to allow measurement of pitch angles while maintaining the pitot head position at the test-section centroid. To facilitate alignment of the directional probe during calibration, the test section should be constructed of plexiglass or some other transparent material. All calibration measurement should be made at the same point in the test section, preferably at the centroid of the test-section.

73127510273

- 2.5.6.2 To ensure that the gas flow is parallel to the central axis of the test section, follow the procedure in Section 2.4 for cyclonic flow determination to measure the gas flow angles at the centroid of the test section from two test ports located 90° apart. The gas flow angle measured in each port must be  $\pm 2^\circ$  of 0°. Straightening vanes should be installed, if necessary, to meet this criterion.
- 2.5.6.3 Pitch Angle Calibration. Performs a calibration traverse according to the manufacturer's recommended protocol in 5° increments for angles from -60° to +60° at one velocity in each of the two ranges specified above. Average the pressure ratio values obtained for each angle in the two flow ranges, and plot a calibration curve with the average values of the pressure ratio (or other suitable measurement factor as recommended by the manufacturer) versus the pitch angle. Draw a smooth line through the data points. Plot also the data values for each traverse point. Determine the differences between the measured data values and the angle from the calibration curve at the same pressure ratio. The difference at each comparison must be within 2° for angles between 0° and 40° and within 3° for angles between 40° and 60°.
- 2.5.6.4 Yaw Angle Calibration. Mark the three-dimensional probe to allow the determination of the yaw position of the probe. This is usually a line extending the length of the probe and aligned with the impact opening. To determine the accuracy of measurements of the yaw angle, only the zero or null position need be calibrated as follows. Place the directional probe in the test section, and rotate the probe until the zero position is found. With a protractor or other angle measuring device, measure the angle indicated by the yaw angle indicator on the three-dimensional probe. This should be within 2° of 0°. Repeat this measurement for any other points along the length of the pitot where yaw angle measurements could be read in order to account for variations in the pitot markings used to indicate pitot head positions.

93127610274

This page intentionally left blank.

3 1 2 7 6 1 0 2 7 5

ANSI N13.1-1969, GUIDE TO SAMPLING AIRBORNE RADIOACTIVE MATERIALS  
IN NUCLEAR FACILITIES

ANSI N13.1-1969, Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

- 4.2.1.2 Sampling point should be a minimum of five diameters (or 5 times the major dimension for rectangular ducts) downstream from abrupt changes in flow direction or prominent transitions.

The sampling point complies with the requirements of Method 1 of 40 CFR 60, Appendix A, which suggests the sampling point be located eight stack diameters downstream and two diameters upstream of any flow disturbances. Therefore, the requirements of ANSI N13.1-1969 are met (WHC 1991d).

- 4.2.2 Samples should be representative with respect to physical and chemical composition of airstream.

The sample probes have been designed to be isokinetic at the operating conditions (WHC 1991d).

- 4.3.1 Sensitivity and accuracy of the analytical or counting method will determine the minimum volume of air which must be sampled to obtain the requisite accuracy and precision of results.

Two vacuum pumps in the measurement system withdraw the air sample at a flow rate of  $2.0 \pm 0.2$  cubic feet per minute ( $\text{ft}^3/\text{min}$ ). A third vacuum pump, used for the record sampler, withdraws at a flow rate of  $3.0 \pm 0.2 \text{ ft}^3/\text{min}$  (WHC 1991a).

- 4.3.2 If possible, the sample should be large enough to permit 1/10 the permissible level to be determined with reliability.

The record sample filter is exchanged every 168 hours to ensure a sufficient loading for laboratory analysis. A discussion of laboratory analysis methods is found in WHC-EP-0536 (WHC 1991c).

- 5.2.2 Airborne particulate matter should be evaluated and characterized at regular intervals and before any anticipated process change.

- 5.2.2.1 Appropriate filtration should be chosen for sampling.

Particulate radionuclides are collected with a record sampler. The record sampler uses 47-mm Versapor 3000 or equivalent air sample filter. This filter is a membrane filter good for collecting  $0.3\text{-}\mu\text{m}$  size particles with a collection efficiency of 95.8 percent.

3127610276

5.2.2.1.7

Filter holders and support should be chosen for proper chemical compatibility, mechanical strength, sealing, and ease of operation in changing filters. Sample air movers should have the capability of delivering the necessary air flow against the resistance of the sampling system.

Proper location and choice of flow measurement device and flow rate control is important.

The filter holders and support are constructed of appropriate materials for the conditions present.

- 5.3 Airborne radioactive gases or volatile materials should be sampled by an appropriate method if present.

Airborne radioactive gases and volatile materials are not expected in the 291-B-1 Stack during normal operations of the facility (WHC 1991a).

- A1. Minimization of the length and bends of sample delivery lines will contribute to representative sampling.

The sample delivery lines were installed with a minimum number of bends, using a minimum bend radius of ten times the tubing inside diameter (ID). The sample delivery lines extend from the stack to Building 292-B (which contains the sampling equipment) at an angle of approximately 45 degrees from the ground. Building 292-B is located as close to the base of the stack as the sample line allows (WHC 1991d).

- A2. Selection of sampling position along a stack.

The sampling position along the stack complies with the requirements of 40 CFR 60, Appendix A, Method 1 (WHC 1991d).

- A3.1 Velocity and flow distribution should be known for the sampling point, and particle and gaseous composition should be representative.

The flow at the sample location is fully developed turbulent and the probe locations were designed based on velocity profile measurements (WHC 1991a).

- A3.2 A multiple number of withdrawal points each representing approximately equal areas based on the duct or stack dimensions is desirable.

Six sample probes are used for each of two sample lines, in accordance with Method 114 of 40 CFR 61, Appendix B. The flow is fully developed turbulent, and the sample probes are an equal distance from each other. This does not correspond to equal annular areas, as is recommended. Because the flow is turbulent, the velocity distribution is nearly uniform across the cross-sectional area of the stack (WHC 1991d).

- A3.3 The velocity distribution across the duct or stack should be known in order to establish isokinetic flow and representative sample points.

The velocity distribution across the stack was measured to provide information for the sample probe design (WHC 1991a).

73127610277

- A3.4 Sampling probe configuration is recommended by figures in this standard, with minimum radius bends and precisely tapered probe end edges.

Figure A5 calls out a length of approximately five times the probe diameter and the radius of the bend as at least five times the probe diameter. The probe diameter is 0.5 inch, and five times that diameter is 2.5 inches. The bend radius of the sample probe is 2 inches, and the length is approximately 5 inches (WHC 1991d).

- B1. Sampling line length should be kept to a minimum length. An estimate of the fraction of particles deposited in sampling lines under various conditions should be made using the experimental data presented in this appendix.

The sampling line length is minimized. Also, see response to Section A1, above (WHC 1991d).

- B3. Velocities must be kept high enough to avoid appreciable losses by Brownian diffusion.

Two vacuum pumps on the sample delivery lines operate at approximately 2 ft<sup>3</sup>/min. This corresponds to a velocity of approximately 1500 feet/min. The third vacuum pump operates at approximately 3 ft<sup>3</sup>/min (WHC 1991a).

- B5. Elbows in sampling lines should be avoided if at all possible. When required, the bend radius of the elbow should be as long as practical, and design flow rates through any line containing an elbow should be kept low. When possible, the sampler installation should allow for probe removal in order to evaluate the losses in the probe entry elbow and to permit cleaning.

The sample lines were installed with a minimum number of bends (WHC 1991d).

73127510278

This page intentionally left blank.

93127610279

## METHOD 114 COMPARISON FOR STACK 291-B-1

1.0 Purpose and Background

This method provides the requirements for: (1) Stack monitoring and sample collection methods appropriate for radionuclides; (2) radiochemical methods which are used in determining the amounts of radionuclides collected by the stack sampling and; (3) quality assurance methods which are conducted in conjunction with these measurements. These methods are appropriate for emissions for stationary sources. A list of references is provided.

Many different types of facilities release radionuclides into air. These radionuclides differ in the chemical and physical forms, half-lives and type of radiation emitted. The appropriate combination of sample extraction, collection and analysis for an individual radionuclide is dependent upon many interrelated factors including the mixture of other radionuclides present. Because of this wide range of conditions, no single method for monitoring or sample collection and analysis of a radionuclide is applicable to all types of facilities. Therefore, a series of methods based on "principles of measurement" are described for monitoring and sample collection and analysis which are applicable to the measurement of radionuclides found in effluent streams at stationary sources. This approach provides the user with the flexibility to choose the most appropriate combination of monitoring and sample collection and analysis methods which are applicable to the effluent stream to be measured.

No response required.

2.0 Stack Monitoring and Sample Collection Methods

Monitoring and sample collection methods are described based on "principles of monitoring and sample collection" which are applicable to the measurement of radionuclides from effluent streams at stationary sources. Radionuclides of most elements will be in the particulate form in these effluent streams and can be readily collected using a suitable filter media. Radionuclides of hydrogen, oxygen, carbon, nitrogen, the noble gases and in some circumstances iodine will be in the gaseous form. Radionuclides of these elements will require either the use of an in-line or off-line monitor to directly measure the radionuclides, or suitable sorbers, condensers or bubblers to collect the radionuclides.

- 2.1 Radionuclides as Particulates. The extracted effluent stream is passed through a filter media to remove the particulates. The filter must have a high efficiency for removal of sub-micron particles. The guidance in ANSI N13.1-1969 shall be followed in using filter media to collect particulates (incorporated by reference-see section 61.18).

The Gelman Versapor 3000 filter medium is an acrylic copolymer membrane supported by a nonwoven nylon fabric. The manufacturer rates the efficiency of this medium at 91 percent for 0.3- $\mu\text{m}$  aerosol. The manufacturer recently tested 24 samples with a 0.3- $\mu\text{m}$  di-octyl phthalate aerosol per ASTM D 2986-71. The measured average efficiency was 95.8 percent and the standard deviation was 1.6 percent, which supports the rated efficiency.

- 2.2 Radionuclides as Gases.

The 291-B-1 Stack does not exhaust radionuclide gases; therefore, this section is not applicable to this stack (WHC 1991a).

- 2.3 Definition of Terms

3.0 Radionuclide Analysis Methods

A series of methods based on "principles of measurement" are described which are applicable to the analysis of radionuclides collected from airborne effluent streams at stationary sources. These methods are applicable only under the conditions stated and within the limitations described. Some methods specify that only a single radionuclide be present in the sample or the chemically separated sample. This condition should be interpreted to mean that no other radionuclides are present in quantities which would interfere with the measurement.

Also identified (Table 1) are methods for a selected list of radionuclides. The listed radionuclides are those which are most commonly used and which have the greatest potential for causing dose to members of the public. Use of methods based on principles of measurement other than those described in this section must be approved in advance of use by the Administrator. For radionuclides not listed in Table 1, any of the described methods may be used provided the user can demonstrate that the applicability conditions of the method have been met.

The type of method applicable to the analysis of a radionuclide is dependent upon the type of radiation emitted, i.e., alpha, beta or gamma. Therefore, the methods described below are grouped according to principles of measurements for the analysis of alpha, beta and gamma emitting radionuclides.

### 3.1 Methods for Alpha Emitting Radionuclides

#### 3.1.1 Method A-1, Radiochemistry-Alpha Spectrometry.

Principle: The element of interest is separated from other elements, and from the sample matrix using radiochemical techniques. The procedure may involve precipitation, ion exchange, or solvent extraction. Carriers (elements chemically similar to the element of interest) may be used. The element is deposited on a planchet in a very thin film by electrodeposition or by coprecipitation on a very small amount of carrier, such as lanthanum fluoride. The deposited element is then counted with an alpha spectrometer. The activity of the nuclide of interest is measured by the number of alpha counts in the appropriate energy region. A correction for chemical yield and counting efficiency is made using a standardized radioactive nuclide (tracer) of the same element. If a radioactive tracer is not available for the element of interest, a predetermined chemical yield factor may be used.

Applicability: This method is applicable for determining the activity of any alpha-emitting radionuclide, regardless of what other radionuclides are present in the sample provided the chemical separation step produces a very thin sample and removes all other radionuclides which could interfere in the spectral region of interest. APHA-605(2), ASTM-D-3972(13).

The 222-S Laboratory method involves dissolution (LA-549-112), chemical separation (LA-943-123), electrodeposition (LA-542-101), followed by alpha spectrometry (LA-508-051) (WHC 1992b). It meets all the requirements of the EPA-suggested method. This is used for analyzing  $^{241}\text{Am}$ ,  $^{238}\text{Pu}$ , and  $^{239,240}\text{Pu}$  in the air filter samples. The activities of these radionuclides are determined by direct comparison with the recoveries of (National Institute of Standards and Technology [NIST] traceable)  $^{243}\text{Am}$  and  $^{236}\text{Pu}$  tracers.

#### 3.1.2 Method A-2, Radiochemistry-Alpha Counting.

Principle: The element of interest is separated from other elements, and from the sample matrix using radiochemistry. The procedure may involve precipitation, ion exchange, or solvent extraction. Carriers (elements chemically similar to the element of interest) may be used. The element is deposited on a planchet in a thin film and counted with an alpha counter. A correction for chemical yield (if necessary) is made. The alpha count rate measures the total activity of all emitting radionuclides of the separated element.

Applicability: This method is applicable for the measurement of any alpha-emitting radionuclide, provided no other alpha emitting radionuclide is present in the separated sample. It may also be applicable for determining compliance, when other radionuclides of the separated element are present, provided that the calculated emission rate is assigned to the radionuclide which could be present in the sample that has the highest dose conversion factor. IDO-12096(18).

Because the tracer technique is used in the separation process, this method is not used for air filter analysis.

3.1.3 Method A-3, Direct Alpha Spectrometry.

Principle: The sample, collected on a suitable filter, is counted directly on an alpha spectrometer. The sample must be thin enough and collected on the surface of the filter so that any absorption of alpha particle energy in the sample or the filter, which would degrade the spectrum, is minimal.

Applicability: This method is applicable to simple mixtures of alpha emitting radionuclides and only when the amount of particulates collected on the filter paper are relatively small and the alpha spectra is adequately resolved. Resolutions should be 50 keV (FWHM) or better, ASTM-D-3084(16).

The 222-S Laboratory method follows the procedure LO-150-133, then LA-508-110 for total alpha counts, and finally LA-508-051 for alpha spectrometry (WHC 1992b). It partially meets the requirements of the EPA method. This method is usually used for emergency air samples. The sample is counted on the alpha counter of known efficiency to obtain the total alpha counts. In the alpha energy analysis (AEA), the relative peak fractions of different alpha emitters identified in the sample are determined. The peak fractions are then used to correct the total alpha counts and thus determine the activities of individual alpha radionuclides present in the sample.

3.1.4 Method A-4, Direct Alpha Counting (Gross alpha determination).

Principle: The sample, collected on a suitable filter, is counted with an alpha counter. The sample must be thin enough so that self-absorption is not significant and the filter must be of such a nature that the particles are retained on the surface.

Applicability: Gross alpha determination may be used to measure emissions of specific radionuclides only (1) when it is known that the sample contains only a single radionuclide, or the identity and isotopic ratio of the radionuclides in the sample are well known, and (2) measurements using either Method A-1, A-2 or A-5 have shown that this method provides a reasonably accurate measurement of the emission rate. Gross alpha measurements are applicable to unidentified mixtures of radionuclides only for the purposes and under the conditions described in section 3.7. APHA-601(3), ASTM-D-1943(10).

The 222-S Laboratory method follows procedure LA-508-110 or LA-508-114. It meets all of the requirements stated in Method A-4.

3.1.5 Method A-5, Chemical Determination of Uranium.

Uranium: Uranium may be measured chemically by either colorimetry or fluorometry. In both procedures, the sample is dissolved, the uranium is oxidized to the hexavalent form and extracted into a suitable solvent. Impurities are removed from the solvent layer. For colorimetry, dibenzoylmethane is added, and the uranium is measured by the absorbance in a colorimeter. For fluorometry, a portion of the solution is fused with a sodium fluoride-lithium fluoride flux and the uranium is determined by the ultraviolet activated fluorescence of the fused disk in a fluorometer.

Applicability: This method is applicable to the measurements of emission rates of uranium when the isotopic ratio of the uranium radionuclides is well known. ASTM-E318(15), ASTM-D-2907(14).

Total uranium is determined by procedure LA-925-107. The laser-induced kinetic phosphorescence analyzer is an improvement over the old fluorometric method for uranium

33127510232

determination. It is highly sensitive (lower detection level of 50 parts per trillion is quite possible) because the laser frequency is used specifically for excitation of uranium atoms. It is faster and produces more reliable results. Quality can also be monitored during analysis. It exceeds the requirements in Method A-5.

### 3.1.6 Method A-6, Radon-222-Continuous Gas Monitor.

Principle: Radon-222 is measured directly in a continuously extracted sample stream by passing the air stream through a calibrated scintillation cell. Prior to the scintillation cell, the air stream is treated to remove particulates and excess moisture. The alpha particles from radon-222 and its decay products strike a zinc sulfide coating on the inside of the scintillation cell producing light pulses. The light pulses are detected by a photomultiplier tube which generates electrical pulses. These pulses are processed by the system electronics and the read out is in pCi/l of radon-222.

Applicability: This method is applicable to the measurement of radon-222 in effluent streams which do not contain significant quantities of radon-220. Users of this method should calibrate the monitor in a radon calibration chamber at least twice per year. The background of the monitor should also be checked periodically by operating the instrument in a low radon environment. EPA 520/1-89-009(24).

Not applicable at the 222-S Laboratory; direct monitoring of <sup>222</sup>Rn is not performed at the 222-S Laboratory.

### 3.1.7 Method A-7, Radon-222-Alpha Track Detectors

Principle: Radon-222 is measured directly in the effluent stream using alpha track detectors (ATD). The alpha particles emitted by radon-222 and its decay products strike a small plastic strip and produce submicron damage tracks. The plastic strip is placed in a caustic solution that accentuates the damage tracks which are counted using a microscope or automatic counting system. The number of tracks per unit area is corrected to the radon concentration in air using a conversion factor derived from data generated in a radon calibration facility.

Applicability: Prior approval from EPA is required for use of this method. This method is only applicable to effluent streams which do not contain significant quantities of radon-220, unless special detectors are used to discriminate against radon 220. This method may be used only when ATDs have been demonstrated to produce data comparable to data obtained with Method A-6. Such data should be submitted to EPA when requesting approval for the use of this method. EPA 520/1-89-009(24).

Not applicable; direct monitoring of <sup>222</sup>Rn is not performed at the 222-S Laboratory.

## 3.2 Methods for Gaseous Beta Emitting Radionuclides.

### 3.2.1 Method B-1, Direct Counting in Flow-Through Ionization Chambers.

Principle: An ionization chamber containing a specific volume of gas which flows at a given flow rate through the chamber is used. The sample (effluent stream sample) acts as the counting gas for the chamber. The activity of the radionuclide is determined from the current measured in the ionization chamber.

Applicability: This method is applicable for measuring the activity of a gaseous beta emitting radionuclide in an effluent stream that is suitable as a counting gas, when no other beta-emitting nuclides are present. DOE/EP-0096(17), NCRP-58(23).

Not applicable; not performed.

23127519233

## 3.2.2 Method B-2, Direct Counting With In-line or Off-line Beta Detectors.

Principle: The beta detector is placed directly in the effluent stream (in-line) or an extracted sample of the effluent stream is passed through a chamber containing a beta detector (off-line). The activities of the radionuclides present in the effluent stream are determined from the beta count rate, and a knowledge of the radionuclides present and the relationship of the gross beta count rate and the specific radionuclide concentration.

Applicability: This method is applicable only to radionuclides with maximum beta particle energies greater than 0.2 MeV. This method may be used to measure emissions of specific radionuclides only when it is known that the sample contains only a single radionuclide or the identity and isotopic ratio of the radionuclides in the effluent stream are well known. Specific radionuclide analysis of periodic grab samples may be used to identify the types and quantities of radionuclides present and to establish the relationship between specific radionuclide analyses and gross beta count rates.

This method is applicable to unidentified mixtures of gaseous radionuclides only for the purposes and under the conditions described in section 3.7.

Not applicable; not performed.

## 3.3 Methods for Non-Gaseous Beta Emitting Radionuclides.

## 3.3.1 Method B-3, Radiochemistry-Beta Counting.

Principle: The element of interest is separated from other elements, and from the sample matrix by radiochemistry. This may involve precipitation, distillation, ion exchange, or solvent extraction. Carriers (elements chemically similar to the element of interest) may be used. The element is deposited on a planchet, and counted with a beta counter. Corrections for chemical yield and decay (if necessary) are made. The beta count rate determines the total activity of all radionuclides of the separated element. This method may also involve the radiochemical separation and counting of a daughter element, after a suitable period of ingrowth, in which case it is specific for the parent nuclide.

Applicability: This method is applicable for measuring the activity of any beta-emitting radionuclide, with a maximum energy greater than 0.2 MeV, provided no other radionuclide is present in the separated sample. APHA-608(5).

The method for determining  $^{89}\text{Sr}$ ,  $^{90}\text{Sr}/^{90}\text{Y}$  in air filter samples is carried out using procedures LA-549-112 (dissolution) and LA-220-103 (for chemical separation), followed by procedure LA-508-111 (total beta counting). The laboratory method certainly meets the requirements stated above.

## 3.3.2 Method B-4, Direct Beta Counting (Gross beta determination).

Principle: The sample, collected on a suitable filter, is counted with a beta counter. The sample must be thin enough so that self-absorption corrections can be made.

Applicability: Gross beta measurements are applicable only to radionuclides with maximum beta particle energies greater than 0.2 MeV. Gross beta measurements may be used to measure emissions of specific radionuclides only (1) when it is known that the sample contains only a single radionuclide, and (2) measurements made using Method B-3 show reasonable agreement with the gross beta measurement. Gross beta measurements are applicable to mixtures of radionuclides only for the purposes and under the conditions described in section 3.7. APHA-602(4), ASTM-D-1890(11).

For gross beta determination, procedure LA-508-110 or LA-508-114 is followed. It satisfies the Method B-4 requirements.

## 3.3.3 Method B-5, Liquid Scintillation Spectrometry.

Principle: An aliquot of a collected sample or the result of some other chemical separation or processing technique is added to a liquid scintillation "cocktail" which is viewed by photomultiplier tubes in a liquid scintillation spectrometer. The spectrometer is adjusted to establish a channel or "window" for the pulse energy appropriate to the nuclide of interest. The activity of the nuclide of interest is measured by the counting rate in the appropriate energy channel. Corrections are made for chemical yield where separations are made.

Applicability: This method is applicable to any beta-emitting nuclide when no other radionuclide is present in the sample or the separated sample provided that it can be incorporated in the scintillation cocktail. This method is also applicable for samples which contain more than one radionuclide but only when the energies of the beta particles are sufficiently separated so that they can be resolved by the spectrometer. This method is most applicable to the measurement of low-energy beta emitters such as tritium and carbon-14. APHA.609(6), EML LV-539-17(19).

This method is used for determining  $^{147}\text{Pm}$  in air filter samples (LA-549-112 for dissolution, LA-613-111 for chemical separation, LA-548-111 for incorporating into scintillation cocktail, and LA-508-121 for liquid scintillation counting). This is also used for determination of  $^{14}\text{C}$  (LA-348-101, LA-548-111, and LA-508-121, sequentially) and  $^3\text{H}$  (LA-218-112, LA-548-111, and LA-508-121, sequentially) in gas samples. This method satisfies all of the requirements.

## 3.4 Gamma Emitting Radionuclides

## 3.4.1 Method G-1. High Resolution Gamma Spectrometry.

Principle: The sample is counted with a high resolution gamma detector, usually either a Ge(Li) or a high purity Ge detector, connected to a multichannel analyzer or computer. The gamma emitting radionuclides in the sample are measured from the gamma count rates in the energy regions characteristic of the individual radionuclide. Corrections are made for counts contributed by other radionuclides to the spectral regions of the radionuclides of interest. Radio-chemical separations may be made prior to counting but are usually not necessary.

Applicability: This method is applicable to the measurement of any gamma emitting radionuclide with gamma energies greater than 20 keV. It can be applied to complex mixtures of radionuclides. The samples counted may be in the form of particulate filters, absorbers, liquids or gases. The method may also be applied to the analysis of gaseous gamma emitting radionuclides directly in an effluent stream by passing the stream through a chamber or cell containing the detector. ASTM-3649(9), IDO-12096(18).

The 222-S Laboratory method uses gamma ray spectroscopy with high-resolution germanium detectors and follows procedure LA-508-052. It meets all the requirements explained in Method G-1.

## 3.4.2 Method G-2, Low Resolution Gamma Spectrometry.

Principle: The sample is counted with a low resolution gamma detector, a thallium activated sodium iodide crystal. The detector is coupled to a photomultiplier tube and connected to a multichannel analyzer. The gamma emitting radionuclides in the sample are measured from the gamma count rates in the energy regions characteristic of the individual radionuclides. Corrections are made for counts contributed by other radionuclides to the spectral regions of the radionuclides of interest. Radiochemical separation may be used prior to counting to obtain less complex gamma spectra if needed.

Applicability: This method is applicable to the measurement of gamma emitting radionuclides with energies greater than 100 keV. It can be applied only to

relatively simple mixtures of gamma emitting radionuclides. The samples counted may be in the form of particulate filters, absorbers, liquids or gas. The method can be applied to the analysis of gaseous radionuclides directly in an effluent stream by passing the gas stream through a chamber or cell containing the detector. ASTM-D-2459(12), EMSL-LV-0539-17(19).

Not applicable, because this method is not used in air filter analysis.

#### 3.4.3 Method G-3, Single Channel Gamma Spectrometry.

Principle: The sample is counted with a thallium activated sodium iodide crystal. The detector is coupled to a photomultiplier tube connected to a single channel analyzer. The activity of a gamma emitting radionuclide is determined from the gamma counts in the energy range for which the counter is set.

Applicability: This method is applicable to the measurement of a single gamma emitting radionuclide. It is not applicable to mixtures of radionuclides. The samples counted may be in the form of particulate filters, absorbers, liquids or gas. The method can be applied to the analysis of gaseous radionuclides directly in an effluent stream by passing the gas stream through a chamber or cell containing the detector.

Not applicable, because this technique is not used in air filter analysis.

#### 3.4.4 Method G-4, Gross Gamma Counting.

Principle: The sample is counted with a gamma detector usually a thallium activated sodium iodine crystal. The detector is coupled to a photomultiplier tube and gamma rays above a specific threshold energy level are counted.

Applicability: Gross gamma measurements may be used to measure emissions of specific radionuclides only when it is known that the sample contains a single radionuclide or the identity and isotopic ratio of the radionuclides in the effluent stream are well known. When gross gamma measurements are used to determine emissions of specific radionuclides periodic measurements using Methods G-1 or G-2 should be made to demonstrate that the gross gamma measurements provide reliable emission data. This method may be applied to analysis of gaseous radionuclides directly in an effluent stream by placing the detector directly in or adjacent to the effluent stream or passing an extracted sample of the effluent stream through a chamber or cell containing the detector.

Not applicable.

### 3.5 Counting Methods. All of the methods with the exception of Method A-5 involve counting the radiation emitted by the radionuclide. Counting methods applicable to the measurement of alpha, beta and gamma radiations are listed below. The equipment needed and the counting principles involved are described in detail in ASTM-3648(8).

#### 3.5.1 Alpha Counting:

- Gas Flow Proportional Counters. The alpha particles cause ionization in the counting gas and the resulting electrical pulses are counted. These counters may be windowless or have very thin windows.
- Scintillation Counters. The alpha particles transfer energy to a scintillator resulting in a production of light photons which strike a photomultiplier tube converting the light photons to electrical pulses which are counted. The counters may involve the use of solid scintillation materials such as zinc sulfide or liquid scintillation solutions.

93127610286

- Solid-State Counters. Semiconductor materials, such as silicon surface-barrier p-n junctions, act as solid ionization chambers. The alpha particles interact with the detector producing electron hole pairs. The charged pair is collected by an applied electrical field and the resulting electrical pulses are counted.
- Alpha Spectrometers. Semiconductor detectors used in conjunction with multichannel analyzers for energy discrimination.

Alpha proportional counters (home-built chambers with EG&G ORTEC electronics), window-type gas flow proportional counters (some having automatic sample changer), surface-barrier solid-state detectors connected to a multichannel analyzer (MCA) (Series 85, Jupiter system manufactured by Canberra Industries, Inc.) are used for air filter analysis in the 222-S Laboratory. Laboratory equipment meets the specifications for alpha counting.

3.5.2 Beta Counting:

- Ionization Chambers. These chambers contain the beta-emitting nuclide in gaseous form. The ionization current produced is measured.
- Geiger-Muller (GM) Counters or Gas Flow Proportional Counters. The beta particles cause ionization in the counting gas and the resulting electrical pulses are counted. Proportional gas flow counters which are heavily shielded by lead or other metal, and provided with an anti-coincidence shield to reject cosmic rays, are called low background beta counters.
- Counters. The beta particles transfer energy to a scintillator resulting in a production of light photons, which strike a photomultiplier tube converting the light photon to electrical pulses which are counted. This may involve the use of anthracene crystals, plastic scintillator, or liquid scintillation solutions with organic phosphors.
- Liquid Scintillation Spectrometers. Liquid scintillation counters which use two photomultiplier tubes in coincidence to reduce background counts. This counter may also electronically discriminate among pulses of a given range of energy.

Window-type gas flow proportional counter (some having an automatic sample changer) liquid scintillation spectrometers manufactured by Beckman Instruments, Inc. are used for analysis. The 222-S Laboratory counting equipment meets the requirements specified above for beta counting.

3.5.3 Gamma Counting:

- Low-Resolution Gamma Spectrometers. The gamma rays interact with thallium activated sodium iodide or cesium iodide crystal resulting in the release of light photons which strike a photomultiplier tube converting the light pulses to electrical pulses proportional to the energy of the gamma ray. Multi-channel analyzers are used to separate and store the pulses according to the energy absorbed in the crystal.
- High-Resolution gamma Spectrometers. Gamma rays interact with a lithium-drifted (Ge(Li)) or high-purity germanium (HPGe) semiconductor detectors resulting in a production of electron-hole pairs. The charged pair is collected by an applied electrical field. A very stable low noise preamplifier amplifies the pulses of electrical charge resulting from the gamma photon interactions. Multichannel analyzers or computers are used to separate and store the pulses according to the energy absorbed in the crystal.

9 3 1 2 7 5 1 0 2 3 7

- Single Channel Analyzers. Thallium activated sodium iodide crystals used with a single window analyzer. Pulses from the photomultiplier tubes are separated in a single predetermined energy range.

High-resolution gamma detectors (high-purity germanium [HPGe] detectors for both low and high energies) from EG&G ORTEC and Princeton Gamma Tech and well-type pure Ge detectors connected to MCA (Canberra's Jupiter system) are available and used for air filter analysis. Our equipment exceeds the requirements for gamma counting specified above.

- 3.5.4 Calibration of Counters. Counters are calibrated for specific radionuclide measurements using a standard of the radionuclide under either identical or very similar conditions as the sample to be counted. For gamma spectrometers a series of standards covering the energy range of interest may be used to construct a calibration curve relating gamma energy to counting efficiency.

In those cases where a standard is not available for a radionuclide, counters may be calibrated using a standard with energy characteristics as similar as possible to the radionuclide to be measured. For gross alpha and beta measurements of the unidentified mixtures of radionuclides, alpha counters are calibrated with a natural uranium standard and beta counters with a cesium-137 standard. The standard must contain the same weight and distribution of solids as the samples, and be mounted in an identical manner. If the samples contain variable amounts of solids, calibration curves relating weight of solids present to counting efficiency are prepared. Standards other than those prescribed may be used provided it can be shown that such standards are more applicable to the radionuclide mixture measured.

A mixed gamma standard (NIST traceable) emitting various gamma-rays ranging from 59 to 1,850 keV is used, using vendor-supplied calibration software, for constructing efficiency versus energy calibration curves for different geometrical configurations used in gamma analysis. The calibration procedure for gamma ray spectrometer is documented in LQ-508-003. Our calibration procedure meets the EPA criteria for gamma ray spectroscopic analysis.

For calibration of beta detectors for  $^{90}\text{Sr}/^{90}\text{Y}$  analysis, procedure LQ-508-002 is used in conjunction with LQ-508-005. It meets the requirements of the method specified above. A method standard also is used to check the performance and calibration of the detector.

For calibration of alpha-beta proportional counters, the procedure LQ-508-002 is carried out. It partially deviates from the EPA requirements. For gross alpha and gross beta measurements, our instruments are calibrated with  $^{241}\text{Am}$  and  $^{60}\text{Co}$  standards, respectively. The reasons for choosing the  $^{241}\text{Am}$  standard for alpha calibration are as follows:

- It is commonly found in the main stack air samples
- Alpha counting efficiency usually is the same for other alpha emitters that also are found in the air stack samples
- The  $^{241}\text{Am}$  standard also can be checked independently by gamma analysis.

The reason for using the  $^{60}\text{Co}$  standard for beta calibration is the lower counting efficiency with  $^{60}\text{Co}$  (beta max = 317 keV) compared to those with  $^{137}\text{Cs}$  (beta max = 511 keV) and  $^{90}\text{Sr}$  (beta max = 546 keV). Consequently, it will generate conservative numbers in our analyses.

The calibration curves relating weight of solids present to counting efficiencies are not done in alpha-beta analysis, but currently are being evaluated.

- 3.6 Radiochemical Methods for Selected Radionuclides. Methods for a selected list of radionuclides are listed in Table 1. The radionuclides listed are those which are most commonly used and which have the greatest potential for causing doses to members of the public. For radionuclides not listed in Table 1, methods based on any of the applicable "principles of measurement" described in section 3.1 through 3.4 may be used.

The air samples from the main stacks are well characterized. Some of the radionuclides identified ( $^{241}\text{Am}$ ,  $^{238}\text{Pu}$ ,  $^{239,240}\text{Pu}$ ,  $^{90}\text{Sr}$ ,  $^{134}\text{Cs}$ ,  $^{137}\text{Cs}$ ,  $^{144}\text{Ce}$ ,  $^{147}\text{Pm}$ ,  $^{14}\text{C}$ ,  $^3\text{H}$ , and  $^{131}\text{I}$ ) are listed in Table 1 of Method 114 (EPA 1991) and are analyzed according to the approved methods given in the table. Other radionuclides ( $^{95}\text{Nb}$ ,  $^{95}\text{Zr}$ ,  $^{129}\text{I}$ ,  $^{106}\text{Rh}/^{106}\text{Ru}$ ,  $^{113}\text{Sn}$ ,  $^{125}\text{Sb}$ , and  $^{103}\text{Ru}$ ) not listed in the table are analyzed by the methods outlined in Method 114, depending on the type of emitted radiation. It is important to note here that the radionuclides  $^{95}\text{Zr}$ ,  $^{95}\text{Nb}$ , and  $^{103}\text{Ru}$  have nearly decayed to nondetectable levels because no product is being produced.

- 3.7 Applicability of Gross Alpha and Beta Measurements to Unidentified Mixtures of Radionuclides. Gross alpha and beta measurements may be used as a screening measurement as a part of an emission measurement program to identify the need to do specific radionuclide analyses or to confirm or verify that unexpected radionuclides are not being released in significant quantities.

Gross alpha (Method A-4) or gross beta (Methods B-2 or B-4) measurements may also be used for the purpose of comparing the measured concentrations in the effluent stream with the limiting "Concentration Levels for Environmental Compliance" in Table 2 of Appendix E. For unidentified mixtures, the measured concentration value shall be compared with the lowest environmental concentration limit for any radionuclide which is not known to be absent from the effluent stream.

This is not applicable, because the air effluents from the Hanford Site main stacks are well characterized. However, gross alpha and beta analyses for weekly and daily air samples are routinely performed in the 222-S Laboratory before starting specific radionuclide analyses. Following this practice, the facility can verify a significant release of a radionuclide into the air so corrective actions to minimize radionuclide emission into the environment can be taken promptly by facility personnel. The gross alpha and beta results from analysis are compared to those listed in the appendix of DOE Order 5400.5 (DOE 1990) for compliance.

#### 4.0 Quality Assurance Methods

Each facility required to measure their radionuclide emissions shall conduct a quality assurance program in conjunction with the radionuclide emission measurements. This program shall assure that the emission measurements are representative, and are of known precision and accuracy and shall include administrative controls to assure prompt response when emission measurements indicate unexpectedly large emissions. The program shall consist of a system of policies, organizational responsibilities, written procedures, data quality specifications, audits,

corrective actions and reports. This quality assurance program shall include the following program elements:

- 4.1 The organizational structure functional responsibilities, levels of authority and lines of communications for all activities related to the emissions measurement program shall be identified and documented.

For the organizational structure, refer to Section 6.2 of WHC-EP-0536.

- 4.2 Administrative controls shall be prescribed to ensure prompt response in the event that emission levels increase due to unplanned operations.

WHC-CM-4-1, REV 1, *Emergency Plan* (WHC 1992c). This manual contains an emergency preparedness plan to protect onsite personnel, public health and safety, and the environment in the event of operation, natural phenomena, and/or safeguards and security events at Hanford Site Facilities. The requirements stated in the emergency preparedness plan are implemented through subtier plans and implementing procedures. These implementing plans and procedures established for response to emergencies by Hanford Site personnel and emergency management organizations are contained in WHC-CM-4-43, *Emergency Management Procedures*; WHC-CM-4-44, *Emergency Preparedness Administrative Manual*; various building emergency plans; and Hanford Site Facility operating procedures (WHC-IP-0263-PFP) (WHC 1992a).

WHC-CM-4-12, Section 1.14, REV 0 (WHC 1992c), "Alarm Response and Management." This section provides guidance and sets requirements for managing the responses to alarms that are the responsibility of Occupational Health and Safety (OHS). This practice is applicable to all members of the OHS. Area OHS managers shall ensure that all members of their organizations are aware of and adhere to this practice.

WHC-CM-4-12, Section 2.1, REV 0, "Radiological Problem Reporting Program." The purpose of this section is to provide a documented record of observed radiological problems, a mechanism for reporting these problems to management for action, a capability to track and monitor the progress of the planned corrective actions, and a database for assessing trends in radiological program performance and needed actions.

WHC-CM-4-12, Section 12.1, REV 1, "Emergency Response." An emergency is a sudden unexpected event requiring immediate response to mitigate impacts to people, property, or the environment. When radioactive material is involved, Health Physics (HP) plays a major role in evaluating, controlling, and recovering from the event. To be able to perform this function, HP personnel receive training to respond to a variety of emergency situations. The HP procedures (WHC-IP-0692 [WHC 1991b] and WHC-CM-4-12) are written to provide guidelines to respond to emergencies. Together, the training and the written procedures detail the HP emergency response program.

93127510290

The HP personnel, in many situations, are the first to respond to a radiological emergency. The ability to assess and evaluate the situation and take immediate steps to minimize the effects of the event is crucial for controlling the emergency. The HP personnel use their training and experience to make decisions during the initial response to an emergency.

An emergency response may be initiated by (1) personnel observing the event, (2) alarms, (3) the Patrol Operation Center, or (4) the Emergency Control Center(s) once they are manned. The type of emergency determines the level of planning for HP response. For a planned response, HP personnel shall be in teams of at least two. Out of necessity (e.g., backshift response), one member could be an Operations person or other emergency service person, such as a firefighter or patrol. If a rapid response is required, no undue risks should be taken nor should personnel safety be compromised. When an emergency causes a facility evacuation, preplanning (e.g., stay time, entry route) and approval of the Building or Facility Emergency Director is necessary to re-enter.

Although HP personnel respond to an emergency using basic guidelines, an area or facility may have specific procedures that have priority over these guidelines.

WHC-IP-0692, Section 5.2.2.6, REV 2, "Gaseous Effluent Sampling and Monitoring System Operability Inspection." This procedure establishes the method of inspection, evaluation, and discrepancy reporting of the operational status of Gaseous Effluent Monitoring Systems (Stack Packs) in use in the 200 East and West Areas.

WHC-IP-0692, Section 5.2.2.7, REV 2, "Operation of Gaseous Effluent Sampling and Monitoring Systems." This procedure establishes the standard method of operation of Gaseous Effluent Sampling and Monitoring Systems (Generic Stack Packs) in use in the 200 East and West Areas.

WHC-IP-0692, Procedure No. 12.1.2.3, REV 2, "Effluent Exhaust CAM Alarm Response." This procedure establishes the standard method of handling samples from, and response to, alarms at effluent exhaust continuous air monitor systems in an expedited fashion.

WHC-IP-0263-BCP, REV 0, "Emergency Response Plans" (WHC 1992a). This procedure establishes guidelines for actions to be taken if B Plant discharges highly radioactive gaseous material.

WHC-IP-0692, Procedure No. 12.2.1, REV 2, "Emergency Response Air Sampling." This procedure describes the guidelines and steps for emergency air sampling inside and outside facilities when a release of radioactive material is suspected.

WHC-IP-0692, Section 12.2.3, REV 0, "Health Physics Emergency Response Team." This procedure provides the organizational structure of, the instructions for, and the responsibilities of the HP Emergency Response Team (ERT) and the HP Technicians Field

93127510291

Survey Teams. These teams may be requested to respond to an emergency when an environmental release of radioactive material may extend beyond the control of a facility or outside the Hanford Site boundaries. These teams will have monitoring responsibilities only outside the boundaries of the event site.

WHC-IP-0692, Section 12.2.4, REV 2, "Emergency Radioactive Plume Tracking." This procedure establishes the instructions to track a beta-gamma plume created from a radioactive material release to the environment and determine if it is at ground level or at an elevated level.

Notifications and reporting of specific events related to environmental releases and/or events involving effluents and/or hazardous materials are reported via instruction given in WHC-CM-7-5, *Environmental Compliance Manual*, and WHC-IP-0263-BCP, *Building Emergency Plan for B Plant Complex*. The purpose of these manuals and sections is to establish and implement specific criteria and requirements for the identification, categorization, notification, and reporting of occurrences at B Plant, as required by WHC-CM-1-3, MRP 5.14, "Occurrence Reporting and Processing of Operational Information."

4.3 The sample collection and analysis procedures used in measuring the emissions shall be described including where applicable:

4.3.1 Identification of sampling sites and number of sampling points, including the rationale for site selections.

The 291-B-1 Stack has an ID of 6.5 feet at the probe location, approximately 50 feet from the base. (The ID ranges from 7 feet at that base of the stack, to 5 feet at the top, 200 feet above the base.) There are twelve nozzles for sampling at the probe location; six nozzles supply the record sampler and the remaining six nozzles supply the beta-gamma monitor. ANSI N13.1-1969 (Section A3.2) recommends a minimum of six nozzles on a stack the diameter of the 291-B-1 Stack (WHC 1991d).

The procedure in 40 CFR 61, Appendix A, Method 1, requires sampling to be performed at least eight stack diameters downstream and two diameters upstream of any flow disturbances. Eight stack diameters corresponds to 52 feet and two stack diameters corresponds to 13 feet, based on the 6.5-foot diameter at the sampling location. As shown in the drawings and documentation listed in WHC (1991d), the 291-B-1 Stack complies with this procedure (WHC 1991d).

93127610292

- 4.3.2 A description of sampling probes and representativeness of the samples.

The sampling probe consists of twelve total nozzles, as shown on Drawing H-2-94159 (WHC 1991d). Six nozzle inlets are  $0.348 \pm 0.002$  inches and the other six are  $0.250 \pm 0.002$  inches in diameter. The stack flow is fully turbulent (Reynolds number approximately  $6.8 \times 10^5$ ) and, as stated in Section A.3.3.2 of ANSI N13.1-1969, "... as the flow becomes more turbulent, the velocity becomes more nearly uniform across the duct." Therefore, the probe assembly is nearly isokinetic, as it was designed (see Note 4, Drawing H-2-94159 [WHC 1991d]).

- 4.3.3 A description of any continuous monitoring systems used to measure emissions, including the sensitivity of the system, calibration procedures and frequency of calibration.

Not applicable; emissions are not monitored continuously.

- 4.3.4 A description of the sample collection systems for each radionuclide measured, including frequency of collection, calibration procedures and frequency of calibration.

Particulate radionuclides are collected with the record sampler, which uses 47-mm diameter filter paper. This filter is a membrane filter which collects  $0.3\text{-}\mu\text{m}$  particles with a collection efficiency of 95.8 percent. Record samplers are removed weekly and the sampler runs continuously to ensure a representative sample (WHC 1991a).

- 4.3.5 A description of the laboratory analysis procedures used for each radionuclide measured, including frequency of analysis calibration procedures and frequency of calibration.

Total alpha and total beta activity is determined by procedure LA-508-110 or LA-508-114 on weekly samples, and occasionally on daily air samples, per collection point. The calibration procedure is documented in LQ-508-002. It is done only when deemed necessary by a responsible scientist. The counting system is recalibrated only in case of (1) major repairs or adjustments to the power supply or detector or (2) calibration shift as indicated by the instrument control standards. The performance of the counting systems is checked by running the instrument control standards ( $^{147}\text{Pm}$  for low-energy beta,  $^{60}\text{Co}$  for mid-energy beta,  $^{137}\text{Cs}$  for high-energy beta, and  $^{241}\text{Am}$  for alpha activity) separately. When a batch of air filter samples is run, all the performance standards and the background (for counting frequency refer to LA-150-115) also are run with it. To verify that the counting system is working properly, the standard values from analysis should fall within the administrative limits set according to appropriate quality assurance program plans (QAPP).

The 222-S Laboratory method for analysis of alpha emitters ( $^{241}\text{Am}$ ,  $^{238}\text{Pu}$ , and  $^{239,240}\text{Pu}$ ) involves various steps

93127510293

(LA-549-112 for dissolution, LA-943-123 for chemical separation, LA-542-101 for electrodeposition, and LA-508-051 for final alpha spectrometry). The analysis of alpha emitters is done on a quarterly composite of weekly and daily air filter samples. The energy resolution and calibration of the AEA system over the energy range of 4 to 6 MeV are checked once a month by the Preventive Maintenance Procedure 2S18006. Efficiency calibration of the AEA is not needed in our analysis method because direct comparison of the sample with recoveries of the tracers ( $^{243}\text{Am}$  and  $^{236}\text{Pu}$ ) is made to determine the activities of the radionuclides present in the sample. To carry out the sample analysis, AEA system performance is checked once every 24 hours for alpha energy shift with a certified mixed alpha source standard. Each alpha energy peak identified in the standard must fall within administratively assigned certain channels (+10) on the MCA. For counting frequency of performance check standards, procedure LA-150-115 is referred to. The recovery of the radionuclides and the calibration of the system are checked on a batch basis by running a method standard under the identical conditions as the sample.

The 222-S Laboratory method for determining beta activity ( $^{89}\text{Sr}$ ,  $^{90}\text{Sr}/^{90}\text{Y}$ ) consists of dissolution (LA-549-112), chemical separation (LA-220-103), and total beta counting (LA-508-111). Analysis is done on a quarterly composite of weekly and daily air filter samples per collection point. The calibration procedure LQ-508-002 (for a window-type gas flow proportional counter) is used in conjunction with procedure LQ-508-005 (for mother/daughter case, i.e.,  $^{90}\text{Sr}/^{90}\text{Y}$  in growth calibration). It is performed only when the responsible scientist finds it necessary. The reasons are the same as stated for total alpha and total beta. The performance of the counting system is checked once per shift by running instrument control standards ( $^{60}\text{Co}$ ,  $^{137}\text{Cs}$ , and  $^{147}\text{Pm}$  for beta activity). The complete procedure for the  $^{90}\text{Sr}/^{90}\text{Y}$  analysis in the sample is carried out with a method standard (several filter papers spiked with  $^{90}\text{Sr}$ ,  $^{147}\text{Pm}$ ,  $^{60}\text{Co}$ ,  $^{241}\text{Am}$ ,  $^{239}\text{Pu}$ , and U) provided by the 222-SA Standard Laboratory on a batch basis. This checks the overall performance of our method. The chemical yield is determined by using the appropriate carrier.

Determination of beta activity ( $^{147}\text{Pm}$ ,  $^{14}\text{C}$ , and  $^3\text{H}$ ) involves processing (LA-549-112 and LA-613-111 for  $^{147}\text{Pm}$ , LA-348-101 for  $^{14}\text{C}$ , and LA-218-112 for  $^3\text{H}$ ), mounting in scintillation cocktail (LA-508-111), and finally, liquid scintillation counting (LA-508-121). The  $^{147}\text{Pm}$  analysis is done on quarterly composites of weekly and daily air filter samples. The  $^{14}\text{C}$  and  $^3\text{H}$  analyses are done on biweekly gas samples. For calibration, the quality assurance (QA) section of procedure LA-508-121 is referenced. The calibration of the

instrument is checked by the manufacturer's supplied sources ( $^{14}\text{C}$  and  $^3\text{H}$ ) and its software.

For  $^{147}\text{Pm}$  analysis, the method standard is run once per quarter. The method standard is always run with a batch of samples for  $^3\text{H}$  and  $^{14}\text{C}$  analysis. The results of the method standard checks the overall performance, including the calibration of the counting system. The instrument calibration check is done a minimum of once a week (refer to LA-150-115).

For analysis of gamma emitters  $^{95}\text{Nb}$ ,  $^{95}\text{Zr}$ ,  $^{134}\text{Cs}$ ,  $^{137}\text{Cs}$ , and  $^{144}\text{Ce}$  the procedure LA-508-052 is followed. Analysis is done on quarterly composites of weekly and daily air filter samples. For analysis of volatile radionuclides ( $^{129}\text{I}$ ,  $^{131}\text{I}$ ,  $^{106}\text{Rh}/^{106}\text{Ru}$ ,  $^{113}\text{Sn}$ ,  $^{125}\text{Sb}$ , and  $^{103}\text{Ru}$ ) collected weekly on silver zeolite cartridge, the procedure LA-288-101 is used in conjunction with procedure LA-508-052. Calibration of the gamma ray spectrometer is done with the procedure documented in LQ-508-003 using a (NIST traceable) certified mixed gamma ray standard. It is carried out only when it is deemed necessary by a responsible scientist. To check efficiency and energy calibration daily, the performance of each detector of the GEA system over the whole energy range is done once every shift by running a mixed gamma standard consisting of  $^{241}\text{Am}$  for low energy,  $^{137}\text{Cs}$  for mid energy, and  $^{60}\text{Co}$  for high energy. The results of each of these radionuclides should fall within the administrative limits set according to the appropriate QAPP to continue analysis of samples. The daily performance results are documented. Minor adjustments of the electronics (e.g., fine gain, pole zero of the amplifiers, lower level discriminator of analog-to-digital converter) are done from time to time when necessary for proper energy calibration. Whenever a minor electronic adjustment is done on a detector, it is followed by analysis of a performance standard. For a major shift in the calibration, the system is then thoroughly calibrated using LQ-508-003.

The content of the 222-S Laboratory's procedures, test plans, supporting documents, and drawings provide a sufficient level of detail to allow trained personnel to produce quality results safely. Laboratory procedures are controlled as required by WHC-CM-5-4, Section 5.4, "Analytical Laboratory Procedures." The specific content of laboratory procedures is defined by its author, based on accepted methods such as 40 CFR 61, Appendix B, Method 114 (EPA 1991). The content must be agreed to by the peer and technical reviewers. While authors are responsible for the specific content of their procedures, they address the topics below.

Summary--MANDATORY--A short description or abstract of the procedure containing enough information to distinguish it from other procedures.

Applications--MANDATORY--Defines the scope and purpose of the specific procedure. This section may be combined with the following element under the title "Applications and Limitations."

Limitations--MANDATORY--Briefly describes those areas in which the procedure is not applicable. A statement of accuracy and precision will be given where appropriate.

Quality Control (QC) Protocol--Procedures used to support environmental projects that have specific QC requirements. For these procedures, the source of the QC requirements will be identified. The samples or project that this element applies to will be identified. The following information is typical of QC requirements: frequency and type of calibration, reagent blank analysis, spike sample analysis, and duplicate sample analysis.

Impact Level Identifier--MANDATORY--An impact level will be identified for each procedure following WHC-CM-1-3, MRP 5.43, with a brief basis of determination statement. This MRP lists several descriptive paragraphs delineating what constitutes an Impact Level 1, 2, 3, or 4 activity. The following parts of MRP 5.43 cover most analytical laboratory procedures.

1. Section 5, paragraph 6, part c., Impact Level 3 -- Work authorization documentation associated with work involving occupational hazards not covered by approved procedure, such as Operational Safety Assessments, Radiation Work Permits, or Industrial Safety Standards.
2. Section 5, paragraph 6, part c., Impact Level 4 -- Documentation for any activity not classed as Impact Level 1, 2, or 3.

The laboratories' procedures are usually specific to one activity. These activities are well defined using common scientific instrumentation and equipment operated in an acceptable manner. The chemicals and materials used are normally small quantities with limited potential for environmental or personnel safety impact. In general, the equipment used in the laboratory is not classified as Safety Class 3 or higher.

Safety--MANDATORY--The procedure must identify applicable safety hazards.

93127610296

The following documents identify Hanford Site safety requirements:

- WHC-CM-4-3, *Volume 1-3, Industrial Safety*
- WHC-CM-4-10, *Radiation Protection*
- WHC-CM-4-15, *Radiation Work Requirements and Work Permits Manual*
- WHC-CM-4-29, *Nuclear Criticality Safety*.

Supporting document WHC-SD-CP-LB-003, *Safety in the Analytical Laboratory*, is the laboratory general safety document. The authors must review safety requirements and include safety warnings appropriate to the actions directed by the procedure.

Reagents--If the procedure requires analytical reagents, a list of reagents will be provided. The material safety data sheet number will be placed in brackets by each chemical name. Reagent makeup, storage container requirements, unique storage needs, shelf-life requirements, special labeling, and special preparation steps will be included. Special notations for any known or suspected carcinogen as listed on WHC-CM-4-3, Volume 2, Table 1, "WHC Master Carcinogen List," will be made on the reagent list.

Reagent preparation described fully in other current Hanford Site documentation may be included by reference.

Equipment--Special equipment needs will be listed. Standard hood or glovebox equipment is assumed to be available at the work station and does not need to be listed. The fabrication of off-standard equipment will be referenced or described in this section.

Procedure Steps--MANDATORY--A step-by-step description of operations necessary to perform the task will be presented in a logical and sequentially numbered order or an assignment of responsibilities. CAUTIONS and WARNINGS notations will be included for the applicable safety hazard before the action is described. Steps with potential for criticality specification violation will be identified. Explanatory "Notes" may be included for clarification of process.

Calculations--Calculations required to complete the work will be described in this section. Examples with sample values may be included. All combined factors will be fully described and units noted.

Calibrations--When calibrations are required, a description of how to carry out required calibrations will be given.

9 3 1 2 7 5 1 0 2 9 7

Discussion--A discussion of the theoretical aspects of the procedure. Brief identification of unique characteristics and interfaces to aid in troubleshooting may be included.

References--A reference list of published information to provide technical basis for the procedure may be included.

The mandatory topics are addressed in both procedures. However, the laboratories have technical, analytical, and administrative procedures. Nonmandatory topics are included if appropriate to the activity covered by the procedure.

The calibrations of all laboratory instruments are controlled by the Laboratory Instrument Calibration Control System (LICCS) (WHC-CM-5-4, Section 8.2). The LICCS documents the requirements for and the performance of calibration activities for each analytical instrument or measurement device.

- 4.3.6 A description of the sample flow rate measurement systems or procedures, including calibration procedures and frequency of calibration.

Three vacuum pumps draw air through the sample transport lines. The two pumps associated with the beta and gamma monitor and backup record sampler operate at  $2.0 \pm 0.2 \text{ ft}^3/\text{min}$  while the record sampler operations at  $3.0 \pm 0.2 \text{ ft}^3/\text{min}$ . A sample transport line extends from the probe mounting assembly to the monitoring instruments located in Building 292-B, approximately 40 feet from the base of the stack. Four tubes are bound together between the probes and the monitoring instrumentation: one each for the record sampler and the beta and gamma monitor and two tubes comprising the pitot tube assembly (which is discussed in the following section). The sample transport lines are heat traced and insulated to inhibit condensation and the resultant sample flow retardation. The sample transport lines are installed with a minimum number of bends, using a minimum bend radius of ten times the tubing inside diameter. The sample air flows into the monitoring instrument assembly (WHC 1991d):

**Record Sampler:**

The record sampler sample passes through a record sample filter which collects effluent particulates on a 47-mm-diameter filter paper. The filter papers are exchanged weekly and evaluated for gross alpha and gross beta activities by laboratory analysis. The record samplers provide the basis for reporting the amount and concentration of radionuclides released to the environment. These reports are forwarded to all appropriate organizations and agencies. Downstream of the filter, the record sampler passes through a flow meter, a flow totalizer, a flow regulator, and a vacuum pump. In the event of a low flow in the record sampler line, a local alarm and a remote alarm are

activated. The local alarm indicates a low record flow (and is connected to the beacon outside Building 292-B) and the remote alarm in the 271-B dispatchers office indicates a monitor failure (WHC 1991d).

**Beta-Gamma Sampler:**

Within the monitoring instrumentation rack, the beta-gamma sample passes through a flow splitter and is divided into two parts: The first split passes through a beta-gamma continuous monitor equipped with both a local and a remote (271-B dispatcher's office) alarm. The monitor continuously monitors particulate matter buildup on filter paper for the detection and measurement of beta and gamma radiation. The filter paper is collected weekly and analyzed for gross beta and gamma readings. In the event of the radiation buildup exceeding established parameters, a remote stack radiation indicator alarm is activated, as is a local high-beta radiation alarm. The local alarm is connected to both a bell and a beacon outside Building 292-B. After the monitor, the sample passes through a flow regulator and a vacuum pump. In the event of low flow in the beta-gamma sample line, a local alarm and a remote alarm are activated. The local alarm indicates a low beta flow (and is connected to the beacon outside the 292-B building) and the remote alarm in the 271-B dispatcher's office indicates a monitor failure.

The second split passes through a backup record sampler, which consists of a 47-mm-diameter filter that collects the effluent particulates. After the filter, the split passes through a rotameter (flow meter), a flow regulator, and a vacuum pump. In the event of a low flow in the backup sampler line, a local alarm and a remote alarm are activated. The local alarm indicates low back-up record flow (and is connected to the beacon outside Building 292-B) and the remote alarm in the 271-B dispatcher's office indicates a monitor failure (WHC 1991d).

Calibration and inspection of the system are accomplished at the following intervals:

<u>Procedure</u>	<u>Frequency</u>
PROC 5.2.2.6	Weekly
PSCP-3-002	Monthly
PSCP-4-007	6 Months
PSCP-4-091	6 Months
PSCP-6-029	6 Months
PSCP-7-001	6 Months

Titles of these procedures are presented below:

93127510299

Health Physics Procedure No. 5.2.2.6, Rev 2, Gaseous Effluent Sampling and Monitoring System Operability Inspection

Maintenance Engineering Services Calibration Procedure PSCP-3-002, Eberline Beta Air Monitor, Models AMS-3, AMS-3A, and 700300

Maintenance Engineering Services Calibration Procedure PSCP-4-007, Rockwell Type Gas Meter

Maintenance Engineering Services Calibration Procedure PSCP-4-091, Pressure and Vacuum Gauges

Maintenance Engineering Services Calibration Procedure PSCP-6-029, Chem-Tec Adjustable Flow Switch Model 500

Maintenance Engineering Services Calibration Procedure PSCP-7-001, Air Rotameter

- 4.3.7 A description of the effluent flow rate measurement procedures, including frequency of measurements, calibration procedures and frequency of calibration.

The flow rate is measured continuously. The pitot tube assembly is comprised of two tubes that measure the static and total pressure in the stack air space, from which the flow rate can be determined and sent to the Facility Process Monitor Control System (FPMCS) by a flow transmitter. In the 271-B dispatchers office, stack flow rate is displayed and trended by the FPMCS (WHC 1991d).

The calibration and inspection is performed every 6 months using Maintenance Engineering Services Calibration Procedure PSCP-6-032, Bailey Electronic DP Transmitter Type BCX Series.

- 4.4 The objectives of the quality assurance program shall be documented and shall state the required precision, accuracy and completeness of the emission measurement data including a description of the procedures used to assess these parameters. Accuracy is the degree of agreement of a measurement with a true or known value. Precision is a measure of the agreement among individual measurements of the same parameters under similar conditions. Completeness is a measure of the amount of data obtained compared to the amount expected under normal conditions.

The accuracy of all analyses is checked using percent recovery. The evaluation of blind or known check standards provides the percent recovery.

For both blind and known check standards, percent recovery is calculated by the following equation:

93127610300

$$P = 100 \cdot \frac{R}{S_t}$$

Where:

- P = Percent recovery
- R = Measured or recovered analyte concentration in the check standard
- S<sub>t</sub> = Concentration of analyte in the check standard.

The laboratories do not use manual W. A. Shewhart control charts (Shewhart 1931). The Laboratory Measurement Control System (LMCS) is a software package designed for support of management quality control decisions. Each analytical measurement system has different control parameter requirements based on the use of specific standards. The LMCS program provide a performance versus limits control chart for each standard. The average percent recovery (P) or 100 percent, depending on the method, marks the center of the limit. The upper and lower boundaries of the limits are multiples of the standard deviation (s) of the average percent recovery. The laboratory manager approves the LMCS limits, defined as P ± ns, where n is a positive number. The values for P and s are either performance based or set administratively. In general, laboratory management sets the warning limits at 2s and the control limits at 3s or their equivalent.

When the LMCS identifies an out-of-control method, it automatically initiates corrective action. The system issues an Off-Standard Condition Report (OSCR). The scientist in charge of the method must discover and resolve the problem to close out the OSCR. Until the OSCR has been clear, personnel can not perform any analyses by this method. After the scientist has resolved the problem, personnel evaluate all analyses performed since the last in-control point.

The laboratories assess precision by examining the results from split samples or laboratory duplicates. Percent relative difference measures the precision of analyses. Percent relative difference is computed by the following equation:

$$RD = 100 \cdot \frac{S_d}{\bar{X}}$$

Where:

- RD = Percent relative difference
- S<sub>d</sub> = The standard deviation estimate of the duplicate data set
- $\bar{X}$  = The arithmetic mean (average) of the duplicate data set.

The initial QA objective for completeness of analyses in the laboratories is 90 percent. This means that the goal is to produce usable analytical data for a minimum of 90 percent of the

93127510301

analyses requested on all samples submitted to the laboratory. The laboratory evaluates actual performance against the 90-percent objective. If the laboratory performance drops below this limit, laboratory management initiates corrective action. This action shall identify and correct those activities within the laboratory that have caused the drop in performance. The objectives are documented in the Environmental Protection Quality Assurance Project Plan (QAPjP) (WHC 1992d).

- 4.5 A quality control program shall be established to evaluate and track the quality of the emissions measurement data against preset criteria. The program should include where applicable a system of replicates, spiked samples, split samples, blanks and control charts. The number and frequency of such quality control checks shall be identified.

The samples analyzed under this program consist of mounts made from preparation of stack filters. Each sample collection point produces only one sample which is sent to the laboratory for analysis. No replicate samples are available. Repeat measurement of individual samples are made at the discretion of the scientist in charge.

As a type of process control samples, stack filters are not subject to matrix effects and radionuclide spikes are not used. However, tracer elements  $^{243}\text{Am}$  and  $^{236}\text{Pu}$  support the analysis of  $^{241}\text{Am}$ ,  $^{238}\text{Pu}$ , and  $^{239,240}\text{Pu}$  in the quarterly composite of weekly filter samples.

The laboratory does not split samples. There is no guarantee that the distribution of material on the filter will be homogenous. Because of this, no subsampling procedure, such as splitting, can be assured of producing two representative portions. Also, splitting the sample in effect dilutes the sample, which would adversely effect the method detection limits.

Formal blanks are not available for this analysis. However, prior to the analysis of a batch of samples, the background of the counting instrument is checked. This background check is made on each planchet and planchet holder.

Control charts and standards used in support of this analysis are described in Section 4.4 above.

- 4.6 A sample tracking system shall be established to provide for positive identification of samples and data through all phases of the sample collection, analysis and reporting system. Sample handling and preservation procedures shall be established to maintain the integrity of samples during collection, storage and analysis.

See Section 6.2.3 of WHC-EP-0536 (WHC 1991c).

- 4.7 Periodic internal and external audits shall be performed to monitor compliance with the quality assurance program. These audits shall be performed in accordance with written procedures and conducted by personnel who do not have responsibility for performing any of the operations being audited.

See Section 7.0 of WHC-EP-0536.

93127610302

WHC-EP-0546

- 4.8 A corrective action program shall be established including criteria for when corrective action is needed, what corrective action will be taken and who is responsible for taking the corrective action.

See Section 8.0 of WHC-EP-0536.

- 4.9 Periodic reports to responsible management shall be prepared on the performance of the emissions measurements program. These reports should include assessment of the quality of the data, results of audits and description of corrective actions.

See Section 9.0 of WHC-EP-0536.

- 4.10 The quality assurance program should be documented in a quality assurance project plan which should address each of the above requirements.

The QA Program addressing Stack 291-B-1 will be documented in a future QAPJP.

9 3 1 2 7 5 1 0 3 0 3

## REFERENCES

- DOE, 1990, *Radiation Protection of the Public and the Environment*, DOE Order 5400.5, U.S. Department of Energy, Washington, D.C.
- EPA, 1989, 40 CFR 60, "Standards of Performance of New Stationary Sources," Title 40, *Code for Federal Regulations*, Part 60, as amended, U.S. Environmental Protection Agency, Washington, D.C.
- EPA, 1991, 40 CFR 61, Appendix B, Method 114, U.S. Environmental Protection Agency, Washington, D.C.
- Napier, B. A., R. A. Peloquin, D. L. Strenge, and J. V. Ramsdell, 1988, *GENII - The Hanford Environmental Radiation Dosimetry Software System*, PNL-6584, Vols. 1-3, Pacific Northwest Laboratory, Richland, Washington.
- Shewhart, 1931, *Economic Control of Quality of Manufactured Product*, Van Nostrand, New York City, New York.
- RL, 1991, *Calendar Year 1990 Air Emissions Report for the Hanford Site*, RL-91-10, U.S. Department of Energy-Richland Operations Office, Richland, Washington.
- WHC, 1991a, *Facility Effluent Monitoring Plan for the B Plant*, WHC-EP-0467, Westinghouse Hanford Company, Richland, Washington.
- WHC, 1991b, *Health Physics Procedure Manual*, WHC-IP-0692, Westinghouse Hanford Company, Richland, Washington.
  - Procedure 5.2.2.6, Rev 2, "Gaseous Effluent Sampling and Monitoring System Operability Inspection."
- WHC, 1991c, *Quality Assurance Program Plan for Radionuclide Airborne Emissions Monitoring*, WHC-EP-0536, Westinghouse Hanford Company, Richland, Washington.
- WHC, 1991d, *Drawings*, Westinghouse Hanford Company, Richland, Washington.
  - H-2-91208, *Generic Stack Beta Record Rack Assembly*
  - H-2-92488, *Generic Stack Sampler/Monitor modified Monitor Assembly*
  - H-2-92489, *Generic Stack Sampler/Monitor Record Sample Loop Assembly*
  - H-2-92490, *Generic Stack Sampler/Monitor Sample Extraction Assembly*
  - H-2-92514, *Differential Pressure Transmitter and Manifold Assembly*
  - H-2-94158, *Elect/Instm/Dwg List Site Plan and Details, 291-B-1 Sampler/Monitor*
  - H-2-94159, *Probe Assembly 291-B-1 Stack Sampler/Monitor*
  - H-2-96550, *IEFD B Plant Area Stack Monitors 291-B-1*
  - W-69512, *291-B-T-U Concrete Stack Foundation Details*
  - W-73544, *221 T-U-B Concrete Ducts and Pits, Plans and Details*
  - HW-72051, *Building No. 291 T, U, B Ventilation Exhaust Units Arrangement*

- W-72438, *Building No. 291 T-U-B Ventilation Exhaust Stack Breeching Arrangement*
- ES-BPF-70174, *Reinforced Concrete Chimney Lined Process Stack Eq Pc 291-B-C-T-U-901* (Note: This drawing represents a condensed recreation of the original Rust Engineering blue print file 70174 of July 10, 1943. The original contract called for four tapered reinforced concrete stacks, circular in section, with acid proof brick lining. Stacks to be 200'0" above foundations - inside diameter at top 5'0". Hole drilled in concrete column adjacent to ladder at a point 50'0" above top of foundation.)

WHC, 1992a, *Building Emergency Plan for B Plant Complex*, WHC-IP-0263-BCP, Westinghouse Hanford Company, Richland, Washington.

WHC, 1992b, *Laboratory Procedures*, Westinghouse Hanford Company, Richland, Washington.

- LA-150-115, *Instrument Standards Counting Frequency--222-S Counting Room*
- LA-218-112, *Instrument Standards Counting Frequency--222-S Counting Room*
- LA-220-103, *Strontium-89, 90 and/or Strontium-89 and 90 from Leachates of Soil, Vegetation, Air Filters, and Other Solid Samples*
- LA-288-101, *Gamma Analysis of Silver Zeolite Cartridges in the 222-S Counting Room*
- LA-348-101, *Carbon-14 by Distilling and Liquid Scintillation Counting*
- LA-508-051, *Alpha Energy Analysis using the Canberra Jupiter Systems*
- LA-508-052, *Gamma Energy Analysis on the Canberra Jupiter System*
- LA-508-110, *Operation of the Tennelec LB-5500 Alpha/Beta Counting System*
- LA-508-111, *Operation of the Tennelec LB-1000 Alpha/Beta Detectors (9, 10, 11, and 12)*
- LA-508-114, *Operation of the gamma products alpha beta counting system using PC control*
- LA-508-121, *Operation of the Beckman Liquid Scintillation Counters*
- LA-542-101, *Electrodeposition of Actinides*
- LA-548-111, *Preparation of Mounts for Liquid Scintillation Counting*
- LA-549-112, *Dissolution of Versapor Type Filers*
- LA-613-111, *Determination of Promethium-147 in Effluent Wastes Samples by Solvent Extraction and Liquid Scintillation Counting*
- LA-925-107, *Uranium by Laser Induced Kinetic Phosphorescence Analyzer*
- LA-943-123, *Separation of Pu and Am by Ion Exchange,*
- LQ-150-133, *Processing Record Stack and Red Bordered Emergency Air Samples*
- LQ-508-002, *Calibration Guidelines for Window Type Gas Flow Alpha/Beta Proportional Counters*
- LQ-508-003, *Calibration of the Jupiter Gamma Energy Analysis Systems*
- LQ-508-005, *Calibration of Beta Detector for Sr-90 and Y-90*
- WHC-SD-CP-LB-003, *Safety in the Analytical Laboratory*

9 3 1 2 7 5 1 0 3 0 5

WHC, 1992c, *Manuals*, Westinghouse Hanford Company, Richland, Washington.

- WHC-CM-1-3, *Management Requirements and Procedures*
- WHC-CM-4-1, *Emergency Plan*
- WHC-CM-4-2, *Quality Assurance Manual*
- WHC-CM-4-3, *Industrial Safety*
- WHC-CM-4-10, *Radiation Protection*
- WHC-CM-4-12, *Health Physics Practices Manual*
- WHC-CM-4-15, *Radiation Work Requirements and Work Permits Manual*
- WHC-CM-4-29, *Nuclear Criticality Safety*
- WHC-CM-4-43, *Emergency Management Procedures*
- WHC-CM-4-44, *Emergency Preparedness Administrative Manual*
- WHC-CM-5-4, *Analytical Chemistry Services Laboratories - Operating Instructions*
- WHC-CM-7-5, *Environmental Compliance Manual*

WHC, 1992d, *Quality Assurance Project Plan for Radioactive Airborne Emissions Data Compilation and Reporting*, WHC-EP-0528, Westinghouse Hanford Company, Richland, Washington.

THIS PAGE INTENTIONALLY  
LEFT BLANK

93127610306

**THIS PAGE INTENTIONALLY  
LEFT BLANK**

**DISTRIBUTION**

Number of copies

OFFSITE

2

A. W. Conklin  
 Air Emissions and Defence Waste Section  
 Division of Radiation Protection  
 Department of Health  
 Airdustrial Park Building 5, LE-13  
 Olympia, Washington 98504-0095

R. W. Poeton  
 U.S. Environmental Protection Agency  
 Region 10  
 Mail Stop AT-082  
 1200 Sixth Avenue  
 Seattle, Washington 98101

ONSITE

1

U.S. Department of Energy,  
Richland Field Office

S. D. Stites A5-15

1

Pacific Northwest Laboratory

PNL Technical Files K1-11

46

Westinghouse Hanford Company

J. A. Bates B2-19  
 D. M. Bogen S6-65  
 W. W. Bowen S6-65  
 J. D. Briggs, Jr. B4-52  
 M. J. Brown B2-19  
 G. D. Carpenter B2-16  
 S. N. Cory B2-19  
 A. K. Dasgupta T6-50  
 W. A. Decker R3-12  
 L. P. Diediker T1-30  
 C. K. Disibio B3-03  
 D. A. Dodd T6-50  
 B. G. Erlandson B2-19  
 A. J. Fisher R2-56  
 C. J. Geier B2-19  
 D. A. Gilles S2-70  
 D. R. Herling S4-15  
 G. W. Jackson B2-35  
 D. B. Jensen B2-19  
 J. A. Koerner S6-70

93127610307

DISTRIBUTION (continued)

Number of copies

ONSITE

Westinghouse Hanford Company  
(continued)

E. J. Kosiancic	T6-16
R. J. Landon	B2-19
R. E. Lerch	B2-35
J. J. Luke	H4-57
P. J. Mackey	B3-15
H. E. McGuire	B3-63
R. J. Murkowski	S6-65
D. W. Nelson	L6-79
R. W. Oldham	H4-57
K. A. Peterson (3)	S6-70
P. R. Praetorius	R2-56
S. M. Price	H4-57
J. R. Prilucik	T6-24
C. E. Sowa (3)	H4-57
C. R. Stroup	H1-61
L. H. Taylor	T6-16
V. T. Ward	L6-62
R. D. Weisenfels	S6-70
B. D. Williamson	B3-15
EDMC	H4-55
Document Processing and Distribution	L8-15
Information Release Administration	H4-17

93127510303