HNF-EP-0182-137

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Waste Tank Summary Report for Month Ending August 31, 1999

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Prepared for the U.S. Department of Energy

FLUOR DANIEL HANFORD, INC.
Richland, Washington

Hanford Management and Integration Contractor for the
U.S. Department of Energy under Contract DE-AC06-99RL14047

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B. M. Hanlon
Lockheed Martin Hanford Corp.

Date Published
October 1999

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APPROVALS

Prepared by: B. M. Hanlon — Date: 9/21/99

Responsible Manager: For C. DeFigh-Price, Manager, Process Engineering — Date: 9/29/99

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WASTE TANK SUMMARY REPORT

B. M. Hanlon

ABSTRACT

This report is the official inventory for radioactive waste stored in underground tanks in the 200 Areas at the Hanford Site. Data that depict the status of stored radioactive waste and tank vessel integrity are contained within the report. This report provides data on each of the existing 177 large underground waste storage tanks and 63 smaller miscellaneous underground storage tanks and special surveillance facilities, and supplemental information regarding tank surveillance anomalies and ongoing investigations. This report is intended to meet the requirement of U. S. Department of Energy-Richland Operations Office Order 435.1 (DOE-RL, July 1999, Radioactive Waste Management, U. S. Department of Energy-Richland Operations Office, Richland, Washington) requiring the reporting of waste inventories and space utilization for Hanford Tank Farm tanks.

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METRIC CONVERSION CHART		
1 inch	=	2.54 centimeters
1 foot	=	30.48 centimeters
1 gallon	=	3.80 liters
1 ton	=	0.90 metric tons

$$°F = \left(\frac{9}{5}°C\right) + 32$$

1 Btu/h = 2.930711 E-01 watts
(International Table)

WASTE TANK SUMMARY REPORT
FOR MONTH ENDING AUGUST 31, 1999

Note: Changes from the previous month are in bold print.

I. WASTE TANK STATUS

Category	Quantity	Date of Last Change
Double-Shell Tanks[b]	28 double-shell	10/86
Single-Shell Tanks	149 single-shell	1966
Assumed Leaker Tanks	67 single-shell	07/93
Sound Tanks	28 double-shell 82 single-shell	1986 07/93
Interim Stabilized Tanks[a]	119 single-shell	11/97
Not Interim Stabilized[c]	30 single-shell	11/97
Intrusion Prevention Completed	108 single-shell	09/96
Controlled, Clean, and Stable[f]	36 single-shell	09/96
Watch List Tanks[d] Total	22 single-shell 6 double-shell 28 tanks	12/98[e] 06/93

[a] Of the 119 tanks classified as Interim Stabilized, 64 are listed as Assumed Leakers. (See Table I-1)

[b] Six double-shell tanks are currently included on the Hydrogen Watch List and are thus prohibited from receiving waste in accordance with "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991*, November 5, 1990, Public Law 101-510.

[c] Three of these tanks are Assumed Leakers (BY-105, BY-106, SX-104). (See Table H-1)

[d] See Section A tables for more information on Watch List Tanks.

[e] Dates for the Watch List tanks are "officially added to or removed from the Watch List" dates. Eighteen tanks were removed from the Organics Watch List in December 1998; two tanks still remain on this watch list. (See Table A-1, Watch List Tanks, for further information.)

[f] The TY tank farm was officially declared Controlled, Clean, and Stable (CCS) in March 1996. The TX tank farm and BX tank farms were declared CCS in September 1996. (BX-103 has been declared to have met current interim stabilization criteria, and is included in CCS - see also Appendix I).

II. WASTE TANK INVESTIGATIONS

This section includes all single- or double-shell tanks or catch tanks which are showing surface level or interstitial liquid level (ILL) decreases, or drywell radiation level increases in excess of established criteria.

A. Assumed Leakers or Assumed Re-leakers: (See Appendix C for definition of "Re-leaker")

This section includes all single- or double-shell tanks or catch tanks for which an off-normal or unusual occurrence report has been issued, or for which a waste tank investigation is in progress, for assumed leaks or re-leaks. Tanks/catch tanks will remain on this list until either a) completion of Interim Stabilization, b) the updated occurrence report indicates that the tank/catch tank is not an assumed leaker, or c) the investigation is completed.

There are leak investigations ongoing; however, there are no tanks for which an off-normal or unusual occurrence report has been issued for assumed leaks or re-leaks.

B. Tanks with increases indicating possible intrusions:

This section includes all single-shell tanks and related receiver tanks for which the surveillance data show that the surface level or ILL has met or exceeded the increase criteria, or are still being investigated.

Candidate Intrusion List: Increase criteria in the following tanks indicate possible intrusions.

Tank 241-B-202
Tank 241-BX-101
Tank 241-BX-103
Tank 241-BY-103
Tank 241-U-111

Catch Tank 241-AX-152: The liquid level in this catch tank was steady around 66.75 inches from the startup of Project W-030, Tank Farm Ventilation System," in March 1998 until late August 1998. The level then began to decrease. The October 1998 reading of 65 inches is 1.75 inches below the summer average. This is an active catch tank, routinely pumped, and deviations from baseline are not applicable per OSD-31. The decrease represents a significant change in trend and it is apparent that tank conditions changed around the end of August 1998.

Resolution Status: Discrepancy Report #98-853 was issued on November 4, 1998. One possible cause under investigation is a change in flow path, causing an increase in evaporation. The tank was pumped down to 2.25 inches on November 13, 1998. Since that time the level has decreased to 0.00 inches. The Discrepancy Report will remain open and catch tank AX-152 will remain on the alert list until an engineering investigation is complete. Work package ES-99-00133 was generated to perform an airflow rate assessment in the tank, and install a camera. **This activity is scheduled for FY2000.**

III. SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS

1. Single-Shell Tanks Saltwell Jet Pumping (See Table E-6 footnotes for further information)

Tank 241-C-106 - Waste removal operations were initiated on November 18, 1998. Commencement of sluicing (sludge removal) began the process of waste removal in the highest heat-generating single-shell storage tank. Wastes from C-106 will be pumped underground through a new specially constructed pipeline to AY-102. The ventilation system for AY-102 is designed for the anticipated heat load of the waste from C-106.

Sluicing of C-106 in August 1999 removed 2 inches of sludge. The cumulative total sludge removed following the sluicing was 55.2 inches. (See also Table E-6, Tank Inventory, for preliminary liquid/solids volumes).

Tank 241-S-102 - **In August 1999, 2.7 Kgallons were pumped; a total of 38.1 Kgallons has been pumped from this tank since pumping started in March 1999.**

Tank 241-S-103 - **Saltwell pumping commenced on June 4, 1999. In August 1999, 2.9 Kgallons were pumped; a total of 17.2 Kgallons has been pumped from this tank since pumping started in June 1999.**

Tank 241-S-106 - **Pumping restarted on April 15, 1999, after an earlier pumping campaign in the 1980s. In August 1999, 5.9 Kgallons were pumped; a total of 189.6 Kgallons has been pumped from this tank since pumping began in the 1980s.**

Tank 241-SX-104 - **No pumping took place in August 1999; pumping was interrupted on July 27 by a leaking saltwell pump. Pumping will not resume until the pump can be repaired or replaced. A total of 231.3 Kgallons has been pumped from this tank since pumping started in the late 1980s.**

Tank 241-SX-106 - **In August 1999, 22.8 Kgallons were pumped; a total of 118.4 Kgallons has been pumped from this tank since start of pumping in October 1998.**

Tank 241-T-104 - **No pumping took place in August 1999; the tank is currently undergoing stabilization evaluation and pumping operations are not expected to resume. An in-tank video is scheduled for mid-September 1999. A total of 149.5 Kgallons has been pumped from this tank since start of pumping in March 1996.**

Tank 241-T-110 - **In August 1999, 44 gallons were pumped; minimal pumping occurred due to equipment difficulties. A total of 50.3 Kgallons has been pumped from this tank since start of pumping in May 1997.**

2. Double-Shell Tank 241-SY-101 Waste Level Increase

Tank 241-SY-101 exhibited gas release events due to generation and retention of flammable gas. Waste level was used as an indirect measure of retained gas inventory. A mixer pump was installed in the tank in July 1993, which circulates liquid wastes from the tanks upper layer down to the bottom where jet nozzles discharge the fluid about two feet from the bottom. This prevents gas bubbles from building up at the bottom, and results in venting of small steady gas releases, rather than in large infrequent gas releases. Since early 1997, the surface level has been rising in spite of regular mixer pump operations.

Several void fraction instrument (VFI) readings have been completed which gives the void fraction at depth in the riser through which it is deployed. The VFI readings indicate that the level increase is due to gas trapped in the crust, which comprises the upper approximately 60 inches of waste. The results of the core sampling (of both retained gas sampling and regular cores) and the VFI results, are in agreement.

> Resolution Status: On February 11, 1998, the PRC recommended that the DOE-RL declare an Unreviewed Safety Question (USQ) over the continued level growth observed in this tank. DOE has modified the 406-inch and 422-inch mixer pump operational controls to allow additional mixer pump and characterization operations. The contractor has established a multi-disciplinary team to solve the level growth issues in SY-101. The prime near-term focus is to transfer approximately 100,000 gallons out of SY-101.
>
> During June 1999, the surface level decreased approximately 1.0 inch and gas release rates exceeded the calculated gas generation rate.
>
> Installation of the transfer equipment began in July 1999. Actions needed to support the first transfer from SY-101 during the 1st Quarter FY2000 are on schedule.

3. **Interim Stabilization Ahead of Consent Decree Schedule**

Interim Stabilization exceeded the FY1999 volume requirements specified in the Consent Decree. The Consent Decree requires 432 Kgallons of waste to be transferred out of the single-shell tanks by

September 30, 1999. Interim Stabilization exceeded that volume on August 8, 1999, nearly two months ahead of schedule, and has currently transferred 440 Kgallons of waste.

3. PMHC-TANKFARM-1999-0051, Off-Normal Occurrence Report, "Hydrogen Monitor Alarm on Tank 241-AN-105, Notification Dated July 30, 1999

At approximately 2024 hours on July 28, 1999, the Hydrogen Monitor for tank 241-AN-105 alarmed.

A review of the hydrogen concentration history revealed a peak reading of approximately 0.7% Hydrogen (7000 Volumetric Parts Per Million). This exceeds the Ecology reporting limit of 10% of the lower flammability limit for Hydrogen.

The Basis for Interim Operations for tank farms defines 25% of the lower flammability limit as 6250 Volumetric Parts Per Million.

The Flammable Gas Data Review Group (FGDRG) met on August 16, 1999, to evaluate this tank's behavior prior to planned dome intrusive, waste intrusive, and waste disturbing activities. These activities are associated with the flush of the tank's ENRAF in riser 004 (formerly riser 2A) and the insertion of a multifunction corrosion probe/high level detector into the tank waste per ECN-648878 (issued May 26, 1999). This probe is to be installed in riser 016 (formerly riser 15B). In summary, the FGDRG found that the tank behavior is within the historical range and there is not evidence of an increased probability of an unacceptable release during the planned activities. In fact, the FGDRG determined the waste in AN-105 is gradually cooling and that the magnitudes of Gas Release Events based on level drops and gas released are, on the average, decreasing. This evaluation is valid from August 16, 1999, to September 30, 1999, as long as the AN-105 waste surface level does not increase more than 0.3 inches in any consecutive 2-day period. (Reference Memo 74B40-99-117 dated August 18, 1999).

APPENDIX A

WASTE TANK SURVEILLANCE MONITORING TABLES

TABLE A-1. WATCH LIST TANKS

August 31, 1999

These tanks have been identified as Watch List Tanks in accordance with Public Law 101-510, Section 3137, "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," (1990). These tanks have been identified because they "... may have a serious potential for release of high-level waste due to uncontrolled increases in temperature or pressure."

Single-Shell Tanks Tank No.	Watch List	Officially Added to Watch List
A-101	Hydrogen	1/91
AX-101	Hydrogen	1/91
AX-103	Hydrogen	1/91
C-102	Organics	5/94
C-103	Organics	1/91
C-106	High Heat	1/91
S-102	Hydrogen	1/91
S-111	Hydrogen	1/91
S-112	Hydrogen	1/91
SX-101	Hydrogen	1/91
SX-102	Hydrogen	1/91
SX-103	Hydrogen	1/91
SX-104	Hydrogen	1/91
SX-105	Hydrogen	1/91
SX-106	Hydrogen	1/91
SX-109	Hydrogen because other tanks vent thru it	1/91
T-110	Hydrogen	1/91
U-103	Hydrogen	1/91
U-105	Hydrogen	1/91
U-107	Hydrogen	12/93
U-108	Hydrogen	1/91
U-109	Hydrogen	1/91
22 Tanks		

Double-Shell Tanks Tank No.	Watch List	Officially Added to Watch List
AN-103	Hydrogen	1/91
AN-104	Hydrogen	1/91
AN-105	Hydrogen	1/91
AW-101	Hydrogen	6/93
SY-101	Hydrogen	1/91
SY-103	Hydrogen	1/91
6 Tanks		

TANKS BY WATCH LIST

Hydrogen	Organics
A-101	C-102
AX-101	C-103
AX-103	2 Tanks
S-102	
S-111	
S-112	
SX-101	
SX-102	
SX-103	**High Heat**
SX-104	C-106
SX-105	1 Tank
SX-106	
SX-109	
T-110	
U-103	
U-105	
U-107	
U-108	
U-109	
AN-103	
AN-104	
AN-105	
AW-101	
SY-101	
SY-103	
25 Tanks	

22 Single-Shell tanks
6 Double-Shell tanks
28 Tanks on Watch Lists

All tanks were removed from the Ferrocyanide and 18 tanks from Organics Watch Lists; see Table A-2.

TABLE A-2. ADDITIONS/DELETIONS TO WATCH LISTS BY YEAR
August 31, 1999

Added/Deleted dates may differ from dates that tanks were officially added to the Watch Lists. (See Table A-1).

	Ferrocyanide	Hydrogen	Organics	High Heat	Total Tanks (1) SST	DST	Total
1/91 Original List -Response to Public Law 101-5	23	23	8	1	47	5	52
Added 2/91 (revision to Original List)	1 T-107				1		1
Total - December 31, 1991	24	23	8	1	48	5	53
Added 8/92		1 AW-101				1	1
Total - December 31, 1992	24	24	8	1	48	6	54
Added 3/93			1 U-111		1		
Deleted 7/93	-4 (BX-110) (BX-111) (BY-101) (T-101)				-4		
Added 12/93		1 (U-107)			0		
Total - December 31, 1993	20	25	9	1	45	6	51
Added 2/94			1 T-111		1		
Added 5/94			10 A-101 AX-102 C-102 S-111 SX-103 TY-104 U-103 U-105 U-203 U-204		4		
Deleted 11/94	-2 (BX-102) (BX-106)				-2		
Total - December 1994 thru December 1995	18	25	20	1	48	6	54
Deleted 6/96	-4 (C-108) (C-109) (C-111) (C-112)				-4		
Deleted 9/96	-14 (BY-103) (BY-104) (BY-105) (BY-106) (BY-107) (BY-108) (BY-110) (BY-111) (BY-112) (T-107) (TX-118) (TY-101) (TY-103) (TY-104)				-10		
Deleted 12/98			18 (A-101) (AX-102) (B-103) (S-102) (S-111) (SX-103) (SX-106) (T-111) (TX-105) (TX-118) (TY-104) (U-103) (U-105) (U-106) (U-107) (U-111) (U-203) (U-204)		-12		
Total - December 1996 thru August 1999	0	25	2	1	22	6	28

(1) Eighteen of the 20 tanks were removed from the Organics Watch List in December 1998: eight of the tanks removed from the Organics List are also on the Hydrogen Watch List; therefore, the total tanks added/deleted depends upon whether a tank is also on another list.
See table A-1 for current Watch List Tanks.

TABLE A-3. TEMPERATURE MONITORING IN WATCH LIST TANKS (Sheet 1 of 2)

August 31, 1999

All Watch List tanks are reviewed for increasing temperature trends. Temperatures in these tanks are monitored by the Tank Monitor And Control System (TMACS), unless indicated otherwise.

Temperatures are taken in the waste unless in-waste thermocouples are out of service. Temperatures below are the highest temperatures recorded in these tanks during this month.

Temperatures in Degrees F.

Total Waste in Inches

(Total waste in inches is calculated from Inventory tables and size of tank, not surface level readings)

Hydrogen (Flammable Gas)

Tank No.	Temp.	Total Waste (inches)
A-101	147	347
AX-101	128	272
AX-103	109	40
S-102	102	207
S-111	88	224
S-112	83	239
SX-101	132	171
SX-102	141	203
SX-103	160	243
SX-104	143	217
SX-105	165	254
SX-106	103	179
SX-109 (1)	137	96
T-110	65	123
U-103	84	166
U-105	88	147
U-107	77	143
U-108	86	166
U-109	82	164
AN-103	105	348
AN-104	105	384
AN-105	99	410
AW-101	98	410
SY-101	124	405
SY-103	94	270
25 Tanks		

Organics

Tank No.	Temp	Total Waste (Inches)
C-102	81	149
C-103	114	66
2 Tanks		

High Heat

Tank No.		
C-106 (2)	129	34
1 Tank		

(Sluicing began November 18, 1998, in tank C-106)

18 tanks have been removed from the Organics Watch List. See Table A-2 for list and dates.
22 Single-Shell Tanks and 6 Double-Shell Tanks remain on the Watch List

TABLE A-3. TEMPERATURE MONITORING IN WATCH LIST TANKS
(sheet 2 of 2)

Notes:

Unreviewed Safety Question(USQ):
When a USQ is declared, special controls are required, and work in the tanks is limited. There are currently no USQs on single-shell tanks. There is a USQ on double-shell tank SY-101 for liquid level increase.

Hydrogen/Flammable Gas:
These tanks are suspected of having a significant potential for hydrogen/flammable gas generation, entrapment, and episodic release. The USQ associated with these tanks was closed in September 1998. Twenty-five tanks (19 SST and 6 DST) remain on the Hydrogen Watch List.

Organic Salts:
These tanks contain concentrations of organic salts ≥3 weight% of total organic carbon (TOC)(equivalent to 10 wt% sodium acetate). The USQ associated with these tanks was closed in October 1998, and 18 organic complexant tanks were removed from the Organic Watch List in December 1998. Two organic solvent tanks (C-102 and C-103) remain on the Organic Watch List.

High Heat:
These tanks contain heat generating strontium-rich sludge and require drainable liquid to be maintained in the tank to promote cooling.

Active ventilation:
There are 15 single-shell tanks on active ventilation (eight are on the Watch List as indicated by an asterisk):

C-105	SX-107
C-106 *	SX-108
SX-101 *	SX-109 *
SX-102 *	SX-110
SX-103 *	SX-111
SX-104 *	SX-112
SX-105 *	SX-114
SX-106 *	

Footnotes:

(1) Tank SX-109 has the potential for flammable gas accumulation only because other SX tanks vent through it.

(2) Tank C-106 is on the Watch List because in the event of a leak without water additions the tank could have exceeded temperature limits resulting in unacceptable structural damage. However, sluicing began November 18, 1998, and currently, water additions are not required.

TABLE A-4. TEMPERATURE MONITORING IN NON-WATCH LIST TANKS

August 31, 1999

SINGLE-SHELL TANKS WITH HIGH HEAT LOADS (>26,000 Btu/hr)

Nine tanks have high heat loads for which temperature surveillance requirements are established by HNF-SD-WM-TSR-006, Rev 0-D, *Tank Waste Remediation System Technical Safety Requirements*, Stickney, 1997.
Only one of these tanks (241-C-106) is on the High Heat Watch List. In an analysis, WHC-SD-WM-SARR-010, Rev 1, *Heat Removal Characteristics of Waste Storage Tanks,* Kummerer, 1995, it was estimated that nine tanks have heat sources >26,000 Btu/hr, which is the new parameter for determining high heat load tanks. See also document HNF-SD-WM-BIO-001, Rev 1, *Tank Waste Remediation System Basis for Interim Operation,* Noorani, 1998.

Temperatures in these tanks did not exceed TSR requirements for this month, and are monitored by the Tank Monitor and Control System (TMACS). All high heat load tanks are on active ventilation.

Tank No.	Temperature (F.)		Total Waste In Inches
C-106 (1)	129	(Riser 14)	34
	116	(Riser 8)	34
SX-103	160		242
SX-107	166		43
SX-108	185		37
SX-109	137		96
SX-110	163		28
SX-111	184		51
SX-112	149		39
SX-114	176		71
9 Tanks			

(Total Waste In Inches is calculated from inventory table and tank size, not surface level readings)

Notes: (1) C-106 is on the High Heat Load Watch List. Sluicing began November 18, 1998.

SINGLE SHELL TANKS WITH LOW HEAT LOADS (<26,000 Btu/hr)

There are 119 low heat load non-watch list tanks. Temperatures in tanks connected to TMACS are monitored by TMACS; temperatures in those tanks not yet connected to TMACS are manually taken semiannually in January and July. Temperatures obtained were within historical ranges for the applicable tank.

No temperatures have been obtained for several years in the tanks listed below. Most of these tanks have no thermocouple tree.

Tank No.	Tank No.
BX-104	TX-101
BY-102	TX-110
BY-109	TX-114
C-204	TX-116
SX-115	TX-117
T-102	U-104
T-105	

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 1 of 6)

August 31, 1999

The following table indicates whether Single-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month:

NOTE:
All Watch List and High Heat tank temperature monitoring is in compliance. (4)
All Dome Elevation Survey monitoring is in compliance.
All Psychrometrics monitoring is in compliance (2).
Drywell monitoring no longer required (5).
In-tank photos/videos are taken "as needed"

LEGEND:	
(Shaded)	= in compliance with all applicable documentation
N/C	= noncompliance with applicable documentation
O/S	= Out of Service
Neutron	= LOW readings taken by Neutron probe
POP	= Plant Operating Procedure, TO-040-650
MT/FIC/ ENRAF	= Surface level measurement devices
OSD	= Operating Spec. Doc., OST-T-151-00013, 00030, 00031
N/A	= Not applicable (not monitored, or no monitoring schedule)
None	= Applicable equipment not installed
BIO/TSR	= Basis for Interim Operations/Technical Safety Requirements

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
A-101	X			LOW	None	None		
A-102				None	None		None	None
A-103				LOW	None	None		
A-104				None	None	None		None
A-105				None		None	None	None
A-106				None	None	None		None
AX-101	X			LOW	None	None		(9)
AX-102				None	None	None		None
AX-103	X			None	None	None		None
AX-104				None	None	None		None
B-101				None	None		None	None
B-102				ENRAF	None	None		None
B-103				None	None		None	O/S
B-104				LOW		None	None	
B-105				LOW		None	None	
B-106				FIC	None		None	None
B-107				None		None	None	None
B-108				None	None		None	None
B-109				None		None	None	None
B-110				LOW	O/S	None	None	
B-111				LOW	None		None	
B-112				ENRAF	None	None		None
B-201				MT		None	None	None
B-202				MT		None	None	None
B-203				MT		None	None	None
B-204				MT		None	None	None
BX-101				ENRAF	None	None		None
BX-102				None	None	None		None
BX-103				ENRAF	None	None		None
BX-104			None	ENRAF	None	None		None
BX-105				None	None	None		None
BX-106				ENRAF	None	None		None
BX-107				ENRAF	None	None		None

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 2 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
BX-108				None	None	None		None
BX-109				None	None	None		None
BX-110				None	None	None		None
BX-111				LOW	None	None		
BX-112				ENRAF	None	None		None
BY-101				LOW		None	None	
BY-102			None	LOW	O/S	None	None	
BY-103				LOW	None	None		
BY-104				LOW	O/S	None	None	
BY-105				LOW		None	None	
BY-106				LOW		None	None	
BY-107				LOW		None	None	
BY-108				None		None	None	None
BY-109			None	LOW	None	O/S	None	
BY-110				LOW	None	None		
BY-111				LOW	None	None		
BY-112				LOW		None	None	
C-101				None		None	None	None
C-102	X			None	None		None	None
C-103	X			ENRAF	None	None		None
C-104				None	None	None		None
C-105				None	None	None		None
C-106 (3)(5)	X	X		ENRAF	None	None		None
C-107				ENRAF	None	None		None
C-108				None		None	None	None
C-109				None		None	None	None
C-110				MT		None	None	None
C-111				None		None	None	None
C-112				None	None	None		None
C-201				None		None	None	None
C-202				None		None	None	None
C-203				None		None	None	None
C-204			None	None		None	None	None
S-101				ENRAF	None	None		
S-102	X			ENRAF	None	None		
S-103				ENRAF	None	None		
S-104				LOW	None	None		
S-105				LOW	None	None		
S-106				ENRAF	None	None		
S-107				ENRAF	None	None		None
S-108				LOW	None	None		
S-109				LOW	None	None		
S-110				LOW	None	None		
S-111	X			ENRAF	None	None		
S-112	X			LOW	None	None		
SX-101	X			LOW	None	None		
SX-102	X			LOW	None	None		
SX-103	X	X		LOW	None	None		
SX-104	X			LOW	None	None		
SX-105	X			LOW	None	None		
SX-106	X			ENRAF	None	None		
SX-107		X		None		None	None	None
SX-108		X		None		None	None	None

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 3 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
SX-109	X	X		None	None	None		None
SX-110		X		None	None	None		None
SX-111		X		None		None	None	None
SX-112		X		None	None	None		None
SX-113				None		None	None	None
SX-114		X		None	None	None		None
SX-115			None	None		None	None	None
T-101				None	None	None		None
T-102			None	ENRAF	None	None		None
T-103				None	None	None		None
T-104				LOW	None	None		
T-105			None	None	None	None		None
T-106				None	None	None		None
T-107				ENRAF	None	None		None
T-108				ENRAF	None	None		None
T-109				None	None	None		None
T-110	X			LOW	None	None		
T-111				LOW	None	None		
T-112				ENRAF	None	None		None
T-201				MT		None	None	None
T-202				MT		None	None	None
T-203				None		None	None	None
T-204				MT		None	None	None
TX-101			None	ENRAF	None	None		None
TX-102				LOW	None	None		
TX-103				None	None	None		None
TX-104				None	None	None		None
TX-105				None	None	None		None (8)
TX-106				LOW	None	None		
TX-107				None	None	None		None
TX-108				None	None	None		None
TX-109				LOW	None	None		
TX-110			None	LOW	None	None		
TX-111				LOW	None	None		
TX-112				LOW	None	None		
TX-113				LOW	None	None		
TX-114			None	LOW	None	None		
TX-115				LOW	None	None		
TX-116			None	None	None	None		None
TX-117			None	LOW	None	None		
TX-118				LOW	None	None		
TY-101				None	None	None		None
TY-102				ENRAF	None	None		None
TY-103				LOW	None	None		
TY-104				ENRAF	None	None		None
TY-105				None	None	None		None
TY-106				None	None	None		None
U-101				MT		None	None	None
U-102				LOW	None	None		
U-103	X			ENRAF	None	None		
U-104			None	None		None	None	None
U-105	X			ENRAF	None	None		
U-106				ENRAF	None	None		

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 4 of 6)

Tank Number	Tank Category		Temperature Readings (4)	Primary Leak Detection Source (5)	Surface Level Readings (1) (OSD)			LOW Readings (OSD)(5,7)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
U-107	X			ENRAF	None	None		
U-108	X			LOW	None	None		
U-109	X			ENRAF	None	None		
U-110				None	None	None		None
U-111				LOW	None	None		
U-112				None		None	None	None
U-201				MT		None	None	None
U-202				MT		None	None	None
U-203				None	None	None		None
U-204				ENRAF	None	None		None
Catch Tanks and Special Surveillance Facilities								
A-302-A	N/A	N/A	N/A	(6)	None	None		None
A-302-B	N/A	N/A	N/A	(6)		None	None	None
ER-311	N/A	N/A	N/A	(6)	None		None	None
AX-152	N/A	N/A	N/A	(6)		None	None	None
AZ-151	N/A	N/A	N/A	(6)	None		None	None
AZ-154	N/A	N/A	N/A	(6)		None	None	None
BX-TK/SMP	N/A	N/A	N/A	(6)		None	None	None
A-244 TK/SMP	N/A	N/A	N/A	(6)	None	None	None	None
AR-204	N/A	N/A	N/A	(6)			None	None
A-417	N/A	N/A	N/A	(6)	None	None	None	None
A-350	N/A	N/A	N/A	(6)	None	None	None	None
CR-003	N/A	N/A	N/A	(6)	None	None	None	None
Vent Sta.	N/A	N/A	N/A	(6)		None	None	None
S-302	N/A	N/A	N/A	(6)	None	None		None
S-304	N/A	N/A	N/A	(6)	None	None		None
TX-302-B	N/A	N/A	N/A	(6)		None	None	None
TX-302-C	N/A	N/A	N/A	(6)	None	None		None
U-301-B	N/A	N/A	N/A	(6)	None	None		None
UX-302-A	N/A	N/A	N/A	(6)	None	None		None
S-141	N/A	N/A	N/A	(6)	O/S	None	None	None
S-142	N/A	N/A	N/A	(6)	O/S	None	None	None
Totals: 149 tanks	22 Watch List Tanks (4)	9 High Heat Tanks (4)	N/C: 0	-	N/C: 0	N/C: 0	N/C: 0	N/C: 0

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS -149 TANKS
(Sheet 5 of 6)

Footnotes:

1. All SSTs have either manual tape, FIC, or ENRAF surface level measuring devices. Some also have zip cords.

   ENRAF gauges are being installed to replace FICs (or sometimes manual tapes). The ENRAF gauges are being connected to TMACS, but many are currently being read manually from the field. See Table A-7 for list of ENRAF installations.

2. High heat tanks have active exhausters; psychrometrics can be taken in the high heat tanks. Psychrometric readings are taken on an "as needed" basis with the exception of tanks C-105 and C-106. Hanford Federal Facility Agreement and Consent Order," Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," Fourth Amendment 1994 (Tri-Party Agreement) requires psychrometric readings to be taken in C-105 and C-106 on a monthly frequency. Also, SX-farm now has psychrometrics taken monthly.

3. C-106 is the only tank on the high heat load list included on the High Heat Watch List.

4. Temperature readings may be regulated by OSD, POP, or BIO (BIO only regulates high heat load tanks). Temperatures cannot be obtained in 13 low heat load tanks (see Table A-4). The OSD does not require readings or repair of out-of-service thermocouples for the low heat load (≤40,000 Btu/h) tanks. However, the POP requires that attempts are to be made semiannually in January and July to obtain readings for these tanks.

   Temperatures in some tanks cannot be taken in the waste because the waste level is lower than the lowest thermocouple in these trees.

   Temperatures for many tanks are monitored continuously by TMACS; see Table A-8, TMACS Monitoring Status.

5. Document OSD-T-151-00031, "Operating Specifications for Tank Farm Leak Detection," REV C-0, January 13, 1999, requires that single-shell tanks with the surface level measurement device contacting liquid, partial liquid, or floating crust surface, will be monitored for leak detection on a daily basis. Tanks with a solid surface will be monitored for leak detection on a weekly basis by taking neutron scan data from a Liquid Observation Well (LOW), if an LOW is present. Tanks with a solid surface but without LOWs will not be monitored for leak detection if the tank has been interim stabilized, until an LOW is installed.

   This OSD revision does not require drywell surveys to be taken. (Drywell scans are being taken around C-106, as required by the Waste Retrieval Sluicing System, Spectral Gamma Waste Management). The OSD specifies what leak detection methods are to be used for each tank, and the requirements if the readings are not taken on the required frequency or if equipment is out of service.

6. Leak detection for the catch tanks is performed by monitoring for the buildup of liquid in the secondary containment (for most tanks with secondary containment) or for decrease in the liquid level for those tanks without secondary containment or secondary containment monitoring.

   Catch tanks 240-S-302 is monitored for intrusions only, and is not subject to leak detection monitoring requirements until liquid is present above the intrusion level.

   Weight Time Factor is the surface level measuring device currently used in A-417, A-350 and 244-A-Tank/Sump. DCRT CR-003 is inactive and measured in gallons.

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS - 149 TANKS

(Sheet 6 of 6)

7. Document SD-WM-TI-605, REV. 0, dated January 1994, describes the rationale for Liquid Observation Well (LOW) installation priority. This priority is based on tank leak status, tank surface condition, and tank stabilization status. Also included is a listing of tanks with the waste level being below two feet which have no priority assigned because no effort will be made to install LOWs in the near future. LOW probes are unable to accurately monitor interstitial liquid levels less than two feet high.

   Tanks which will not receive LOWs:

A-102	BX-101	C-201	T-106
A-104	BX-103	C-202	T-108
A-105	BX-105	C-203	T-109
AX-102	BX-106	C-204	TX-107
AX-104	BX-108	SX-110	TY-102
B-102	C-108	SX-113	TY-104
B-103	C-109	SX-115	TY-106
B-112	C-111	T-102	U-101
		T-103	U-112

   Total - 34 Tanks

8. TX-105 - the LOW was in riser 8; the riser has been removed and the LOW has not been monitored since January 1987. Liquid levels are being taken in riser 9 by ENRAF and recorded in TMACS.

9. AX-101 - LOW readings are taken by gamma sensors.

TABLE A-6. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS

28 TANKS (Sheet 1 of 2)

August 31, 1999

The following table indicates whether Double-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month.

NOTE:

Dome Elevation Surveys are not required for DSTs.

Psychrometrics and in-tank photos/videos are taken "as needed" (2)

LEGEND:	
(Shaded)	= In compliance with all applicable documentation
N/C	= Noncompliance with applicable documentation
FIC/ENRAF M.T.	= Surface level measurement devices
OSD	= OSD-T-151-0007, OSD-T-151-0031
None	= no M.T., FIC or ENRAF installed
O/S	= Out of Service
W.F.	= Weight Factor
N/A	= Not Applicable (not monitored or no monitoring schedule)
Rad.	= Radiation

Tank Number	Watch List	Temperature Readings (3) (OSD)	Surface Level Readings (1) (OSD)			Radiation Readings		
						Leak Detection Pits (4) (OSD)		Annulus (OSD)
			M.T.	FIC	ENRAF	W.F.	Rad. (6)	
AN-101				None			N/A	
AN-102					None		N/A	
AN-103	X			None			N/A	
AN-104	X		O/S	None			N/A	
AN-105	X		O/S	None			N/A	
AN-106					None		N/A	
AN-107					None	O/S	N/A	
AP-101			O/S			O/S (7)	N/A	
AP-102				None		O/S (7)	N/A	
AP-103				None		O/S (7)	N/A	
AP-104			O/S	None		O/S (7)	N/A	
AP-105				None		O/S (7)	N/A	
AP-106				None		O/S (7)	N/A	
AP-107				None		O/S (7)	N/A	
AP-108				None		O/S (7)	N/A	
AW-101	X		O/S	None			N/A	
AW-102					(5)		N/A	
AW-103				None			N/A	
AW-104				None			N/A	
AW-105				None			N/A	
AW-106				None			N/A	
AY-101				None		O/S	N/A	
AY-102				None			N/A	O/S
AZ-101				None			N/A	
AZ-102					None		N/A	
SY-101	X		None	None			N/A	
SY-102			O/S	None			N/A	
SY-103	X		O/S	None		O/S	N/A	
Totals: 28 tanks	6 Watch List Tanks	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0

TABLE A-6. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS - 28 TANKS
(Sheet 2 of 2)

Footnotes:

1. Some double-shell tanks have both FIC and manual tape which is used when the FIC is out of service. Noncompliance (N/C) will be shown when no readings are obtained. ENRAF gauges are being installed to replace FICs. The ENRAF gauges are being connected to TMACS, but some are currently being read manually.

2. Psychrometric readings are taken on an "as needed" basis. No psychrometric readings are currently being taken in the double-shell tanks.

3. OSD specifies double-shell tank temperature limits, gradients, etc.

4. Applicable OSD and HNF-IP-0842, latest revisions, are used as guidelines for monitoring Leak Detection Pits. See also (6) and (7) below.

5. AW-102 has ENRAF, FIC and M.T. At some point the FIC will be removed.

6. USQ TF-97-0038, dated April 28, 1997, specifies discontinuing the use of leak detection pit radiation monitoring equipment in all double-shell tank farms where the leak detection pits are used as tertiary leak detection. This applies to all double-shell tank farms.

7. Leak Detection Pit weekly readings are being obtained by Instrument Technicians in these tanks:
   AP-103C (for tanks AP-101 - 104)
   AP-105C (for tanks AP-105 - 108)

TABLE A-7. ENRAF SURFACE LEVEL GAUGE INSTALLATION AND DATA INPUT METHODS

August 31, 1999

LEGEND

SACS	= Surveillance Analysis Computer System
TMACS	= Tank Monitor and Control System
Auto	= Automatically entered into TMACS and electronically transmitted to SACS
Manual	= Manually entered directly into SACS by surveillance personnel, from Field Data sheets

EAST AREA						WEST AREA					
Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method
A-101	09/95	Auto	B-201			S-101	02/95	Manual	TX-101	11/95	Auto
A-102			B-202			S-102	05/95	Auto	TX-102	05/96	Auto
A-103	07/96	Auto	B-203			S-103	05/94	Auto	TX-103	12/95	Auto
A-104	05/96	Manual	B-204			S-104	05/99	Auto	TX-104	03/96	Auto
A-105			BX-101	04/96	Auto	S-105	07/95	Manual	TX-105	04/96	Auto
A-106	01/96	Auto	BX-102	06/96	Auto	S-106	06/94	Auto	TX-106	04/96	Auto
AN-101	08/96	Auto	BX-103	04/96	Auto	S-107	06/94	Auto	TX-107	04/96	Auto
AN-102			BX-104	05/96	Auto	S-108	07/95	Manual	TX-108	04/96	Auto
AN-103	08/95	Auto	BX-105	03/96	Auto	S-109	08/95	Manual	TX-109	11/95	Auto
AN-104	08/95	Auto	BX-106	07/94	Auto	S-110	08/95	Manual	TX-110	05/96	Auto
AN-105	08/95	Auto	BX-107	06/96	Auto	S-111	08/94	Auto	TX-111	05/96	Auto
AN-106			BX-108	05/96	Auto	S-112	05/95	Auto	TX-112	05/96	Auto
AN-107			BX-109	08/95	Auto	SX-101	04/95	Auto	TX-113	05/96	Auto
AP-101	06/99	Manual	BX-110	06/96	Auto	SX-102	04/95	Auto	TX-114	05/96	Auto
AP-102	08/99	Manual	BX-111	05/96	Auto	SX-103	04/95	Auto	TX-115	05/96	Auto
AP-103	08/99	Manual	BX-112	03/96	Auto	SX-104	05/95	Auto	TX-116	05/96	Auto
AP-104	07/99	Manual	BY-101			SX-105	05/95	Auto	TX-117	06/96	Auto
AP-105	08/99	Manual	BY-102			SX-106	08/94	Auto	TX-118	03/96	Auto
AP-106	08/99	Manual	BY-103	12/96	Manual	SX-107			TY-101	07/95	Auto
AP-107	08/99	Manual	BY-104			SX-108			TY-102	09/95	Auto
AP-108	08/99	Manual	BY-105			SX-109	09/98	Auto	TY-103	09/95	Auto
AW-101	08/95	Auto	BY-106			SX-110			TY-104	06/95	Auto
AW-102	05/96	Auto	BY-107			SX-111			TY-105	12/95	Auto
AW-103	05/96	Auto	BY-108			SX-112			TY-106	12/95	Auto
AW-104	01/96	Auto	BY-109			SX-113			U-101		
AW-105	06/96	Auto	BY-110	02/97	Manual	SX-114			U-102	01/96	Manual
AW-106	06/96	Auto	BY-111	02/99	Manual	SX-115			U-103	07/94	Auto
AX-101	09/95	Auto	BY-112			SY-101	07/94	Auto	U-104		
AX-102	09/98	Auto	C-101			SY-102	06/94	Manual	U-105	07/94	Auto
AX-103	09/95	Auto	C-102			SY-103	07/94	Auto	U-106	08/94	Auto
AX-104	10/96	Auto	C-103	08/94	Auto	T-101	05/95	Manual	U-107	08/94	Auto
AY-101	03/96	Auto	C-104	04/99	Manual	T-102	06/94	Auto	U-108	05/95	Auto
AY-102	01/98	Auto	C-105	05/96	Manual	T-103	07/95	Manual	U-109	07/94	Auto
AZ-101	08/96	Manual	C-106	02/96	Auto	T-104	12/95	Manual	U-110	01/96	Manual
AZ-102			C-107	04/95	Auto	T-105	07/95	Manual	U-111	01/96	Manual
B-101			C-108			T-106	07/95	Manual	U-112		
B-102	02/95	Manual	C-109			T-107	06/94	Auto	U-201		
B-103			C-110			T-108	10/95	Manual	U-202		
B-104			C-111			T-109	09/94	Manual	U-203	09/98	Manual
B-105			C-112	03/96	Manual	T-110	05/95	Auto	U-204	06/98	Manual
B-106			C-201			T-111	07/95	Manual			
B-107			C-202			T-112	09/95	Manual			
B-108			C-203			T-201					
B-109			C-204			T-202					
B-110						T-203					
B-111						T-204					
B-112	03/95	Manual									
Total East Area: 52						Total West Area: 69					

121 ENRAFs installed: 83 automatically entered into TMACS, 38 manually entered into SACS

TABLE A-8. TANK MONITOR AND CONTROL SYSTEM (TMACS)

August 31, 1999

Note: Indicated below are the number of tanks having at least one operating sensor monitored by TMACS.

Some tanks have more than one sensor: multiple sensors of the same type in a tank are not shown in the table (for example: 10 tanks in BY-Farm have at least one operating TC sensor and 3 tanks in BY Farm have at least one operating RTD sensor).

Acceptance Testing Completed: Sensors Automatically Monitored by TMACS

EAST AREA Tank Farm	Temperatures Thermocouple Tree (TC)	Temperatures Resistance Thermal Device (RTD)	ENRAF Level Gauge	Pressure (b)	Hydrogen (c)	Gas Sample Flow
A-Farm (6 Tanks)	1		3		1	1
AN-Farm (7 Tanks)	7		4	7	3	3
AP-Farm (8 Tanks)						
AW-Farm (6 Tanks)	6		6		1	1
AX-Farm (4 Tanks)	3		4		1	
AY-Farm (2 Tanks)			2			
AZ-Farm (2 Tanks)						
B-Farm (16 Tanks)	1					
BX-Farm (12 Tanks)	11		12			
BY-Farm (12 Tanks)	10	3				
C-Farm (16 Tanks)	15	1	3	1		
TOTAL EAST AREA (91 Tanks)	54	4	34	8	6	5
WEST AREA						
S-Farm (12 Tanks)	12		7	1	3	3
SX-Farm (15 Tanks)	14		7	1	7	7
SY-Farm (3 Tanks) (a)	3		2	1	2	2
T-Farm (16 Tanks)	14	1	3		1	1
TX-Farm (18 Tanks)	13		18			
TY-Farm (6 Tanks)	6	3	6			
U-Farm (16 Tanks)	15		6	4	6	6
TOTAL WEST AREA (86 Tanks)	77	4	49	7	19	19
TOTALS (177 Tanks)	131	8	83	15	25	24

(a) Tank SY-101 has 2 gas sample flow sensors plus 2 vent flow sensors, and 2 ENRAFs.
(b) Each tank two sensors (high and low range).
(c) Each tank has two sensors (high and low range).

APPENDIX B

DOUBLE SHELL TANK WASTE TYPE AND SPACE ALLOCATION

TABLE B-1. DOUBLE-SHELL TANK WASTE TYPE AND SPACE ALLOCATION

AUGUST 1999

DOUBLE-SHELL TANK INVENTORY BY WASTE TYPE		SPACE DESIGNATED FOR SPECIFIC USE	
Complexed Waste (AN-102, AN-106, AN-107, SY-101, SY-103, (AY-101, AP-103 (DC))	3.65 Mgal	Spare Tanks (1 Aging & 1 Non-Aging Waste Tank)	2.28 Mgal
Concentrated Phosphate Waste (AP-102)	1.09 Mgal	Watch List Tank Space (AN-103, AN-104, AN-105, AW-101, SY-101, SY-103)	0.65 Mgal
Double-Shell Slurry and Slurry Feed (AN-103, AN-104, AN-105, AP-101, AW-101, AW-106)	4.64 Mgal	Restricted Tank Space (AN-102, AN-107, AP-102, AZ-101, AZ-102	0.41 Mgal
Aging Waste (NCAW)	1.23 Mgal	Receiver/Operational Tank Space (AP-106, AP-108, AW-102, AW-106, SY-102)	3.57 Mgal
Dilute in Aging Tanks (AZ-101, AZ-102)	0.40 Mgal		
Dilute Waste (1) (AN-101, AP-103, AP-105, AP-104, AP-106, AP-107, AW-102, AW-103, AW-104, AW-105, AY-102, SY-102)	3.68 Mgal	Total Specific Use Space (08/31/99)	6.91 Mgal
		TOTAL DOUBLE-SHELL TANK SPACE	
NCRW, PFP and DST Settled Solids (All DST's)	4.14 Mgal	24 Tanks at 1140 Kgal	27.36 Mgal
		4 Tanks at 980 Kgal	3.92 Mgal
			31.28 Mgal
Total Inventory=	18.83 Mgal	Total Available Space	31.28 Mgal
		Double-Shell Tank Inventory	18.834 Mgal
		Space Designated for Specific Use	6.91 Mgal
		Remaining Unallocated Space	5.54 Mgal

WVPTOT

(1) Was reduced in volume by -0.384 Mgal this month (Evaporator WVR)
Note: Net change in total DST inventory since last month: -0.328 Mgal

Table B-2. Double Shell Tank Waste Inventory for August 1999

TANKS	INVENTORY	SOLIDS	TYPE	LEFT
AN-101=	160	33	DN	980
AN-102=	1060	89	CC	80
AN-103=	958	410	DSS	182
AN-104=	1052	449	DSSF	88
AN-105=	1125	489	DSSF	15
AN-106=	39	17	CC	1101
AN-107=	1044	247	CC	96
AP-101=	1114	0	DSSF	26
AP-102=	1092	0	CP	48
AP-103=	286	1	CC	854
AP-104=	24	0	DN	1116
AP-105=	765	89	DSSF	375
AP-106=	93	0	DN	1047
AP-107=	977	0	DN	163
AP-108=	338	0	DN	802
AW-101=	1125	306	DSSF	15
AW-102=	80	40	DN	1060
AW-103=	510	348	NCRW	630
AW-104=	1119	231	DN	21
AW-105=	430	280	NCRW	710
AW-106=	475	228	CC	665
AY-101=	156	108	DC	824
AY-102=(*)	548	137	DN	432
AZ-101=	845	47	NCAW	135
AZ-102=	926	104	NCAW	54
SY-101=	1189	41	CC	-49
SY-102=	561	88	DN/PT	579
SY-103=	743	362	CC	397
TOTAL=	18834	4144		12446

NOTE: Solids Adjusted to Most Current Available Data
NOTE: All Volumes in Kilo-Gallons (Kgals)
(*) Preliminary volume, actual volume will be calculated after settling

TOTAL DST SPACE AVAILABLE	
NON-AGING =	27360
AGING =	3920
TOTAL=	31280

DST INVENTORY CHANGE	
07/99 TOTAL	19162
08/99 TOTAL	18834
INCREASE	-328

WATCH LIST SPACE	
AN-103=	182
AN-104=	88
AN-105=	15
AW-101=	15
SY-101=	-49
SY-103=	397
TOTAL=	648

RESTRICTED SPACE	
AN-102=	80
AN-107=	96
AP-102=	48
AZ-101=	135
AZ-102=	54
TOTAL=	413

WASTE RECEIVER SPACE	
AP-106 (200E/DN)=	1047
AP-108 (200E/DN)=	802
SY-102 (200W/DN)=	579
TOTAL=	2428

USABLE SPACE	
AN-101=	980
AN-106=	1101
AP-101=	26
AP-103=	854
AP-104=	1116
AP-105=	375
AP-107=	163
AW-102=	1060
AW-103=	630
AW-104=	21
AW-105=	710
AW-106=	665
AY-101=	824
AY-102=	432
TOTAL=	8957
EVAP. OPERATIONS	-1140
SPARE SPACE	-2280
USABLE LEFT=	5537

USABLE SPACE CHANGE	
07/99 TOTAL SPACE	5414
08/99 TOTAL SPACE	5537
CHANGE=	123

WASTE RECEIVER SPACE CHANGE	
07/99 TOTAL SPACE	2222
08/99 TOTAL SPACE	2428
CHANGE=	206

Inventory Calculation by Waste Type:

COMPLEXED WASTE	
AN-102=	971 (CC)
AN-106=	22 (CC)
AN-107=	797 (CC)
AP-103=	285 (CC)
AY-101=	48 (DC)
SY-101=	1148 (CC)
SY-103=	381 (CC)
TOTAL DC/CC=	3652
TOTAL SOLIDS=	865

NCRW SOLIDS (PD)	
AW-103=	348
AW-105=	280
TOTAL=	628

PFP SOLIDS (PT)	
SY-102=	88
TOTAL=	88

CONCENTRATED PHOSPHATE (CP)	
102-AP=	1092
TOTAL=	1092

DILUTE WASTE (DN)	
AN-101=	127
AP-104=	24
AP-106=	93
AP-107=	977
AP-108=	338
AW-102=	40
AW-103=	162
AW-104=	888
AW-105=	150
AY-102=	411
SY-102=	473
TOTAL DN=	3683
TOTAL SOLIDS=	441

NCAW (AGING WASTE)	
AZ-101=	791
AZ-102=	434
TOTAL=	1225
TOTAL DN=	395
TOTAL SOLIDS=	151

DSS/DSSF	
AN-103=	548
AN-104=	603
AN-105=	636
AP-101=	1114
AP-105=	676
AW-101=	819
AW-106=	247
TOTAL DSS/DSSF=	4643
TOTAL SOLIDS=	1971

GRAND TOTALS	
NCRW SOLIDS=	628
DST SOLIDS=	3277
PFP SOLIDS=	88
AGING SOLIDS=	151
CC=	3604
DC=	48
CP=	1092
NCAW=	1620
DSS/DSSF=	4643
DILUTE=	3683
TOTAL=	18834

inv0899

Table B-2. Double Shell Tank Waste Inventory for August 31, 1999

TOTAL AVAILABLE SPACE AS OF AUGUST 31, 1999:			12446 KGALS
WATCH LIST TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
Unusable DST Headspace - Due to Special Restrictions	AN-103	DSS	182 KGALS
Placed on the Tanks, as Stated in the "Wyden Bill"	AN-104	DSSF	88 KGALS
	AN-105	DSSF	15 KGALS
	AW-101	DSSF	15 KGALS
	SY-101	CC	-49 KGALS
	SY-103	CC	397 KGALS
		TOTAL=	**648 KGALS**
		AVAILABLE TANK SPACE=	12446 KGALS
		MINUS WATCH LIST SPACE=	-648 KGALS
TOTAL AVAILABLE SPACE AFTER WATCH LIST SPACE DEDUCTIONS=			**11798 KGALS**
RESTRICTED TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
DST Headspace Available to Store Only Specific Waste Types			
	AN-102	CC	80 KGALS
	AN-107	CC	96 KGALS
	AP-102	CP	48 KGALS
	AZ-101	AW	135 KGALS
	AZ-102	AW	54 KGALS
		TOTAL=	**413 KGALS**
		AVAILABLE SPACE AFTER WATCH LIST DEDUCTIONS=	11798 KGALS
		MINUS RESTRICED SPACE=	-413 KGALS
TOTAL AVAILABLE SPACE AFTER RESTRICTED SPACE DEDUCTIONS=			**11385 KGALS**
USABLE/WASTE RECEIVER TANK SPACE:	**TANK**	**WASTE TYPE**	**AVAILABLE SPACE**
DST Headspace Available to Store Facility Generated	AN-101	DN	980 KGALS
and Evaporator Product Waste	AN-106	CC	1101 KGALS
	AP-101	DSSF	26 KGALS
	AP-103	CC	854 KGALS
	AP-104	DN	1116 KGALS
	AP-105	DSSF	375 KGALS
FACILITY WASTE RECEIVER TANK	AP-106	DN	1047 KGALS
	AP-107	DN	163 KGALS
FACILITY WASTE RECEIVER TANK	AP-108	DN	802 KGALS
EVAPORATOR FEED TANK	AW-102	DN	1060 KGALS
	AW-103	NCRW	630 KGALS
	AW-104	DN	21 KGALS
	AW-105	NCRW	710 KGALS
EVAPORATOR RECEIVER TANK	AW-106	DSSF	665 KGALS
	AY-101	DC	824 KGALS
	AY-102	DN	432 KGALS
FACILITY WASTE RECEIVER TANK	SY-102	DN	579 KGALS
		TOTAL AVAILABLE USABLE TANK SPACE=	**11385 KGALS**
EVAPORATOR OPERATIONAL TANK SPACE:			-1140 KGALS
SPARE TANK SPACE: *(DOE Order 5820.2A)*			-2280 KGALS
TOTAL TANK SPACE AVAILABLE AFTER ALL DEDUCTIONS=			**7965 KGALS**

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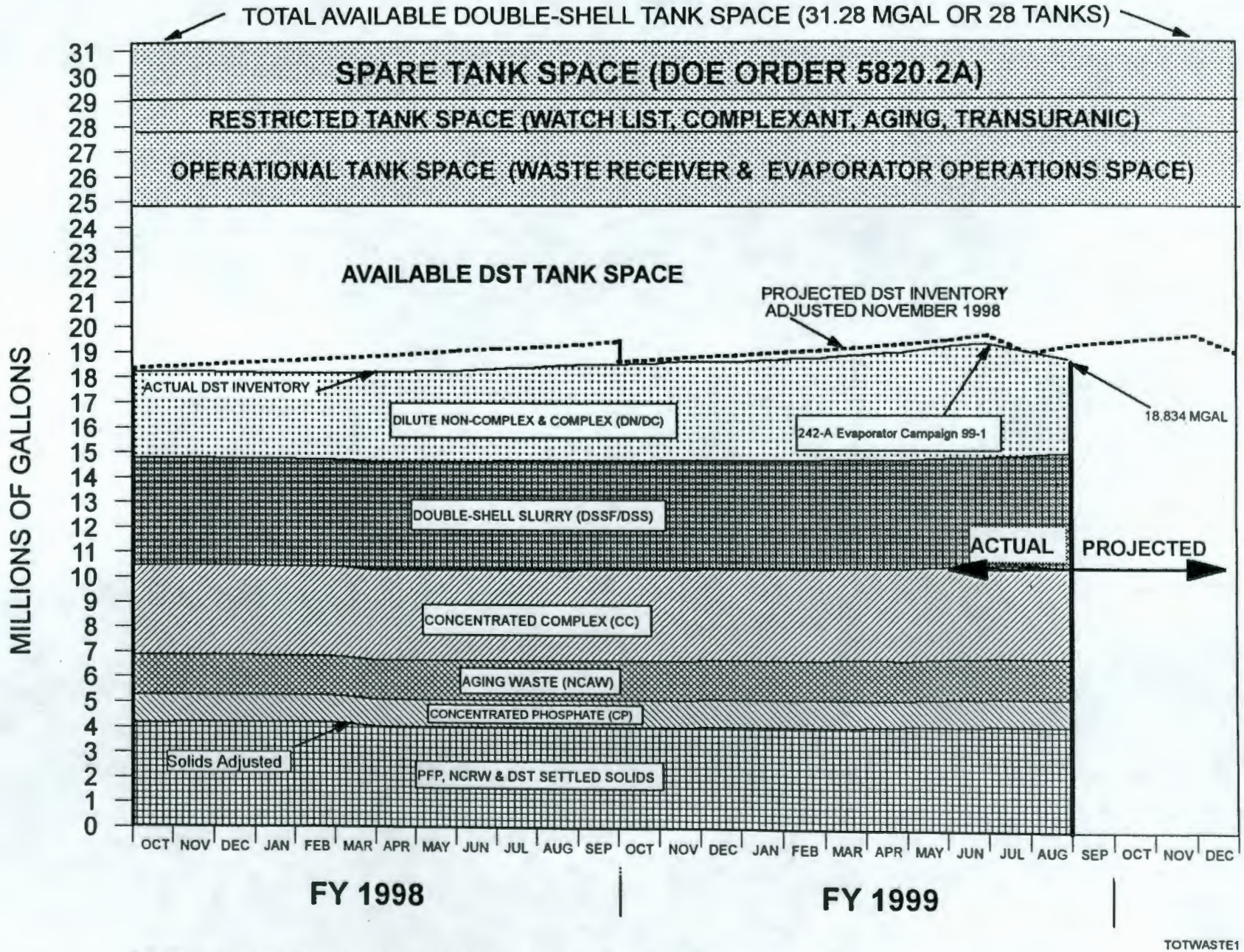

FIGURE F-1. COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(All volumes in Kgals)

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APPENDIX C

TANK AND EQUIPMENT CODE AND STATUS DEFINITIONS

C. TANK AND EQUIPMENT CODE/STATUS DEFINITIONS

August 31, 1999

1. TANK STATUS CODES

WASTE TYPE (also see definitions, section 3)

AGING	Aging Waste (Neutralized Current Acid Waste [NCAW])
CC	Complexant Concentrate Waste
CP	Concentrated Phosphate Waste
DC	Dilute Complexed Waste
DN	Dilute Non-Complexed Waste
DSS	Double-Shell Slurry
DSSF	Double-Shell Slurry Feed
NCPLX	Non-Complexed Waste
PD/PN	Plutonium-Uranium Extraction (PUREX) Neutralized Cladding Removal Waste (NCRW), transuranic waste (TRU)
PT	Plutonium Finishing Plant (PFP) TRU Solids

TANK USE (DOUBLE-SHELL TANKS ONLY)

CWHT	Concentrated Waste Holding Tank
DRCVR	Dilute Receiver Tank
EVFD	Evaporate Feed Tank
SRCVR	Slurry Receiver Tank

2. SOLID AND LIQUID VOLUME DETERMINATION METHODS

F	Food Instrument Company (FIC) Automatic Surface Level Gauge
E	ENRAF Surface Level Gauge (being installed to replace FICs)
M	Manual Tape Surface Level Gauge
P	Photo Evaluation
S	Sludge Level Measurement Device

3. DEFINITIONS

WASTE TANKS - GENERAL

Waste Tank Safety Issue

A potentially unsafe condition in the handling of waste material in underground storage tanks that requires corrective action to reduce or eliminate the unsafe condition.

Watch List Tank

An underground storage tank containing waste that requires special safety precautions because it may have a serious potential for release of high level radioactive waste because of uncontrolled increases in temperature or pressure. Special restrictions have been placed on these tanks by "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991*, November 5, 1990, Public Law 101-510, (also known as the Wyden Amendment).

Characterization

Characterization is understanding the Hanford tank waste chemical, physical, and radiological properties to the extent necessary to insure safe storage and interim operation, and ultimate disposition of the waste.

WASTE TYPES

Aging Waste (AGING)
High level, first cycle solvent extraction waste from the PUREX plant (NCAW)

Concentrated Complexant (CC)
Concentrated product from the evaporation of dilute complexed waste.

Concentrated Phosphate Waste (CP)
Waste originating from the decontamination of the N Reactor in the 100 N Area. Concentration of this waste produces concentrated phosphate waste.

Dilute Complexed Waste (DC)
Characterized by a high content of organic carbon including organic complexants: ethylenediaminetetra-acetic acid (EDTA), citric acid, and hydroxyethyl-ethylenediaminetriacetic acid (HEDTA), being the major complexants used. Main sources of DC waste in the DST system are saltwell liquid inventory (from SSTs).

Dilute Non-Complexed Waste (DN)
Low activity liquid waste originating from T and S Plants, the 300 and 400 Areas, PUREX facility (decladding supernatant and miscellaneous wastes), 100 N Area (sulfate waste), B Plant, saltwells, and PFP (supernate).

Double-Shell Slurry (DSS)
Waste that exceeds the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. For reporting purposes, DSS is considered a solid.

Double-Shell Slurry Feed (DSSF)
Waste concentrated just before reaching the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. This form is not as concentrated as DSS.

Non-complexed (NCPLX)
General waste term applied to all Hanford Site (NCPLX) liquors not identified as complexed.

PUREX Decladding (PD)
PUREX Neutralized Cladding Removal Waste (NCRW) is the solids portion of the PUREX plant neutralized cladding removal waste stream; received in Tank Farms as a slurry. NCRW solids are classified as transuranic (TRU) waste.

PFP TRU Solids (PT)
TRU solids fraction from PFP Plant operations.

Drainable Interstitial Liquid (DIL)
Interstitial liquid that is not held in place by capillary forces, and will therefore migrate or move by gravity. (See also Section 4)

Supernate
The liquid above the solids or in large liquid pools covered by floating solids in waste storage tanks. (See also Section 4 below)

Ferrocyanide
A compound of iron and cyanide commonly expressed as FeCN. The actual formula for the ferrocyanide anion is $[Fe(CN)_6]^{-4}$.

INTERIM STABILIZATION (Single-Shell Tanks only)

Interim Stabilized (IS)

A tank which contains less than 50 Kgallons of drainable interstitial liquid and less than 5 Kgallons of supernatant liquid. If the tank was jet pumped to achieve interim stabilization, then the jet pump flow or saltwell screen inflow must also have been at or below 0.05 gpm before interim stabilization criteria is met.

Jet Pump

The jet pump system includes 1) a jet assembly with foot valve mounted to the base of two pipes that extend from the top of the well to near the bottom of the well casing inside the saltwell screen, 2) a centrifugal pump to supply power fluid to the down-hole jet assembly, 3) flexible or rigid transfer jumpers, 4) a flush line, and 5) a flowmeter. The jumpers contain piping, valves, and pressure and limit switches.

The centrifugal pump and jet assembly are needed to pump the interstitial liquid from the saltwell screen into the pump pit, nominally a 40-foot elevation rise. The power fluid passes through a nozzle in the jet assembly and acts to convert fluid pressure head to velocity head, thereby reducing the pressure in the jet assembly chamber. The reduction in pressure allows the interstitial liquid to enter the jet assembly chamber and mix with the power fluid. Velocity head is converted to pressure head above the nozzle, lifting power fluid, and interstitial liquid to the pump pit. Pumping rates vary from 0.05 gallons to about 4 gpm.

Saltwell Screen

The saltwell system is a 10-inch diameter saltwell casing consisting of a stainless steel saltwell screen welded to a Schedule 40 carbon steel pipe. The casing and screen are to be inserted into the 12-inch tank riser located in the pump pit. The stainless steel screen portion of the system will extend through the tank waste to near the bottom of the tank. The saltwell screen portion of the casing is an approximately 10-foot length of 300 Series, 10-inch diameter, stainless steel pipe with screen openings (slots) of 0.05 inches.

Emergency Pumping Trailer

A 45-foot tractor-type trailer is equipped to provide storage space and service facilities for emergency pumping equipment: this consists of two dedicated jet pump jumpers and two jet pumps, piping and dip tubes for each, two submersible pumps and attached piping, and a skid-mounted Weight Factor Instrument Enclosure (WFIE) with an air compressor and electronic recording instruments. The skid also contains a power control station for the pumps, pump pit leak detection, and instrumentation. A rack for over 100 feet of overground double-contained piping is also in the trailer.

INTRUSION PREVENTION (ISOLATION) Single-Shell Tanks only

Partially Interim Isolated (PI)

The administrative designation reflecting the completion of the physical effort required for Interim Isolation except for isolation of risers and piping that is required for jet pumping or for other methods of stabilization.

Interim Isolated (II)

The administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. In June 1993, Interim Isolation was replaced by Intrusion Prevention.

Intrusion Prevention (IP)

Intrusion Prevention is the administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank,

or diversion box. Under no circumstances are electrical or instrumentation devices disconnected or disabled during the intrusion prevention process (with the exception of the electrical pump).

Controlled, Clean, and Stable (CCS)

Controlled, Clean, and Stable reflects the completion of several objectives: "Controlled" - provide remote monitoring for required instrumentation and implement controls required in the TWRS Authorization Basis; "Clean" - remove surface soil contamination and downpost the Tank Farms to RBA/URMA/RA radiological control status, remove abandoned equipment, and place reusuable equipment in compliant storage; and "Stable" - remove pumpable liquids from the SSTs and IMUSTs and isolate the tanks.

TANK INTEGRITY

Sound

The integrity classification of a waste storage tank for which surveillance data indicate no loss of liquid attributed to a breach of integrity.

Assumed Leaker

The integrity classification of a waste storage tank for which surveillance data indicate a loss of liquid attributed to a breach of integrity.

Assumed Re-Leaker

A condition that exists after a tank has been declared as an "assumed leaker" and then the surveillance data indicates a new loss of liquid attributed to a breach of integrity.

TANK INVESTIGATION

Intrusion

A term used to describe the infiltration of liquid into a waste tank.

SURVEILLANCE INSTRUMENTATION

Drywells

Drywells are vertical boreholes with 6-inch (internal diameter) carbon steel casings positioned radially around SSTs. These wells range between 50 and 250 feet in depth, and are monitored between the range of 50 to 150 feet. The wells are sealed when not in use. They are called drywells because they do not penetrate to the water table and are therefore usually "dry." There are 759 drywells.

Monitoring is done by gamma radiation or neutron-moisture sensors to obtain scan profiles of radiation or moisture in the soil as a function of well depth, which could be indicative of tank leakage.

Two single-shell tanks (C-105 and C-106) are currently monitored monthly by gamma radiation sensors. The remaining drywells are monitored on request by gamma radiation sensors. Monitoring by neutron-moisture sensors is done only on request.

Laterals

Laterals are horizontal drywells positioned under single-shell waste storage tanks to detect radionuclides in the soil which could be indicative of tank leakage. These drywells can be monitored by radiation detection probes. Laterals are 4-inch inside diameter steel pipes located 8 to 10 feet below the tank's concrete base. There are three laterals per tank. Laterals are located only in A and SX farms. There are currently no functioning laterals and no plan to prepare them for use.

Surface Levels

The surface level measurements in all waste storage tanks are monitored by manual or automatic conductivity probes, and recorded and transmitted or entered into the Surveillance Analysis Computer System (SACS).

Automatic FIC

An automatic waste surface level measurement device is manufactured by the Food Instrument Company (FIC). The instrument consists of a conductivity electrode (plummet) connected to a calibrated steel tape, a steel tape reel housing and a controller that automatically raises and lowers the plummet to obtain a waste surface level reading. The controller can provide a digital display of the data and until February 1999, the majority of the FICs transmitted readings to the CASS. Since CASS retirement, all FIC gauges are read manually. FICs are being replaced by ENRAF detectors (see below).

ENRAF 854 ATG Level Detector

FICs and some manual tapes are in the process of being replaced by the ENRAF ATG 854 level detector. The ENRAF gauge, fabricated by ENRAF Incorporated, determines waste level by detecting variations in the weight of a displacer suspended in the tank waste. The displacer is connected to a wire wound onto a precision measuring drum. A level causes a change in the weight of the displacer which will be detected by the force transducer. Electronics within the gauge causes the servo motor to adjust the position of the displacer and compute the tank level based on the new position of the displacer drum. The gauge displays the level in decimal inches. The first few ENRAFs that received remote reading capability transmit liquid level data via analog output to the Tank Monitor and Control System (TMACS). The remaining ENRAFs and future installations will transmit digital level data to TMACS via an ENRAF Computer Interface Unit (CIU). The CIU allows fully remote communication with the gauge, minimizing tank farm entry.

Annulus

The annulus is the space between the inner and outer shells on DSTs only. Drain channels in the insulating and/or supporting concrete carry any leakage to the annulus space where conductivity probes are installed. The annulus conductivity probes and radiation detectors are the primary means of leak detection for all DSTs.

Liquid Observation Well (LOW)

In-tank liquid observation wells are used for monitoring the interstitial liquid level (ILL) in single-shell waste storage tanks. The wells are usually constructed of fiberglass or TEFZEL-reinforced epoxy-polyester resin (TEFZEL, a trademark of E. I. du Pont de Nemours & Company). There are a few LOWs constructed of steel. LOWs are sized to extend to within 1 inch of the bottom of the waste tank, are sealed at their bottom ends and have a nominal outside diameter of 3.5 inches. Two probes are used to monitor changes in the ILL; gamma and neutron, which can indicate intrusions or leakage by increases or decreases in the ILL. There are 65 LOWs (64 are in operation) installed in SSTs that contain or are capable of containing greater than 50 Kgallons of drainable interstitial liquid, and in two DSTs only. The LOWs installed in two DSTs, (SY-102 and AW-103 tanks), are used for special, rather than routine, surveillance purposes only.

Thermocouple (TC)

A thermocouple is a thermoelectric device used to measure temperature. More than one thermocouple on a device (probe) is called a thermocouple tree. In DSTs there may be one or more thermocouple trees in risers in the primary tank. In addition, in DSTs only, there are thermocouple elements installed in the insulating concrete, the lower primary tank knuckle, the secondary tank concrete foundation, and in the outer structural concrete.

These monitor temperature gradients within the concrete walls, bottom of the tank, and the domes. In SSTs, one or more thermocouples may be installed directly in a tank, although some SSTs do not have any trees installed. A single thermocouple (probe) may be installed in a riser, or lowered down an existing

riser or LOW. There are also four thermocouple laterals beneath Tank 105-A in which temperature readings are taken in 34 thermocouples.

In-tank Photographs and Videos

In-tank photographs and videos may be taken to aid in resolving in-tank measurement anomalies and determine tank integrity. Photographs and videos help determine sludge and liquid levels by visual examination.

TERMS/ACRONYMS

CASS Computer Automated Surveillance System - this system was retired in February 1999

CCS Controlled, Clean and Stable (tank farms)

II Interim Isolated

IP Intrusion Prevention Completed

IS Interim Stabilized

MT/FIC/ENRAF Manual Tape, Food Instrument Corporation, ENRAF Corporation (surface level measurement devices)

OSD Operating Specifications Document

PI Partial Interim Isolated

SAR Safety Analysis Reports

SHMS Standard Hydrogen Monitoring System

TMACS Tank Monitor and Control System

TPA Hanford Federal Facility Consent and Compliance Order, "Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," Fourth Amendment, 1994 (Tri-Party Agreement)

USQ Unreviewed Safety Question

Wyden Amendment "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

4. INVENTORY AND STATUS BY TANK – COLUMN VOLUME CALCULATIONS AND DEFINITIONS FOR TABLE E-6 (SINGLE-SHELL TANKS)

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Total Waste	Solids volume plus Supernatant liquid. Solids include sludge and saltcake (see definitions below).

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Supernate (1)	May be either measured or estimated. Supernate is either the estimated or measured liquid floating on the surface of the waste or under a floating solids crust. In-tank photographs or videos are useful in estimating the liquid volumes; liquid floating on solids and core sample data are useful in estimating large liquid pools under a floating crust.
Drainable Interstitial Liquid (DIL) (1)	This is initially calculated. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes, using calculated porosity values from past pumping or actual data for each tank. Interstitial liquid is liquid that fills the interstitial spaces of the solids waste. The sum of the interstitial liquid contained in saltcake and sludge minus an adjustment for capillary height is the initial volume of drainable interstitial liquid.
Pumped This Month	Net total gallons of liquid pumped from the tank during the month. If supernate is present, pump production is first subtracted from the supernatant volume. The remainder is then subtracted from the drainable interstitial liquid volume.
Total Pumped (1)	Cumulative net total gallons of liquid pumped from 1979 to date.
Drainable Liquid Remaining (DLR) (1)	Supernate plus Drainable Interstitial Liquid. The total Drainable Liquid Remaining is the sum of drainable interstitial liquid and supernate.
Pumpable Liquid Remaining (PLR) (1)	Drainable Liquid Remaining minus unpumpable volume. Not all drainable interstitial liquid is pumpable.
Sludge	Solids formed during sodium hydroxide additions to waste. Sludge usually was in the form of suspended solids when the waste was originally received in the tank from the waste generator. In-tank photographs or videos may be used to estimate the volume.
Saltcake	Results from crystallization and precipitation after concentration of liquid waste, usually in an evaporator. If saltcake is layered over sludge, it is only possible to measure total solids volume. In-tank photographs or videos may be used to estimate the saltcake volume.
Solids Volume Update	Indicates the latest update of any change in the solids volume.
Solids Update Source - See Footnote	Indicates the source or basis of the latest solids volume update.
Last In-tank Photo	Date of last in-tank photographs taken.
Last In-tank Video	Date of last in-tank video taken.
See Footnotes for These Changes	Indicates any change made the previous month. A footnote explanation for the change follows the Inventory and Status by Tank Appendix (Table E-6).

(1) As pumping continues, supernate, DIL, DLR, PLR, and total gallons pumped are adjusted accordingly based on actual pump volumes.

APPENDIX D

TANK FARM CONFIGURATION, STATUS, AND FACILITIES CHARTS

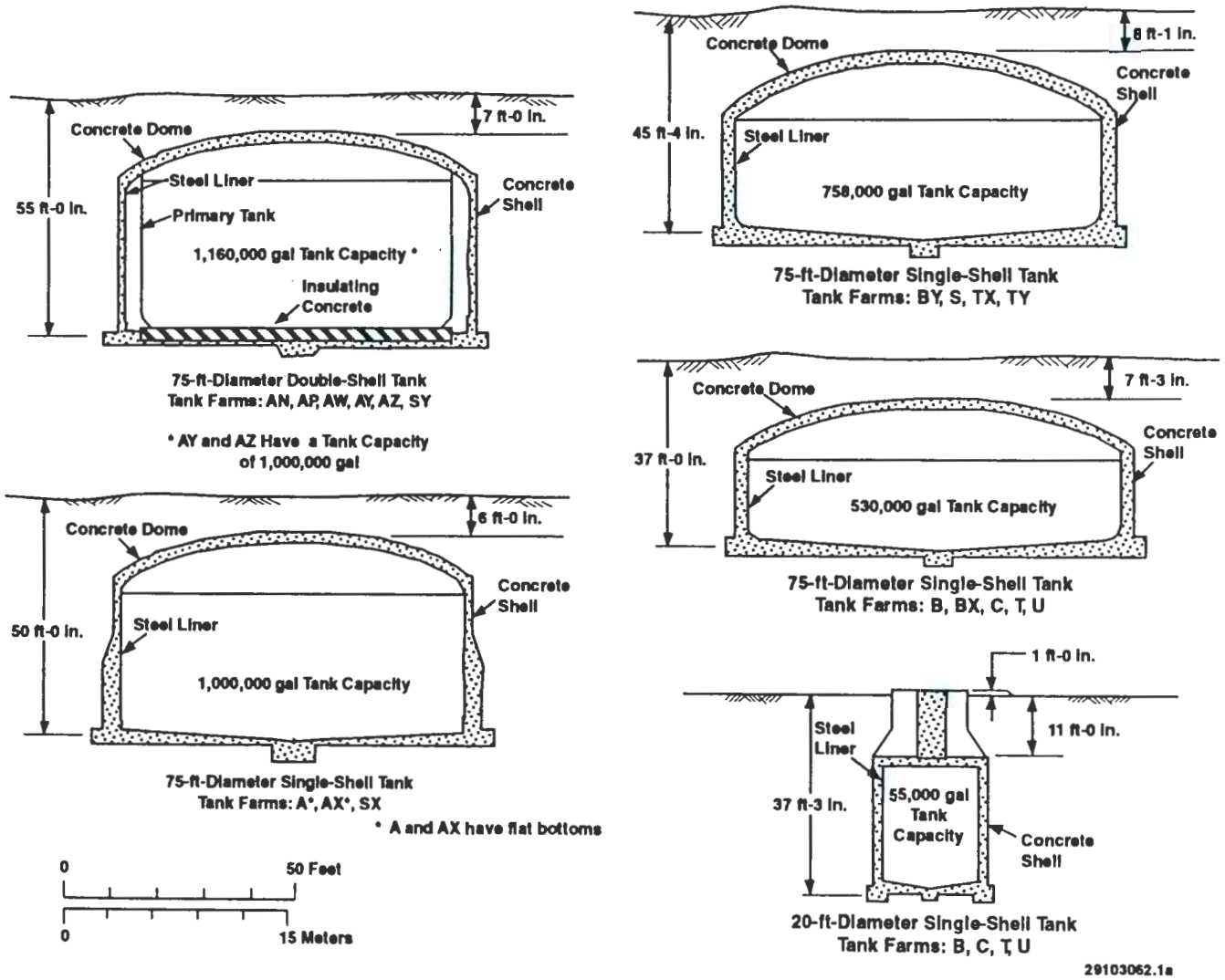

FIGURE D-1. HIGH-LEVEL WASTE TANK CONFIGURATION

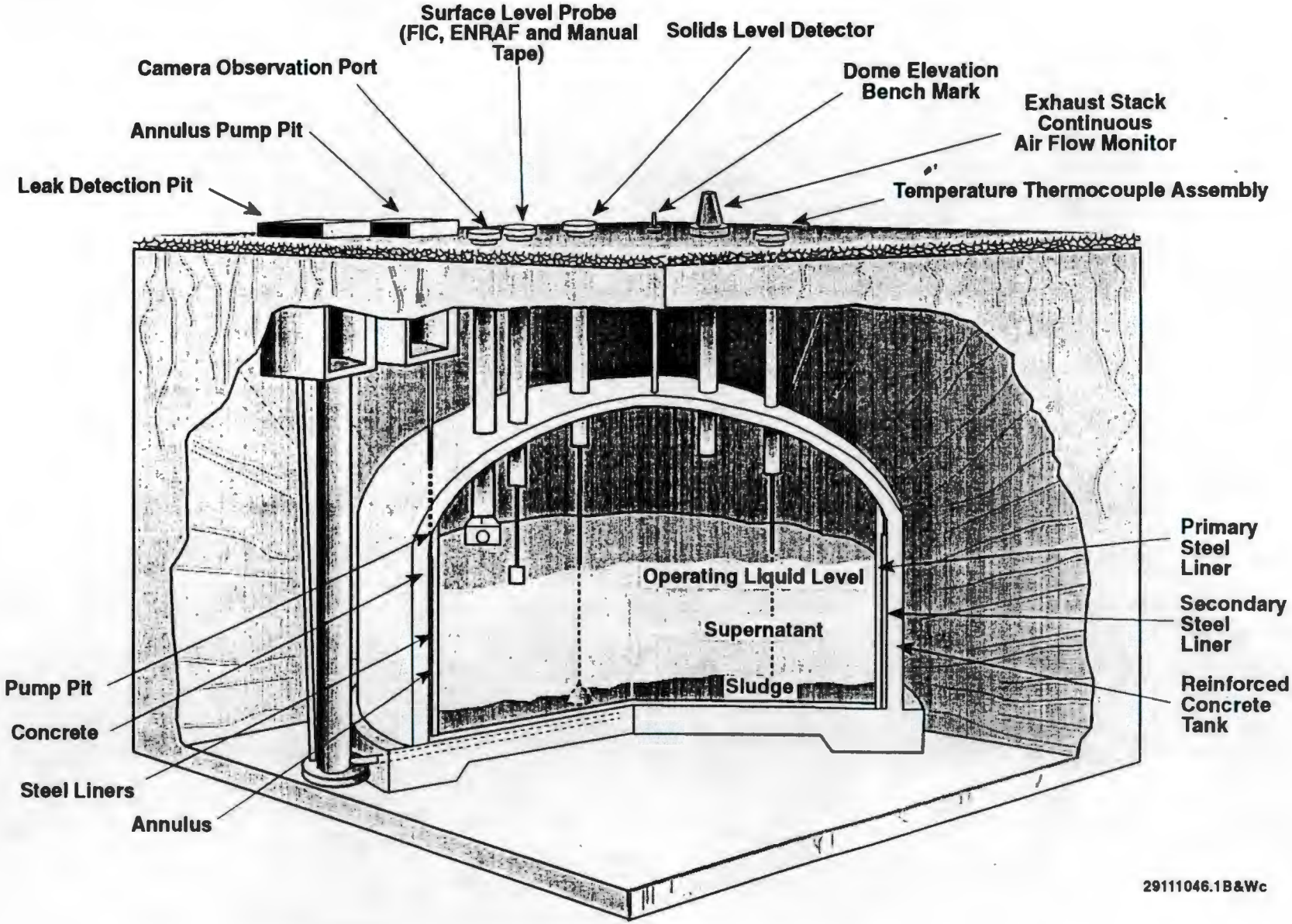

FIGURE D-2. DOUBLE-SHELL TANK INSTRUMENTATION CONFIGURATION

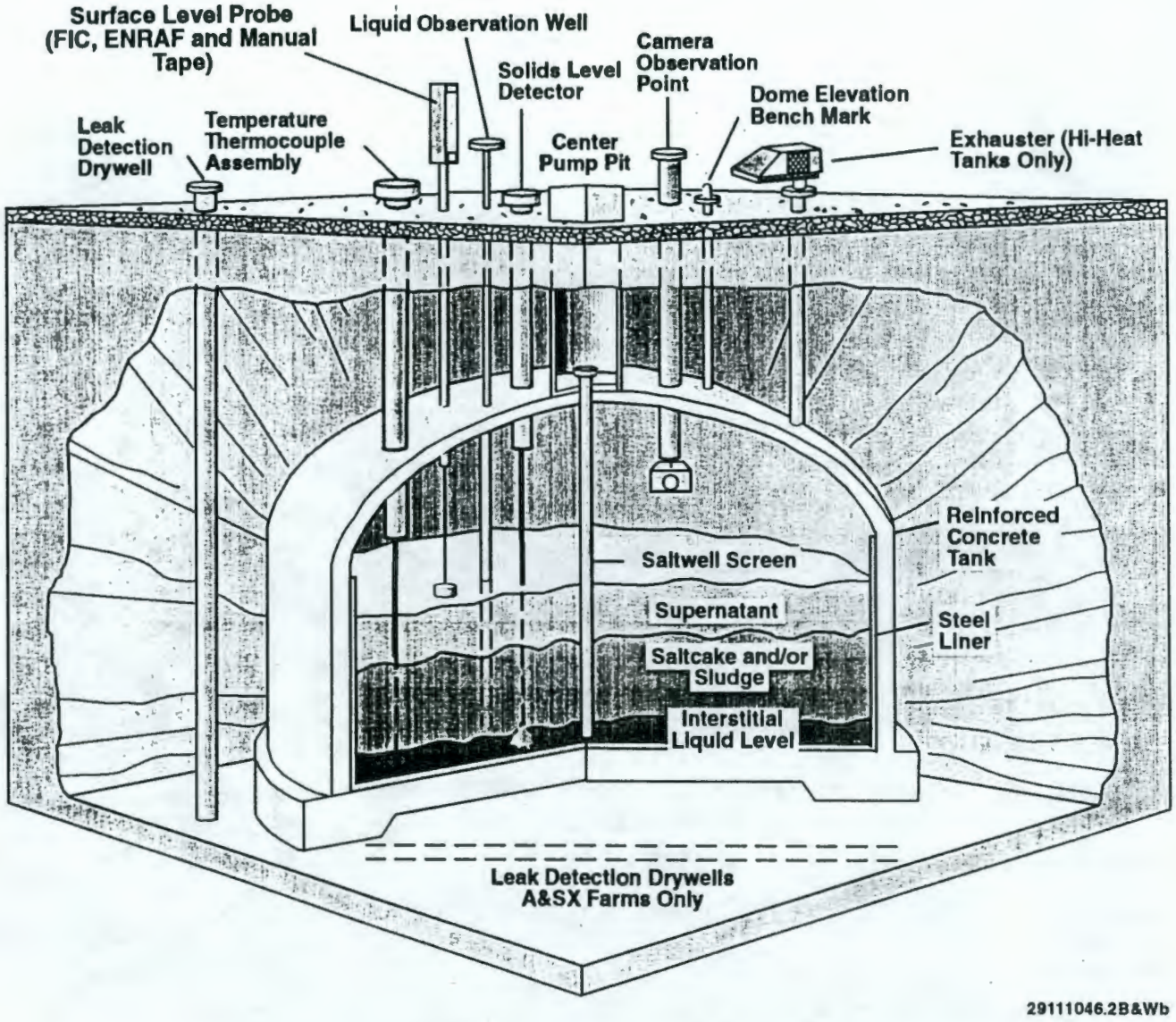

FIGURE D-3. SINGLE-SHELL TANK INSTRUMENTATION CONFIGURATION

THE HANFORD TANK FARM FACILITIES CHARTS (colored foldouts)

ARE ONLY BEING INCLUDED IN THIS REPORT ON A QUARTERLY BASIS

(i.e., months ending March 31, June 30, September 30, December 31)

NOTE: COPIES OF THE FACILITIES CHARTS CAN BE OBTAINED

FROM DENNIS BRUNSON, MULTI-MEDIA SERVICES

376-2345, G3-51

ALMOST ANY SIZE IS AVAILABLE, AND CAN BE LAMINATED

P-Card required

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APPENDIX E

MONTHLY SUMMARY
TANK USE SUMMARY
PUMPING RECORD, LIQUID STATUS AND PUMPABLE
LIQUID REMAINING IN TANK FARMS
INVENTORY SUMMARY BY TANK FARM
INVENTORY AND STATUS BY TANK

TABLE E-1. MONTHLY SUMMARY
TANK STATUS
August 31, 1999

	200 EAST AREA	200 WEST AREA	TOTAL
IN SERVICE	25	03	28 (1)
OUT OF SERVICE	66	83	149
SOUND	59	51	110
ASSUMED LEAKER	32	35	67
INTERIM STABILIZED	60	59	119
ISOLATED			
PARTIAL INTERIM	11	30	41
INTRUSION PREVENTION COMPLETE	55	53	108
CONTROLLED, CLEAN, AND STABLE	12	24	36

WASTE VOLUMES (Kgallons)

		200 EAST AREA	200 WEST AREA	TOTAL	SST TANKS	DST TANKS	TOTAL
SUPERNATANT							
AGING	Aging waste	1637	0	1637	0	1637	1637
CC	Complexant concentrate waste	2040	981	3021	0	3021	3021
CP	Concentrated phosphate waste	1092	0	1092	0	1092	1092
DC	Dilute complexed waste	445	0	445	1	444	445
DN	Dilute non-complexed waste	2913	0	2913	0	2913	2913
DN/PD	Dilute non-complex/PUREX TRU solid	322	0	322	0	322	322
DN/PT	Dilute non-complex/PFP TRU solids	0	490	490	0	490	490
NCPLX	Non-complexed waste	230	331	561	561	0	561
DSSF	Double-shell slurry feed	5252	31	5283	934	4349	5283
TOTAL SUPERNATANT		13931	1833	15764	1496	14268	15764
SOLIDS							
Double-shell slurry		457	0	457	0	457	457
Sludge		6475	6043	12518	11618	900	12518
Saltcake		7615	16581	24196	20987	3209	24196
TOTAL SOLIDS		14547	22624	37171	32605	4566	37171
TOTAL WASTE		28478	24457	52935	34101	18834	52935
AVAILABLE SPACE IN TANKS		11519	976	12495	0	12495	12495
DRAINABLE INTERSTITIAL		2482	4714	7196	5892	1304	7196
DRAINABLE LIQUID REMAINING (2)		2624	4674	7298	7298	(2)	7298

(1) Includes six double-shell tanks on Hydrogen Watch List not currently allowed to receive waste, AN-103, AN-104, AN-105, AW-101, SY-101, and SY-103.

(2) Drainable Liquid Remaining for single-shell tanks only; not applicable for double-shell tanks

TABLE E-2. TANK USE SUMMARY

August 31, 1999

TANK FARMS	TANKS AVAILABLE TO RECEIVE WASTE TRANSERS	SOUND	ASSUMED LEAKER	ISOLATED TANKS: PARTIAL INTERIM	ISOLATED TANKS: INTRUSION PREVENTION COMPLETED	ISOLATED TANKS: CONTROLLED CLEAN, AND STABLE	INTERIM TABILIZED TANKS
EAST							
A	0	3	3	2	4	0	5
AN	7 (1)	7	0	0	0		0
AP	8	8	0	0	0		0
AW	6 (1)	6	0	0	0		0
AX	0	2	2	1	3		3
AY	2	2	0	0	0		0
AZ	2	2	0	0	0		0
B	0	6	10	0	16		16
BX	0	7	5	0	12	12	12
BY	0	7	5	5	7		10
C	0	9	7	3	13		14
Total	25	59	32	11	55	12	60
WEST							
S	0	11	1	10	2		4
SX	0	5	10	6	9		9
SY	3 (1)	3	0	0	0		0
T	0	9	7	5	11		14
TX	0	10	8	0	18	18	18
TY	0	1	5	0	6	6	6
U	0	12	4	9	7		8
Total	3	51	35	30	53	24	59
TOTAL	28	110	67	41	108	36	119

(1) Six Double-Shell Tanks on the Hydrogen Tank Watch List are not currently receiving waste transfers (AN-103, 104, 105, AW-101, SY-101 and 103).

TABLE E-3. PUMPING RECORD, LIQUID STATUS AND PUMPABLE LIQUID REMAINING IN TANK FARMS

August 31, 1999

	Waste Volumes (Kgallons)						
TANK FARMS	PUMPED THIS MONTH	PUMPED FY TO DATE	CUMULATIVE TOTAL PUMPED 1979 TO DATE	SUPERNATANT LIQUID	DRAINABLE INTERSTITIAL REMAINING	DRAINABLE LIQUID REMAINING	PUMPABLE SST LIQUID REMAINING
EAST							
A	0.0	0.0	150.5	517	291	758	697
AN	N/A	N/A	N/A	3657	513	N/A	N/A
AP	N/A	N/A	N/A	4600	25	N/A	N/A
AW	N/A	N/A	N/A	2323	361	N/A	N/A
AX	0.0	0.0	13.0	386	222	611	540
AY	N/A	N/A	N/A	580	4	N/A	N/A
AZ	N/A	N/A	N/A	1637	3	N/A	N/A
B	0.0	0.0	0.0	15	191	206	107
BX	N/A	0.0	200.2	24	107	132	N/A
BY	0.0	0.0	1567.8	0	596	596	476
C	0.0	0.0	103.0	192	169	321	232
Total	0.0	0.0	2034.5	13931	2482	2624	2052
WEST							
S	11.5	133.1	1001.4	50	1201	1251	1131
SX	22.8	222.8	349.7	104	1259	1363	1244
SY	N/A	349.7	N/A	1471	398	N/A	N/A
T	0.1	36.2	245.7	28	168	196	126
TX	N/A	0.0	1205.7	9	250	N/A	N/A
TY	N/A	0.0	29.9	3	31	N/A	N/A
U	0.0	0.0	0.0	168	1407	1575	1484
Total	34.4	741.8	2832.4	1833	4714	4385	3985
TOTAL	34.4	741.8	4866.9	15764	7196	7009	6037

N/A = Not applicable for Double-Shell Tank Farms, and Single-Shell Tank Farms which have been declared Controlled, Clean and Stable (BX, TX, TY).

TABLE E-4. INVENTORY SUMMARY BY TANK FARM

August 31, 1999

			SUPERNATANT LIQUID VOLUMES (Kgallons)										SOLIDS VOLUME			
TANK FARM	TOTAL WASTE	AVAIL SPACE	AGING	CC	CP	DC	DN	DN/PD	DN/PT	DSSF	NCPLX	TOTAL	DSS	SLUDGE	SALT CAKE	TOTAL
EAST																
A	1569	0	0	0	0	0	0	0	0	517	0	517	0	588	464	1052
AN	5438	2542	0	1790	0	0	127	0	0	1740	0	3657	457	0	1324	1781
AP	4689	4431	0	0	1092	338	1380	0	0	1790	0	4600	0	0	89	89
AW	3739	3101	0	250	0	44	888	322	0	819	0	2323	0	571	845	1416
AX	898	0	0	0	0	0	0	0	0	386	0	386	0	26	486	512
AY	704	1256	0	0	0	62	518	0	0	0	0	580	0	124	0	124
AZ	1771	189	1637	0	0	0	0	0	0	0	0	1637	0	134	0	134
B	1909	0	0	0	0	0	0	0	0	0	15	15	0	1327	567	1894
BX	1496	0	0	0	0	0	0	0	0	0	24	24	0	1265	207	1472
BY	4387	0	0	0	0	0	0	0	0	0	0	0	0	864	3523	4387
C	1878	0	0	0	0	1	0	0	0	0	191	192	0	1686	0	1686
Total	28478	11519	1637	2040	1092	445	2913	322	0	5252	230	13931	457	6585	7505	14547
WEST																
S	5050	0	0	0	0	0	0	0	0	50	0	50	0	1207	3793	5000
SX	4077	0	0	0	0	0	0	0	0	104	0	104	0	1116	2857	3973
SY	2493	976	0	981	0	0	0	0	490	0	0	1471	0	71	951	1022
T	1864	0	0	0	0	0	0	0	0	28	0	28	0	1691	145	1836
TX	6778	0	0	0	0	0	0	0	0	9	0	9	0	893	5876	6769
TY	642	0	0	0	0	0	0	0	0	3	0	3	0	529	110	639
U	3553	0	0	0	0	0	0	0	0	137	31	168	0	536	2849	3385
Total	24457	976	0	981	0	0	0	0	490	331	31	1833	0	6043	16581	22624
TOTAL	52935	12495	1637	3021	1092	445	2913	322	490	5583	261	15764	457	12628	24086	37171

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL TANKS

August 31, 1999

TANK STATUS							LIQUID VOLUME		SOLIDS VOLUME			VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA-LENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL. SPACE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	DSS (Kgal)	SLUDGE	SALT CAKE	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AN TANK FARM STATUS																	
AN-101	DN	SOUND	DRCVR	58.2	160	980	127	0	0	0	33	FM	S	06/30/99	0/ 0/ 0		(c)
AN-102	CC	SOUND	CWHT	385.5	1060	80	971	25	0	0	89	FM	S	06/30/99	0/ 0/ 0		(c)
AN-103	DSS	SOUND	CWHT	348.4	958	182	501	0	457	0	0	FM	S	06/30/99	10/29/87		(c)
AN-104	DSSF	SOUND	CWHT	382.5	1052	88	603	187	0	0	449	FM	S	06/30/99	08/19/88		(c)
AN-105	DSSF	SOUND	CWHT	409.1	1125	15	636	205	0	0	489	FM	S	06/30/99	01/26/88		(c)
AN-106	CC	SOUND	CWHT	14.2	39	1101	22	0	0	0	17	FM	S	06/30/99	0/ 0/ 0		(c)
AN-107	CC	SOUND	CWHT	379.6	1044	96	797	96	0	0	247	FM	S	06/30/99	09/01/88		(c)
7 DOUBLE-SHELL TANKS				TOTALS	5438	2542	3657	513	457	0	1324						
AP TANK FARM STATUS																	
AP-101	DSSF	SOUND	DRCVR	405.1	1114	26	1114	0	0	0	0	FM	S	05/01/89	0/ 0/ 0		
AP-102	CP	SOUND	GRTFD	397.1	1092	48	1092	0	0	0	0	FM	S	07/11/89	0/ 0/ 0		
AP-103	DN	SOUND	DRCVR	104.0	286	854	286	0	0	0	0	FM	S	05/31/96	0/ 0/ 0		(c)
AP-104	DN	SOUND	GRTFD	8.7	24	1116	24	0	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-105	DSSF	SOUND	CWHT	278.2	765	375	676	25	0	0	89	FM	S	06/30/99	0/ 0/ 0	09/27/95	(c)
AP-106	DN	SOUND	DRCVR	33.8	93	1047	93	0	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-107	DN	SOUND	DRCVR	355.3	977	163	977	0	0	0	0	FM	S	10/13/88	0/ 0/ 0		(c)
AP-108	DC	SOUND	DRCVR	122.9	338	802	338	0	0	0	0	FM	S	10/13/88	0/ 0/ 0		
8 DOUBLE-SHELL TANKS				TOTALS	4689	4431	4600	25	0	0	89						
AW TANK FARM STATUS																	
AW-101	DSSF	SOUND	CWHT	409.1	1125	15	819	123	0	0	306	FM	S	06/30/99	03/17/88		(c)
AW-102	DC	SOUND	EVFD	29.1	80	1060	44	1	0	0	36	FM	S	06/30/99	02/02/83		(c)
AW-103	DN/PD	SOUND	DRCVR	185.5	510	630	147	38	0	318	47	FM	S	06/30/99	0/ 0/ 0		(c)
AW-104	DN	SOUND	DRCVR	406.9	1119	21	888	89	0	0	231	FM	S	06/30/99	02/02/83		(c)
AW-105	DN/PD	SOUND	DRCVR	156.4	430	710	175	24	0	255	0	FM	S	06/30/99	0/ 0/ 0		(c)
AW-106	CC	SOUND	SRCVR	172.7	475	665	250	86	0	0	225	FM	S	06/30/99	02/02/83		(c)
6 DOUBLE-SHELL TANKS				TOTALS	3739	3101	2323	361	0	571	845						

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL TANKS

August 31, 1999

TANK STATUS							LIQUID VOLUME		SOLIDS VOLUME			VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA-LENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL. SPACE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	DSS (Kgal)	SLUDGE	SALT CAKE	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AY TANK FARM STATUS																	
AY-101	DC	SOUND	DRCVR	56.7	156	824	62	4	0	94	0	FM	S	06/30/99	12/28/82		(c)
AY-102	DN	SOUND	DRCVR	199.3	548	432	518	0	0	30	0	FM	S	06/30/99	04/28/81		(b)(c)
2 DOUBLE-SHELL TANKS				TOTALS	704	1256	580	4	0	124	0						
AZ TANK FARM STATUS																	
AZ-101	AGING	SOUND	CWHT	307.3	845	135	799	0	0	46	0	FM	S	06/30/98	08/18/83		(c)
AZ-102	AGING	SOUND	DRCVR	336.7	926	54	838	3	0	88	0	FM	S	06/30/99	10/24/84		(c)
2 DOUBLE-SHELL TANKS				TOTALS	1771	189	1637	3	0	134	0						
SY TANK FARM STATUS																	
SY-101	CC	SOUND	CWHT	432.4	1189	0	604	248	0	0	585	FM	S	06/30/99	04/12/89		(a)(c)
SY-102	DN/PT	SOUND	DRCVR	204.0	561	579	490	0	0	71	0	FM	S	06/30/99	04/29/81		(c)
SY-103	CC	SOUND	CWHT	270.2	743	397	377	150	0	0	366	FM	S	06/30/99	10/01/85		(c)
3 DOUBLE-SHELL TANKS				TOTALS	2493	976	1471	398	0	71	951						
GRAND TOTAL					18834	12495	14268	1304	457	900	3209						

Note: +/- 1 Kgal differences are the result of computer rounding

Available Space Calculations Used in this Document	
Tank Farms	
AN, AP, AW, SY	1,140 Kgal
AY, AZ (Aging Waste)	980 Kgal

NOTE: Tanks AN-102, AN-107, AY-101 and AP-104 are still outside the corrosion control specifications limits for hydroxide. Note that the supernate in AY-102 is within the corrosion specifications, however, the pre-sluicing C-106 solids in AY-102 may still be outside the corrosion control compliance range for hydroxide. An alternate strategy of corrosion control (i.e., monitor tank waste using corrosion probes) is being proposed but has not been fully evaluated. Waste mitigation may be performed either by chemical adjustment or waste transfer/co-mingling of waste with high hydroxide.

(a) Tank SY-101 - Total Waste exceeds the "most conservative" Available Space calculations used for these tanks in this document.

(b) Tank AY-102 - Sludge volume changes in this tank each month are due to C-106 sluicing and are preliminary; actual volume to be calculated after settling.

(c) An evaluation of volumes for supernate, sludge, saltcake, and DSS for both DSTs and SSTs was made by the Best-Basis Inventory Change Control Board to reconfirm the values. These updates are included in this report as of June 30, 1999.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
A TANK FARM STATUS																		
A-101	DSSF	SOUND	/PI	953	508	263	0.0	0.0	721	697	3	442	P	F	12/31/98	08/21/85		
A-102	DSSF	SOUND	IS/PI	41	4	2	0.0	39.5	6	0	15	22	P	FP	07/27/89	07/20/89		
A-103	DSSF	ASMD LKR	IS/IP	371	5	15	0.0	111.0	20	0	366	0	-	FP	06/03/88	12/28/88		
A-104	NCPLX	ASMD LKR	IS/IP	28	0	0	0.0	0.0	0	0	28	0	M	PS	01/27/78	06/25/86		
A-105	NCPLX	ASMD LKR	IS/IP	51	0	4	0.0	0.0	4	0	51	0	P	MP	06/30/99	08/20/66		
A-106	CP	SOUND	IS/IP	125	0	7	0.0	0.0	7	0	125	0	P	M	09/07/82	08/19/86		
6 SINGLE-SHELL TANKS			TOTALS	1569	517	291	0.0	150.5	758	697	588	464						
AX TANK FARM STATUS																		
AX-101	DSSF	SOUND	/PI	748	386	172	0.0	0.0	558	534	3	359	P	F	12/31/98	08/18/87		
AX-102	CC	ASMD LKR	IS/IP	30	0	14	0.0	13.0	17	3	7	23	F	S	06/30/99	06/05/89		
AX-103	CC	SOUND	IS/IP	112	0	36	0.0	0.0	36	3	8	104	F	S	06/30/99	08/13/87		
AX-104	NCPLX	ASMD LKR	IS/IP	8	0	0	0.0	0.0	0	0	8	0	P	M	06/30/99	08/18/87		
4 SINGLE-SHELL TANKS			TOTALS:	898	386	222	0.0	13.0	611	540	26	486						
B TANK FARM STATUS																		
B-101	NCPLX	ASMD LKR	IS/IP	113	0	6	0.0	0.0	6	0	0	113	P	F	06/30/99	05/19/83		
B-102	NCPLX	SOUND	IS/IP	32	4	0	0.0	0.0	4	0	0	28	P	F	06/30/99	08/22/85		
B-103	NCPLX	ASMD LKR	IS/IP	59	0	0	0.0	0.0	0	0	0	59	F	F	06/30/99	10/13/88		
B-104	NCPLX	SOUND	IS/IP	371	1	44	0.0	0.0	45	38	309	61	M	M	06/30/99	10/13/88		
B-105	NCPLX	ASMD LKR	IS/IP	158	0	23	0.0	0.0	23	0	28	130	P	MP	06/30/99	05/19/88		
B-106	NCPLX	SOUND	IS/IP	117	1	6	0.0	0.0	7	0	116	0	F	F	03/31/85	02/28/85		
B-107	NCPLX	ASMD LKR	IS/IP	165	1	12	0.0	0.0	13	7	93	71	M	M	06/30/99	02/28/85		
B-108	NCPLX	SOUND	IS/IP	94	0	4	0.0	0.0	4	0	53	41	F	F	06/30/99	05/10/85		
B-109	NCPLX	SOUND	IS/IP	127	0	8	0.0	0.0	8	0	63	64	M	M	06/30/99	04/02/85		
B-110	NCPLX	ASMD LKR	IS/IP	246	1	37	0.0	0.0	38	32	245	0	MP	MP	02/28/85	03/17/88		
B-111	NCPLX	ASMD LKR	IS/IP	237	1	35	0.0	0.0	36	30	236	0	F	F	06/28/85	08/26/85		
B-112	NCPLX	ASMD LKR	IS/IP	33	3	0	0.0	0.0	3	0	30	0	F	F	05/31/85	05/29/85		
B-201	NCPLX	ASMD LKR	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	M	04/28/82	11/12/86	06/23/95	
B-202	NCPLX	SOUND	IS/IP	27	0	3	0.0	0.0	3	0	27	0	P	M	05/31/85	05/29/85	06/15/95	
B-203	NCPLX	ASMD LKR	IS/IP	51	1	5	0.0	0.0	6	0	50	0	PM	PM	05/31/84	11/13/86		
B-204	NCPLX	ASMD LKR	IS/IP	50	1	5	0.0	0.0	6	0	49	0	P	M	05/31/84	10/22/87		
16 SINGLE-SHELL TANKS			TOTALS	1909	15	191	0.0	0.0	206	107	1327	567						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
								BX TANK FARM STATUS										
BX-101	NCPLX	ASMD LKR	IS/IP/CCS	43	1	0	0.0	0.0	1	0	42	0	P	M	04/28/82	11/24/88	11/10/94	
BX-102	NCPLX	ASMD LKR	IS/IP/CCS	96	0	4	0.0	0.0	4	0	96	0	P	M	04/28/82	09/18/85		
BX-103	NCPLX	SOUND	IS/IP/CCS	71	9	0	0.0	0.0	9	0	62	0	P	F	11/29/83	10/31/86	10/27/94	
BX-104	NCPLX	SOUND	IS/IP/CCS	99	3	30	0.0	17.4	33	27	96	0	F	F	09/22/89	09/21/89		
BX-105	NCPLX	SOUND	IS/IP/CCS	51	5	6	0.0	15.0	11	4	46	0	F	S	06/30/99	10/23/86		
BX-106	NCPLX	SOUND	IS/IP/CCS	38	0	0	0.0	14.0	0	0	38	0	MP	PS	08/01/95	05/19/88	07/17/95	
BX-107	NCPLX	SOUND	IS/IP/CCS	345	1	29	0.0	23.1	30	23	344	0	MP	P	09/18/90	09/11/90		
BX-108	NCPLX	ASMD LKR	IS/IP/CCS	26	0	1	0.0	0.0	1	0	26	0	M	PS	07/31/79	05/05/94		
BX-109	NCPLX	SOUND	IS/IP/CCS	193	0	13	0.0	8.2	13	8	193	0	FP	P	09/17/90	09/11/90		
BX-110	NCPLX	ASMD LKR	IS/IP/CCS	207	3	16	0.0	1.5	19	13	133	71	MP	M	06/30/99	07/15/94	10/13/94	
BX-111	NCPLX	ASMD LKR	IS/IP/CCS	162	1	1	0.0	116.9	3	1	25	136	M	M	06/30/99	05/19/94	02/28/95	
BX-112	NCPLX	SOUND	IS/IP/CCS	165	1	7	0.0	4.1	8	2	164	0	FP	P	09/17/90	09/11/90		
12 SINGLE-SHELL TANKS			TOTALS:	1496	24	107	0.0	200.2	132	78	1265	207						
								BY TANK FARM STATUS										
BY-101	NCPLX	SOUND	IS/IP	387	0	5	0.0	35.8	5	0	109	278	P	M	05/30/84	09/19/89		
BY-102	NCPLX	SOUND	IS/PI	277	0	11	0.0	159.0	11	0	0	277	MP	M	05/01/95	09/11/87	04/11/95	
BY-103	NCPLX	ASMD LKR	IS/PI	400	0	38	0.0	95.9	38	32	9	391	MP	M	06/30/99	09/07/89	02/24/97	
BY-104	NCPLX	SOUND	IS/IP	326	0	18	0.0	329.5	18	0	150	176	P	M	06/30/99	04/27/83		
BY-105	NCPLX	ASMD LKR	/PI	503	0	192	0.0	0.0	192	186	48	455	P	MP	08/31/99	07/01/86		(e)
BY-106	NCPLX	ASMD LKR	/PI	562	0	244	0.0	63.7	244	238	84	478	P	MP	12/31/98	11/04/82		
BY-107	NCPLX	ASMD LKR	IS/IP	266	0	25	0.0	56.4	25	0	40	226	P	MP	06/30/99	10/15/86		
BY-108	NCPLX	ASMD LKR	IS/IP	228	0	9	0.0	27.5	9	0	154	74	MP	M	04/28/82	10/15/86		
BY-109	NCPLX	SOUND	IS/PI	290	0	37	0.0	157.1	37	20	57	233	F	PS	07/08/87	06/18/97		
BY-110	NCPLX	SOUND	IS/IP	398	0	9	0.0	213.3	9	0	103	295	M	S	09/10/79	07/26/84		
BY-111	NCPLX	SOUND	IS/IP	459	0	0	0.0	313.2	0	0	0	459	P	M	06/30/99	10/31/86		
BY-112	NCPLX	SOUND	IS/IP	291	0	8	0.0	116.4	8	0	0	291	P	M	06/30/99	04/14/88		
12 SINGLE-SHELL TANKS			TOTALS:	4387	0	596	0.0	1567.8	596	476	754	3633						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
								C TANK FARM STATUS										
C-101	NCPLX	ASMD LKR	IS/IP	88	0	3	0.0	0.0	3	0	88	0	M	M	11/29/83	11/17/87		
C-102	DC	SOUND	IS/IP	316	0	30	0.0	46.7	30	17	316	0	F	FP	09/30/95	05/18/76	08/24/95	
C-103	NCPLX	SOUND	/PI	198	79	11	0.0	0.0	94	88	119	0	F	S	12/31/98	07/28/87		
C-104	CC	SOUND	IS/IP	295	0	11	0.0	0.0	11	5	295	0	FP	P	09/22/89	07/25/90		
C-105	NCPLX	SOUND	IS/PI	135	46	30	0.0	0.0	32	9	89	0	F	S	06/30/99	08/05/94	08/30/95	
C-106	NCPLX	SOUND	/PI	107	62	0	0.0	0.0	62	57	45	0	F	PS	08/31/99	08/05/94	08/08/94	(h)
C-107	DC	SOUND	IS/IP	257	0	24	0.0	40.8	24	15	257	0	F	S	06/30/99	00/00/00		
C-108	NCPLX	SOUND	IS/IP	66	0	0	0.0	0.0	0	0	66	0	M	S	02/24/84	12/05/74	11/17/94	
C-109	NCPLX	SOUND	IS/IP	66	4	0	0.0	0.0	4	0	62	0	M	PS	11/29/83	01/30/76		
C-110	DC	ASMD LKR	IS/IP	178	1	28	0.0	15.5	29	15	177	0	F	FMP	06/14/95	08/12/86	05/23/95	
C-111	NCPLX	ASMD LKR	IS/IP	57	0	0	0.0	0.0	0	0	57	0	M	S	04/28/82	02/25/70	02/02/95	
C-112	NCPLX	SOUND	IS/IP	104	0	32	0.0	0.0	32	26	104	0	M	PS	09/18/90	09/18/90		
C-201	NCPLX	ASMD LKR	IS/IP	2	0	0	0.0	0.0	0	0	2	0	P	MP	03/31/82	12/02/86		
C-202	EMPTY	ASMD LKR	IS/IP	1	0	0	0.0	0.0	0	0	1	0	P	M	01/19/79	12/09/86		
C-203	NCPLX	ASMD LKR	IS/IP	5	0	0	0.0	0.0	0	0	5	0	P	MP	04/28/82	12/09/86		
C-204	NCPLX	ASMD LKR	IS/IP	3	0	0	0.0	0.0	0	0	3	0	P	MP	04/28/82	12/09/86		
16 SINGLE-SHELL TANKS			TOTALS:	1878	192	169	0.0	103.0	321	232	1686	0						
								S TANK FARM STATUS										
S-101	NCPLX	SOUND	/PI	427	12	132	0.0	0.0	144	138	211	204	F	PS	12/31/98	03/18/88		
S-102	DSSF	SOUND	/PI	514	0	212	2.7	38.0	212	206	105	409	P	FP	07/31/99	03/18/88		(f)
S-103	DSSF	SOUND	/PI	231	0	105	2.9	17.2	105	93	9	222	M	S	06/30/99	06/01/89		(l)
S-104	NCPLX	ASMD LKR	IS/IP	294	1	28	0.0	0.0	29	23	293	0	M	M	12/20/84	12/12/84		
S-105	NCPLX	SOUND	IS/IP	456	0	35	0.0	114.3	35	13	2	454	MP	S	09/26/88	04/12/89		
S-106	NCPLX	SOUND	/PI	342	0	39	5.9	189.6	39	17	0	342	P	FP	08/31/99	03/17/89	09/12/94	(g)
S-107	NCPLX	SOUND	/PI	376	14	82	0.0	0.0	96	90	293	69	F	PS	06/30/99	03/12/87		
S-108	NCPLX	SOUND	IS/PI	450	0	4	0.0	199.8	4	0	5	445	P	MP	06/30/99	03/12/87	12/03/96	
S-109	NCPLX	SOUND	/PI	507	0	177	0.0	111.0	177	167	13	494	F	PS	09/30/75	12/31/98		
S-110	NCPLX	SOUND	IS/PI	390	0	30	0.0	203.1	30	23	131	259	F	PS	05/14/92	03/12/87	12/11/96	
S-111	NCPLX	SOUND	/PI	540	23	204	0.0	3.3	227	221	139	378	P	FP	12/31/98	08/10/89		
S-112	NCPLX	SOUND	/PI	523	0	153	0.0	125.1	153	140	6	517	P	FP	12/31/98	03/24/87		
12 SINGLE-SHELL TANKS			TOTALS:	5050	50	1201	11.5	1001.4	1251	1131	1207	3793						

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August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
								SX TANK FARM STATUS										
SX-101	DC	SOUND	/PI	448	0	170	0.0	0.0	170	163	0	448	P	FP	06/30/99	03/10/89		(e)
SX-102	DSSF	SOUND	/PI	514	0	224	0.0	0.0	224	216	0	514	P	M	06/30/99	01/07/88		
SX-103	NCPLX	SOUND	/PI	634	0	278	0.0	0.0	278	271	115	519	F	S	06/30/99	12/17/87		
SX-104	DSSF	ASMD LKR	/PI	467	0	87	0.0	231.3	87	62	136	331	F	S	07/31/99	09/08/88	02/04/98	(e)
SX-105	DSSF	SOUND	/PI	637	0	309	0.0	0.0	309	301	65	572	P	F	06/30/99	06/15/88		
SX-106	NCPLX	SOUND	/PI	420	104	109	22.8	118.4	213	206	52	264	F	PS	12/31/98	06/01/89		(b)
SX-107	NCPLX	ASMD LKR	IS/IP	104	0	5	0.0	0.0	5	0	104	0	P	M	04/28/82	03/06/87		
SX-108	NCPLX	ASMD LKR	IS/IP	87	0	5	0.0	0.0	5	0	87	0	P	M	12/31/93	03/06/87		
SX-109	NCPLX	ASMD LKR	IS/IP	250	0	48	0.0	0.0	48	25	75	175	P	M	06/30/99	05/21/86		
SX-110	NCPLX	ASMD LKR	IS/IP	62	0	0	0.0	0.0	0	0	62	0	M	PS	10/06/76	02/20/87		
SX-111	NCPLX	ASMD LKR	IS/IP	122	0	7	0.0	0.0	7	0	122	0	M	PS	06/30/99	06/09/94		
SX-112	NCPLX	ASMD LKR	IS/IP	108	0	3	0.0	0.0	3	0	108	0	P	M	06/30/99	03/10/87		
SX-113	NCPLX	ASMD LKR	IS/IP	31	0	0	0.0	0.0	0	0	31	0	P	M	06/30/99	03/18/88		
SX-114	NCPLX	ASMD LKR	IS/IP	181	0	14	0.0	0.0	14	0	147	34	P	M	04/28/82	02/26/87		
SX-115	NCPLX	ASMD LKR	IS/IP	12	0	0	0.0	0.0	0	0	12	0	P	M	04/28/82	03/31/88		
15 SINGLE-SHELL TANKS			TOTALS:	4077	104	1259	22.8	349.7	1363	1244	1116	2857						
								T TANK FARM STATUS										
T-101	NCPLX	ASMD LKR	IS/PI	102	1	16	0.0	25.3	17	0	37	64	F	S	06/30/99	04/07/93		
T-102	NCPLX	SOUND	IS/IP	32	13	0	0.0	0.0	13	13	19	0	P	FP	08/31/84	06/28/89		
T-103	NCPLX	ASMD LKR	IS/IP	27	4	0	0.0	0.0	4	0	23	0	F	FP	11/29/83	07/03/84		
T-104	NCPLX	SOUND	/PI	326	0	29	0.0	149.5	29	23	326	0	P	MP	04/30/99	06/29/89		(c)
T-105	NCPLX	SOUND	IS/IP	98	0	23	0.0	0.0	23	17	98	0	P	F	05/29/87	05/14/87		
T-106	NCPLX	ASMD LKR	IS/IP	21	2	0	0.0	0.0	2	0	19	0	P	FP	04/28/82	06/29/89		
T-107	NCPLX	ASMD LKR	IS/PI	173	0	22	0.0	11.0	22	12	173	0	P	FP	05/31/96	07/12/84	05/09/96	
T-108	NCPLX	ASMD LKR	IS/IP	44	0	0	0.0	0.0	0	0	21	23	P	M	06/30/99	07/17/84		

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TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
T-109	NCPLX	ASMD LKR	IS/IP	58	0	0	0.0	0.0	0	0	0	58	M	M	06/30/99	02/25/93		
T-110	NCPLX	SOUND	/PI	347	0	31	0.1	50.3	31	25	347	0	P	FP	07/31/99	07/12/84		(d)
T-111	NCPLX	ASMD LKR	IS/PI	446	0	34	0.0	9.6	34	29	446	0	P	FP	04/18/94	04/13/94	02/13/95	
T-112	NCPLX	SOUND	IS/IP	67	7	0	0.0	0.0	7	7	60	0	P	FP	04/28/82	08/01/84		
T-201	NCPLX	SOUND	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	PS	05/31/78	04/15/86		
T-202	NCPLX	SOUND	IS/IP	21	0	2	0.0	0.0	2	0	21	0	FP	P	07/12/81	07/06/89		
T-203	NCPLX	SOUND	IS/IP	35	0	4	0.0	0.0	4	0	35	0	M	PS	01/31/78	08/03/89		
T-204	NCPLX	SOUND	IS/IP	38	0	4	0.0	0.0	4	0	38	0	FP	P	07/22/81	08/03/89		
16 SINGLE-SHELL TANKS			TOTALS:	1864	28	168	0.1	245.7	196	126	1691	145						
								TX TANK FARM STATUS										
TX-101	NCPLX	SOUND	IS/IP/CCS	87	3	2	0.0	0.0	5	0	74	10	F	P	06/30/99	10/24/85		
TX-102	NCPLX	SOUND	IS/IP/CCS	217	0	22	0.0	94.4	22	0	0	217	M	S	08/31/84	10/31/85		
TX-103	NCPLX	SOUND	IS/IP/CCS	157	0	15	0.0	68.3	15	0	0	157	F	S	06/30/99	10/31/85		
TX-104	NCPLX	SOUND	IS/IP/CCS	65	5	14	0.0	3.6	15	0	23	37	F	FP	06/30/99	10/16/84		
TX-105	NCPLX	ASMD LKR	IS/IP/CCS	609	0	20	0.0	121.5	20	0	0	609	M	PS	08/22/77	10/24/89		
TX-106	NCPLX	SOUND	IS/IP/CCS	341	0	10	0.0	134.6	10	0	0	341	M	S	06/30/99	10/31/85		
TX-107	NCPLX	ASMD LKR	IS/IP/CCS	36	1	1	0.0	0.0	2	0	8	27	FP	FP	06/30/99	10/31/85		
TX-108	NCPLX	SOUND	IS/IP/CCS	134	0	0	0.0	13.7	0	0	6	128	P	FP	06/30/99	09/12/89		
TX-109	NCPLX	SOUND	IS/IP/CCS	384	0	10	0.0	72.3	10	0	384	0	F	PS	06/30/99	10/24/89		
TX-110	NCPLX	ASMD LKR	IS/IP/CCS	462	0	15	0.0	115.1	15	0	37	425	M	PS	06/30/99	10/24/89		
TX-111	NCPLX	SOUND	IS/IP/CCS	370	0	9	0.0	98.4	9	0	43	327	M	PS	06/30/99	09/12/89		
TX-112	NCPLX	SOUND	IS/IP/CCS	649	0	24	0.0	94.0	24	0	0	649	P	PS	05/30/83	11/19/87		
TX-113	NCPLX	ASMD LKR	IS/IP/CCS	607	0	16	0.0	19.2	16	0	183	424	M	PS	06/30/99	04/11/83	09/23/94	
TX-114	NCPLX	ASMD LKR	IS/IP/CCS	535	0	15	0.0	104.3	15	0	4	531	M	PS	06/30/99	04/11/83	02/17/95	
TX-115	NCPLX	ASMD LKR	IS/IP/CCS	568	0	19	0.0	99.1	19	0	0	568	M	S	06/30/99	06/15/88		
TX-116	NCPLX	ASMD LKR	IS/IP/CCS	631	0	23	0.0	23.8	23	0	68	563	M	PS	06/30/99	10/17/89		
TX-117	NCPLX	ASMD LKR	IS/IP/CCS	626	0	8	0.0	54.3	8	0	29	597	M	PS	06/30/99	04/11/83		
TX-118	NCPLX	SOUND	IS/IP/CCS	300	0	27	0.0	89.1	27	0	34	266	F	S	06/30/99	12/19/79		
18 SINGLE-SHELL TANKS			TOTALS:	6778	9	250	0.0	1205.7	255	0	893	5876						

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TANK STATUS					LIQUID VOLUME						SOLIDS VOLUM		VOLUME DETERMINATION			PHOTOS/VIDEOS		
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATE LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
TY TANK FARM STATUS																		
TY-101	NCPLX	ASMD LKR	IS/IP/CCS	118	0	0	0.0	8.2	0	0	72	46	P	F	06/30/99	08/22/89		
TY-102	NCPLX	SOUND	IS/IP/CCS	64	0	14	0.0	6.6	14	0	0	64	P	FP	06/28/82	07/07/87		
TY-103	NCPLX	ASMD LKR	IS/IP/CCS	162	0	5	0.0	11.5	5	0	162	0	P	FP	07/09/82	08/22/89		
TY-104	NCPLX	ASMD LKR	IS/IP/CCS	46	3	12	0.0	0.0	15	0	43	0	P	FP	06/27/90	11/03/87		
TY-105	NCPLX	ASMD LKR	IS/IP/CCS	231	0	0	0.0	3.6	0	0	231	0	P	M	04/28/82	09/07/89		
TY-106	NCPLX	ASMD LKR	IS/IP/CCS	21	0	0	0.0	0.0	0	0	21	0	P	M	06/30/99	08/22/89		
6 SINGLE-SHELL TANKS			TOTALS:	642	3	31	0.0	29.9	34	0	529	110						
U TANK FARM STATUS																		
U-101	NCPLX	ASMD LKR	IS/IP	25	3	0	0.0	0.0	3	0	22	0	P	MP	04/28/82	08/19/79		
U-102	NCPLX	SOUND	/PI	375	18	157	0.0	0.0	175	168	43	314	P	MP	12/31/98	06/08/89		
U-103	NCPLX	SOUND	/PI	468	13	216	0.0	0.0	229	218	12	443	P	FP	12/31/98	09/13/88		
U-104	NCPLX	ASMD LKR	IS/IP	122	0	7	0.0	0.0	7	0	79	43	P	MP	06/30/99	08/10/89		
U-105	NCPLX	SOUND	/PI	418	37	173	0.0	0.0	210	204	32	349	FM	PS	12/31/98	07/07/88		
U-106	NCPLX	SOUND	/PI	226	15	97	0.0	0.0	112	98	0	211	F	PS	12/31/98	07/07/88		
U-107	DSSF	SOUND	/PI	406	31	175	0.0	0.0	206	196	15	360	F	S	12/31/98	10/27/88		
U-108	NCPLX	SOUND	/PI	468	24	205	0.0	0.0	229	223	29	415	F	S	12/31/98	09/12/84		
U-109	NCPLX	SOUND	/PI	465	19	203	0.0	0.0	222	216	35	411	F	F	05/31/99	07/07/88		
U-110	NCPLX	ASMD LKR	IS/PI	186	0	25	0.0	0.0	25	19	186	0	M	M	12/30/84	12/11/84		
U-111	DSSF	SOUND	/PI	329	0	149	0.0	0.0	149	142	26	303	PS	FPS	12/31/98	06/23/88		
U-112	NCPLX	ASMD LKR	IS/IP	49	4	0	0.0	0.0	4	0	45	0	P	MP	02/10/84	08/03/89		
U-201	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79	08/08/89		
U-202	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79	08/08/89		
U-203	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79	06/13/89		
U-204	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79	06/13/89		
16 SINGLE-SHELL TANKS			TOTALS:	3553	168	1407	0.0	0.0	1575	1484	536	2849						
GRAND TOTAL				34101	1496	5892	34.4	4866.9	7298	6115	11618	20987						

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

Total Waste is calculated as the sum of Sludge and Saltcake plus Supernate.

The category "Interim Isolated" (II) was changed to "Intrusion Prevention" (IP) in June 1993. See section C. "Tank and Equipment Code and Status Definitions."

Stabilization information from WHC-SD-RE-TI-178 SST STABILIZATION RECORD, latest revision, or SST Stabilization or Cognizant Engineer

(a) SX-104 Following information from Cognizant Engineer

Being pumped directly to SY-102. Pumping was interrupted on July 27, 1999, by a leaking saltwell pump and will not resume until pump is replaced or repaired. No pumping in August 1999.
Volumes reported are based on Best-Basis Inventory Control values and will be udated annually as pumping data accumulates.

Total Waste: 466.7 Kgal
Supernate: 0 Kgal
Drainable Interstitial: 87 Kgal
Pumped this month: 0.0 Kgal
Total Pumped: 231.3 Kgal
Drainable Liquid Remaining: 87 Kgal
Pumpable Liquid Remaining: 62 Kgal
Sludge: 136 Kgal
Saltcake: 330.7 Kgal

(b) SX-106 Following information from Cognizant Engineer

Being pumped directly to SY-102.
Volumes reported are based on Best-Basis Inventory Control values and will be updated annually as pumping data accumulates.

Total Waste: 419.6 Kgal
Supernate: 103.6 Kgal
Drainable Interstitial: 109 Kgal
Pumped this month: 22.8 Kgal
Total Pumped: 118.4 Kgal
Drainable Liquid Remaining: 212.6 Kgal
Pumpable Liquid Remaining: 205.6 Kgal
Sludge: 52 Kgal
Saltcake: 264 Kgal

Pumping during August 1999 required 12,275 gal of dilution water and 4,019 gal of water for transfer line flushes. A total of 23,743 gal of waste was removed from the tank, and a total of 964 gal of flush water was added by pump priming and equipment flushes, for a net removal of 22,779 gal of waste.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

(c) T-104 Following information from Cognizant Engineer

Pumping began March 24, 1996. No pumping in August 1999.
Volumes reported are based on Best-Basis Inventory Control values and will be updated annually as pumping data accumulates.

Total Waste: 326 Kgal
Supernate: 0 Kgal
Drainable Interstitial: 28.7 Kgal
Pumped this month: 0.0 Kgal
Total Pumped: 149.5 Kgal
Drainable Liquid Remaining: 28.7 Kgal
Pumpable Liquid Remaining: 22.7 Kgal
Sludge: 326 Kgal
Saltcake: 0 Kgal

The tank is currently undergoing stabilization evaluation and pump operations are not expected to resume. The in-tank video is scheduled for mid-September.

(d) T-110 Following information from Cognizant Engineer

Pumping began May 21, 1997. Minimal pumping (44 gal) occurred in August 1999 due to equipment difficulties.
Volumes reported are based on Best-Basis Inventory Control values and will be updated annually as pumping data accumulates.

Total Waste: 347 Kgal
Supernate: 0 Kgal
Drainable Interstitial: 31.0 Kgal
Pumped this month: 0.1 Kgal (although only 44 gal pumped, it is shown as 0.1 because Total Pumped was increased from 50.2 in July to 50.3 in August 1999 by Cog. Engineer)
Total Pumped: 50.3 Kgal
Drainable Liquid Remaining: 31.0 Kgal
Pumpable Liquid Remaining: 25.0 Kgal
Sludge: 347 Kgal
Saltcake: 0 Kgal

(e) BY-105 - Best Basis Inventory Change Control Board made changes based on the results of a 1998 core sample analysis. Saltcake was changed from 345 Kgal to 455 Kgal, and sludge was changed from 158 Kgal to 48 Kgal (which includes 8 Kgal of Portland cement). Changes effective in August 31, 1999, report.

SX-101 - Re-evaluation of tank data was conducted: total waste volume increased by 6 Kgal to 448 Kgal, and saltcake increased from 442 Kgal to 448 Kgal. Changes effect in August 31, 1999, report.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

(f) S-102 Following information from Cognizant Engineer

Pumping commenced March 18, 1999. The waste is pumped directly to SY-102.

Total Waste: 514 K gal
Supernate: 0 Kgal
Drainable Interstitial: 212 Kgal
Pumped this month: 2.7 Kgal
Total Pumped: 38.0 Kgal
Drainable Liquid Remaining: 212 Kgal
Pumpable Liquid Remaining: 206 Kgal
Sludge: 105 Kgal
Saltcake: 409 Kgal

Pumping in August 1999 required 2,973 gal of dilution water and 220 gal of water for transfer line flushes.

(g) S-106 Following information from Cognizant Engineer

Pumping commenced on April 15, 1999. The waste is pumped directly to SY-102.

Total Waste: 342.0 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial: 38.9 Kgal
Pumped this Month: 5.9 Kgal
Total Pumped: 189.6 Kgal
Drainable Liquid Remaining: 38.9 Kgal
Pumpable Liquid Remaing: 16.9 Kgal
Sludge: 0 Kgal
Saltcake: 342.0 Kgal

A total of 6,592 gal of fluid was removed from the tank and a total of 645 gal of water was added by pump priming and equipment flushes, for a net removal of 5,947 gal of tank waste in August 1999. In addition, 699 gal of water was used for transfer line flushes.

The total waste volume has been revised to reflect the removal of 84,100 gal of interstitial fluid from the saltcake. The volumes for the remaining interstitial liquid and the remaining pumpable liquid have also been revised downward assuming a porosity of 45%, still considered conservative.

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

August 31, 1999

THESE VOLUMES ARE THE RESULT OF ENGINEERING CALCULATIONS AND MAY NOT AGREE WITH SURFACE LEVEL MEASUREMENTS

FOOTNOTES:

(h) C-106 Following information from WRSS Design Authority

Sluicing in this tank commenced November 18, 1998. Volumes for August 1999:

Total Waste: 107.0 Kgal
Supernate: 62.0 Kgal
Drainable Interstitial Liquid: 0 Kgal
Drainable Liquid Remaining: 62.0 Kgal
Pumpable Liquid Remaining: 57.0 Kgal
Sludge: 45.0 Kgal
Saltcake: 0.0 Kgal

These liquid and solids volumes are preliminary and will continue to change as WRSS sluicing operations continue.

(i) S-103 Following information from Cognizant Engineer

Pumping commenced on June 4, 1999, following completion of work to replace the bottom 4 feet of piping including the foot valve and jet pump. Waste is pumped directly to SY-102. Pumping for August 1999 was interrupted on August 23 by preparations for the cross-site transfer.

Total Waste: 231 Kgal
Supernate: 0 Kgal
Drainable Interstitial: 105 Kgal
Pumped this Month: 2.9 Kgal
Total Pumped: 17.2 Kgal
Drainable Liquid Remaing: 105 Kgal
Pumpable Liquid Remaing: 93.0 Kgal
Sludge: 9 Kgal
Saltcake: 222 Kgal

In August 1999, a total of 3,691 gal of fluid was removed , and a total of 776 gal of water was added by pump priming and equipment flushes, for a net removal of 2,915 gal of tank waste. In addition, 2,098 gal of water was used for line flushes.

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APPENDIX F

PERFORMANCE SUMMARY

TABLE F-1. PERFORMANCE SUMMARY (Sheet 1 of 2)

WASTE VOLUMES (Kgallons)

August 31, 1999

INCREASES/DECREASES IN WASTE VOLUMES STORED IN DOUBLE-SHELL TANKS

SOURCE		THIS MONTH	FY1999 TO DATE
B PLANT		0	4
PUREX TOTAL (1)		0	0
PFP (1)		0	0
T PLANT (1)		0	0
S PLANT (1)		0	2
300 AREAS (1)		0	0
400 AREAS (1)		0	0
SULFATE WASTE -100 N		0	0
C-106 SOLIDS (INCLUDING FLUSH)		-10	90
TRAINING/X-SITE (8)		0	62
TANK FARMS (5)		7	58
SALTWELL LIQUID (7)		62	839
OTHER GAINS		5	124
Slurry increase (2)	4		
Condensate	0		
Instrument change (6)	1		
Unknown (4)	0		
	5		
OTHER LOSSES		-8	-125
Slurry decrease (2)	0		
Evaporation (3)	-1		
Instrument change (6)	-7		
Unknown (4)	0		
	-8		
EVAPORATED		-384	-818
GROUTED		0	0
TOTAL		-328	236

CUMULATIVE EVAPORATION - 1950 TO PRESENT WASTE VOLUME REDUCTION

FACILITY		
242-B EVAPORATOR (9)		7172
242-T EVAPORATOR (1950s) (9)		9181
IN-TANK SOLIDIFICATION UNIT 1 (9)		11876
IN-TANK SOLIDIFICATION UNIT 2 (9)		15295
IN-TANK SOLID. UNIT 1 & 2 (9)		7965
(after conversion of Unit 1 to a cooler for Unit 2)		8833
242-T (Modified) (9)		24471
242-S EVAPORATOR (9)		41983
242-A EVAPORATOR (10)		73689
242-A Evaporator was restarted April 15, 1994, after having been shut down since April 1989.		
Total waste reduction since restart:		9486
Campaign 94-1	2417 Kgal	
Campaign 94-2	2787 Kgal	
Campaign 95-1	2161 Kgal	
Campaign 96-1	1117 Kgal	
Campaign 97-1	351 Kgal	
Campaign 97-2	653 Kgal	
Campaign 99-1*	818 Kgal	

*Campaign began July 24, 1999. Volumes are preliminary.

TABLE F-1. PERFORMANCE SUMMARY
(Sheet 2 of 2)

Footnotes:

INCREASES/DECREASES IN WASTE VOLUMES

(1) Including flush

(2) Slurry increase/growth is caused by gas generation within the waste.

(3) Aging waste tanks

(4) Unknown waste gains or losses

(5) Includes Tank Farms miscellaneous flushes

(6) Liquid level measurement instrument changes from the automatic FIC to manual tape (and vice versa) result in unusual gains or losses because the manual tape may rest on an uneven crust surface giving a different reading from that of the automatic FIC.

(7) Results from pumping of single-shell tanks to double-shell tanks.

(8) Tracks waste being sent to the double-shell tanks from the "Precampaign Training Run." Evaporator procedures require a training run at least once per year. This also includes pressure testing and flushing of cross-site transfer lines.

WASTE VOLUME REDUCTION

(9) Currently inoperative.

(10) Currently operative. The 242-A Evaporator-Crystallizer was started up March 1977, and shut down April 1989 because of regulatory issues, and remained shut down for subsequent upgrading. This evaporator operates under a vacuum, employing evaporative concentration with subsequent crystallization and precipitation of salt crystals (forming saltcake). The evaporator was restarted on April 15, 1994.

TABLE F-2. SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE-SHELL TANKS

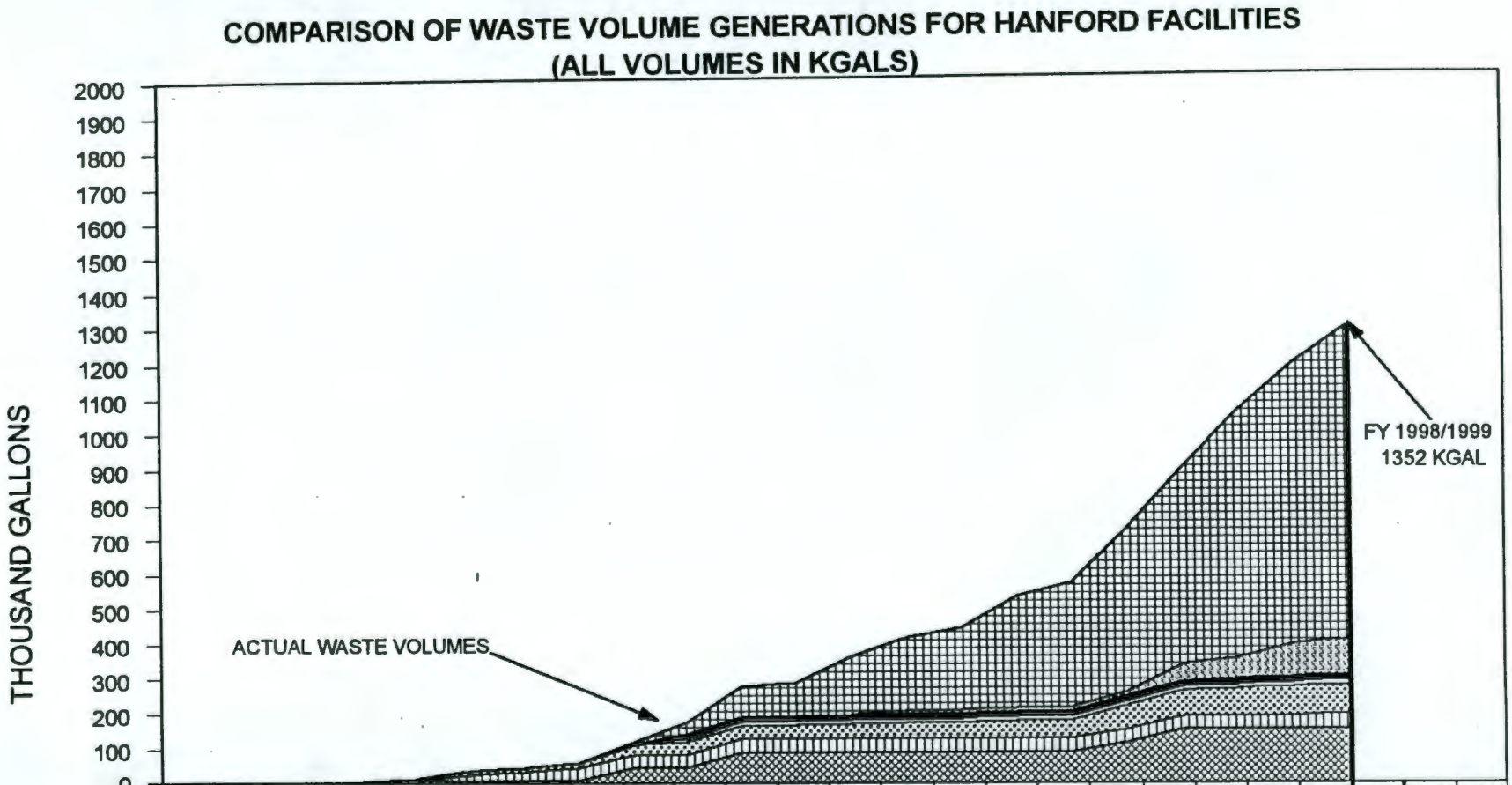
SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE-SHELL TANK (DST) SYSTEM FOR AUGUST 1999:
ALL VOLUMES IN KGALS

- The DST system received waste transfers/additions from SST Stabilization and Tank Farms in August.
- There was a net change of -328 Kgals in the DST system for August 1999.
- The total DST inventory as of August 31, 1999 was 18,834 Kgals.
- There was no Saltwell Liquid (SWL) pumped to the East Area DSTs in August.
- There was ~62 Kgals of Saltwell Liquid (SWL) pumped to the West Area DSTs (102-SY) in August.
- The SWL numbers are preliminary and are subject to change once cognizant Engineers do a validation, the volumes reported contain actual waste volume plus any water added for dilution and transfer line flushes.
- Tank 102-AY received ~6 Kgals of solids from Tank 106-C in August. This brings the total solids transferred from Tank 106-C to ~153 Kgals.
- The volume of solids transferred from Tank 106-C to Tank 102-AY are preliminary and will be adjusted once settling and engineering evaluations are completed.
- Evaporator Campaign 99-1 began on July 24th. ~384 Kgals. of Waste Volume Reduction (WVR) was achieved by by the 242-A Evaporator in August. The WVR for July was adjusted in August, the correct WVR for July is -434 Kgal. This brings the total WVR for campaign 99-1 to -818 Kgals.
- 103 Kgals. of concentrated waste from Evaporator campaign 99-1 was transferred to Tank 106-AW in August.
- ~432 Kgals of waste was transferred from Tank 102-SY to Tanks 107-AP and 108-AP in August..

August 1999 DST WASTE RECEIPTS					
FACILITY GENERATIONS		OTHER GAINS ASSOCIATED WITH		OTHER LOSSES ASSOCIATED WITH	
SWL (West)	+62 Kgal (2SY)	SLURRY	+4 Kgal	SLURRY	-0 Kgal
Tank Farms	+7 Kgal (7AP)	CONDENSATE	+0 Kgal	CONDENSATE	-1 Kgal
106-C Solids	+6 Kgal (2AY)	INSTRUMENTATION	+1 Kgal	INSTRUMENTATION	-7 Kgal
TOTAL	+75 Kgal	UNKNOWN	+0 Kgal	UNKNOWN	-0 Kgal
		TOTAL	+5 Kgal	102-AY to 106-C	-16 Kgal
				TOTAL	-24 Kgal

	ACTUAL DST WASTE RECEIPTS	PROJECTED DST WASTE RECEIPTS	MISC. DST CHANGES (+/-)	WVR	NET DST CHANGE	TOTAL DST VOLUME
OCT98	73	81	4	0	77	18675
NOV98	52	115	17	0	69	18744
DEC98	26	57	-20	0	6	18750
JAN99	89	122	5	0	94	18844
FEB99	40	74	3	0	43	18887
MAR99	151	135	-8	0	143	19030
APR99	168	128	5	0	173	19203
MAY99	157	154	-6	0	151	19354
JUN99	131	204	0	0	131	19485
JUL99	109	-713	2	-434	-323	19162
AUG99	75	127	-19	-384	-328	18834
SEP99		149		0		

NOTE: The "PROJECTED DST WASTE RECEIPTS" numbers were updated in December 1998.



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV
SWL WEST	0	0	0	0	0	0	0	0	7	28	53	9	69	42	22	84	40	108	89	141	92	90	62			
SWL EAST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
100 AREA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
PFP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
106-C	0	0	0	0	0	0	0	0	0	0	0	0	0	9	2	0	0	0	39	9	34	7	6			
3/400 AREA	0	0	0	0	0	0	0	0	0	15	0	0	0	0	0	0	0	0	0	0	0	0	0			
S PLANT	0	0	0	0	0	0	0	0	3	3	4	1	0	0	0	0	0	1	0	1	0	0	0			
T PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
TANK FARMS	0	0	0	4	2	4	1	3	14	10	0	1	4	1	2	5	0	16	4	6	5	8	7			
B PLANT	0	0	0	0	0	18	8	11	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0			
PUREX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
OTHER	0	0	0	0	5	0	0	0	35	0	44	0	0	0	0	0	0	26	36	0	0	0	0			

NOTE: The Other Category is for Waste Generations from, Evaporator Tranining, Pressure Tests, Cross-Site Transfers

FACILPAC

FIGURE F-1. COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(All volumes in Kgals)

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APPENDIX G

MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

TABLE G-1. EAST AND WEST AREA MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

ACTIVE - still running transfers through the associated diversion boxes or pipeline encasements

August 31, 1999

FACILITY	LOCATION	PURPOSE (receives waste from:)	(Gallons)	MONITORED BY	REMARKS
EAST AREA					
241-A-302-A	A Farm	A-151 DB	949	SACS/ENRAF/Manually	Foamed over Catch Tank pump pit & div. box to prevent intrusion
241-ER-311	B Plant	ER-151, ER-152 DB	7463	SACS/FIC/Manually	
241-AX-152	AX Farm	AX-152 DB	0	SACS/MT	Pumped 11/98
241-AZ-151	AZ Farm	AZ-702 condensate	7025	SACS/FIC/Manually	Volume changes daily - pumped to AZ-102 as needed
241-AZ-154	AZ Farm		25	SACS/MT	
244-BX-TK/SMP	BX Complex	DCRT - Receives from several farms	25579	SACS/MT	Using Manual Tape for tank/sump, will be pumped in 9/99
244-A-TK/SMP	A Complex	DCRT - Receives from several farms	3165	MCS/SACS/WTF	WTF- pumped 3/99 to AP-108
A-350	A Farm	Collects drainage	291	MCS/SACS/WTF	WTF (uncorrected) pumped as needed
AR-204	AY Farm	Tanker trucks from various facilities	275	DIP TUBE	Alarms on SACS-pumped to AP-108, 7/99
A-417	A Farm		11757	SACS/WTF	WTF (uncorrected) pumped 4/98
CR-003-TK/SUMP	C Farm	DCRT	3699	MT/ZIP CORD	Zip cord in sump O/S 3/11/96, water intrusion, 1/98
WEST AREA					
241-TX-302-C	TX Farm	TX-154 DB	168	SACS/ENRAF/Manually	
241-U-301-B	U Farm	U-151, U-152, U-153, U-252 DB	8097	SACS/ENRAF/Manually	Returned to service 12/30/93
241-UX-302-A	U Plant	UX-154 DB	2068	SACS/ENRAF/Manually	
241-S-304	S Farm	S-151 DB	130	SACS/ENRAF/Manually	Replaced S-302-A, 10/91; ENRAF installed 7/98 Sump not alarming.
244-S-TK/SMP	S Farm	DCRT - Receives from several farms	6683	SACS/Manually	WTF (uncorrected)
244-TX-TK/SMP	TX Farm	DCRT - Receives from several farms	15706	SACS/Manually	MT
Vent Station Catch Tank		Cross Country Transfer Line	339	SACS/Manually	MT

Total Active Facilities 18

LEGEND:
- DB - Diversion Box
- DCRT - Double-Contained Receiver Tank
- TK - Tank
- SMP - Sump
- FIC - Food Instrument Corporation measurement device
- MT - Manual Tape
- Zip Cord - surface level measurement device
- WTF - Weight Time Factor - can be recorded as WTF, CWF (corrected), and Uncorrected WTF
- SACS - Surveillance Automated Control System
- MCS - Monitor and Control System
- Manually - Not connected to any automated system
- O/S - Out of Service
- ENRAF - Surface Level Measuring Device

TABLE G-2. EAST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

August 31, 1999

FACILITY	LOCATION	RECEIVED WASTE FROM:	(Gallons)	MONITORED BY	REMARKS
216-BY-201	BY Farm	TBP Waste Line	Unknown	NM	(216-BY)
241-A-302-B	A Farm	A-152 DB	5720	SACS/MT	Isolated 1985, Project B-138 Interim Stabilized 1990, Rain intrusion
241-AX-151	N of PUREX	PUREX	Unknown	NM	Isolated 1985
241-B-301-B	B Farm	B-151, B-152, B-153, B-252 DB	22250	NM	Isolated 1985 (1)
241-B-302-B	B Farm	B-154 DB	4930	NM	Isolated 1985 (1)
241-BX-302-A	BX Farm	BR-152, BX-153, BXR-152, BYR-152 DB	840	NM	Isolated 1985 (1)
241-BX-302-B	BX Farm	BX-154 DB	1040	NM	Isolated 1985 (1)
241-BX-302-C	BX Farm	BX-155 DB	870	NM	Isolated 1985 (1)
241-C-301-C	C Farm	C-151, C-152, C-153, C-252 DB	10470	NM	Isolated 1985 (1)
241-CX-70	Hot Semi-	Transfer lines	Unknown	NM	Isolated, Decommission Project,
241-CX-72	Works	Transfer lines	650	NM	See Dwg H-2-95-501, 2/5/87
241-ER-311A	SW B Plant	ER-151 DB	Unknown	NM	Isolated
244-AR VAULT	A Complex	Between farms & B-Plant	Unknown	NM	Not actively being used. Systems activated for final clean-out.
244-BXR-TK/SMP-001	BX Farm	Transfer lines	7200	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-002	BX Farm	Transfer lines	2180	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-003	BX Farm	Transfer lines	1810	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-011	BX Farm	Transfer lines	7100	NM	Interim Stabilization 1985 (1)
361-B-TANK	B Plant	Drainage from B-Plant	Unknown	NM	Interim Stabilization 1985 (1)
		Total East Area inactive facilities	**18**		

LEGEND:
- DB - Diversion Box
- DCRT - Double-Contained Receiver Tank
- MT - Manual Tape
- SACS - Surveillance Automated Control System
- TK - Tank
- SMP - Sump
- R - Usually denotes replacement
- NM - Not Monitored

(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

TABLE G-3. WEST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

August 31, 1999

FACILITY	LOCATION	RECEIVED WASTE FROM:	(Gallons)	MONITORED BY	REMARKS
216-TY-201	E. of TY Farm	Supernate from T-112	Unknown	NM	Isolated
231-W-151-001	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
231-W-151-002	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
240-S-302	S Farm	240-S-151 DB	8468	SACS/ENRAF	Assumed Leaker EPDA 85-04
241-S-302-A	S Farm	241-S-151 DB	0		Assumed Leaker TF-EFS-90-042
		Partially filled with grout 2/91, determined still assumed leaker after leak test. Manual FIC readings are unobtainable due to dry grouted surface. CASS monitoring system retired 2/23/99; intrusion readings discontinued. S-304 replaced S-302-A			
241-S-302-B	S Farm	S Encasements	Unknown	NM	Isolated 1985 (1)
241-SX-302	SX Farm	SX-151 DB, 151 TB	Unknown	NM	Isolated 1987
241-SX-304	SX Farm	SX-152 Transfer Box, SX-151 DB	Unknown	NM	Isolated 1985 (1)
241-T-301	T Farm	DB T-151, -151, -153, -252	Unknown	NM	Isolated 1985 (241-T-301B)
241-TX-302	TX Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TX-302-X-B	TX Farm	TX Encasements	Unknown	NM	Isolated 1985 (1)
241-TX-302-B	TX Farm	TX-155 DB	1600	SACS/MT	New MT installed 7/16/93
241-TX-302B(R)	E. of TX Farm	TX-155 DB	Unknown	NM	Isolated
241-TY-302-A	TY Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TY-302-B	TY Farm	TY Encasements	Unknown	NM	Isolated 1985 (1)
241-Z-8	E. of Z Plant	Recuplex waste	Unknown	NM	Isolated, 1974, 1975
242-T-135	T Evaporator	T Evaporator	Unknown	NM	Isolated
242-TA-R1	T Evaporator	Z Plant waste	Unknown	NM	Isolated
243-S-TK-1	N. of S Farm	Pers. Decon. Facility	Unknown	NM	Isolated
244-U-TK/SMP	U Farm	DCRT - Receives from several farms	Unknown	NM	Not yet in use
244-TXR VAULT	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-001	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-002	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-003	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
270-W	SE of U Plant	Condensate from U-221	Unknown	NM	Isolated 1970
361-T-TANK	T Plant	Drainage from T-Plant	Unknown	NM	Isolated 1985 (1)
361-U-TANK	U Plant	Drainage from U-Plant	Unknown	NM	Interim Stabilzed, MT removed 1984 (1)

Total West Area Inactive facilities 27

LEGEND:
- DB - Diversion Box, TB - Transfer Box
- DCRT - Double-Contained Receiver Tank
- TK - Tank
- SMP - Sump
- R - Usually denotes replacement
- FIC - Surface Level Monitoring Device
- MT - Manual Tape
- O/S - Out of Service
- SACS - Surveillance Automated Control System
- NM - Not Monitored
- ENRAF - Surface Level Monitoring Device

(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

APPENDIX H

LEAK VOLUME ESTIMATES

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES (Sheet 1 of 5)

August 31, 1999

Tank Number	Date Declared Confirmed or Assumed Leaker (3)	Volume Gallons (2)	Associated KiloCuries 137 cs (10)	Interim Stabilized Date (11)	Leak Estimate Updated	Leak Estimate Reference
241-A-103	1987	5500 (8)		06/88	1987	(j)
241-A-104	1975	500 to 2500	0.8 to 1.8 (q)	09/78	1983	(a)(q)
241-A-105 (1)	1963	10000 to 277000	85 to 760 (b)	07/79	1991	(b)(c)
241-AX-102	1988	3000 (8)		09/88	1989	(h)
241-AX-104	1977	– (6)		08/81	1989	(g)
241-B-101	1974	– (6)		03/81	1989	(g)
241-B-103	1978	– (6)		02/85	1989	(g)
241-B-105	1978	– (6)		12/84	1989	(g)
241-B-107	1980	8000 (8)		03/85	1986	(d)(f)
241-B-110	1981	10000 (8)		03/85	1986	(d)
241-B-111	1978	– (6)		06/85	1989	(g)
241-B-112	1978	2000		05/85	1989	(g)
241-B-201	1980	1200 (8)		08/81	1984	(e)(f)
241-B-203	1983	300 (8)		06/84	1986	(d)
241-B-204	1984	400 (8)		06/84	1989	(g)
241-BX-101	1972	– (6)		09/78	1989	(g)
241-BX-102	1971	70000	50 (l)	11/78	1986	(d)
241-BX-108	1974	2500	0.5 (l)	07/79	1986	(d)
241-BX-110	1976	– (6)		08/85	1989	(g)
241-BX-111	1984 (13)	– (6)		03/95	1993	(g)(r)
241-BY-103	1973	<5000		11/97	1983	(a)
241-BY-105	1984	– (6)		N/A	1989	(g)
241-BY-106	1984	– (6)		N/A	1989	(g)
241-BY-107	1984	15100 (8)		07/79	1989	(g)
241-BY-108	1972	<5000		02/85	1983	(a)
241-C-101	1980	20000 (8)(10)		11/83	1986	(d)
241-C-110	1984	2000		05/95	1989	(g)
241-C-111	1968	5500 (8)		03/84	1989	(g)
241-C-201 (4)	1988	550		03/82	1987	(i)
241-C-202 (4)	1988	450		08/81	1987	(i)
241-C-203	1984	400 (8)		03/82	1986	(d)
241-C-204 (4)	1988	350		09/82	1987	(i)
241-S-104	1968	24000 (8)		12/84	1989	(g)
241-SX-104	1988	6000 (8)		N/A	1988	(k)
241-SX-107	1964	<5000		10/79	1983	(a)
241-SX-108 (5)(14)	1962	2400 to 35000	17 to 140 (m)(q)(u)	08/79	1991	(m)(q)(u)
241-SX-109 (5)(14)	1965	<10000	<40 (n)(u)	05/81	1992	(n)(u)
241-SX-110	1976	5500 (8)		08/79	1989	(g)
241-SX-111 (14)	1974	500 to 2000	0.6 to 2.4 (l)(q)(u)	07/79	1986	(d)(q)(u)
241-SX-112 (14)	1969	30000	40 (l)(u)	07/79	1986	(d)(u)
241-SX-113	1962	15000	8 (l)	11/78	1986	(d)
241-SX-114	1972	– (6)		07/79	1989	(g)
241-SX-115	1965	50000 –	21 (o)	09/78	1992	(o)
241-T-101	1992	7500 (8)		04/93	1992	(p)
241-T-103	1974	<1000 (8)		11/83	1989	(g)
241-T-106	1973	115000 (8)	40 (l)	08/81	1986	(d)
241-T-107	1984	– (6)		05/96	1989	(g)
241-T-108	1974	<1000 (8)		11/78	1980	(f)
241-T-109	1974	<1000 (8)		12/84	1989	(g)
241-T-111	1979, 1994 (12)	<1000 (8)		02/95	1994	(f)(t)
241-TX-105	1977	– (6)		04/83	1989	(g)
241-TX-107 (5)	1984	2500		10/79	1986	(d)
241-TX-110	1977	– (6)		04/83	1989	(g)
241-TX-113	1974	– (6)		04/83	1989	(g)
241-TX-114	1974	– (6)		04/83	1989	(g)
241-TX-115	1977	– (6)		09/83	1989	(g)
241-TX-116	1977	– (6)		04/83	1989	(g)
241-TX-117	1977	– (6)		03/83	1989	(g)
241-TY-101	1973	<1000 (8)		04/83	1980	(f)
241-TY-103	1973	3000	0.7 (l)	02/83	1986	(d)
241-TY-104	1981	1400 (8)		11/83	1986	(d)
241-TY-105	1960	35000	4 (l)	02/83	1986	(d)
241-TY-106	1959	20000	2 (l)	11/78	1986	(d)
241-U-101	1959	30000	20 (l)	09/79	1986	(d)
241-U-104	1961	55000	0.09 (l)	10/78	1986	(d)
241-U-110	1975	5000 to 8100 (8)	0.05 (q)	12/84	1986	(d)(q)
241-U-112	1980	8500 (8)		09/79	1986	(d)
67 Tanks		<750,000 - 1,050,000 (7)				

N/A = not applicable (not yet interim stabilized)

TABLE H-1. SINGLE-SHELL LEAK VOLUME ESTIMATES
(Sheet 2 of 5)

Footnotes:

(1) Current estimates [see reference(b)] are that 610 Kgallons of cooling water was added to Tank 241-A-105 from November 1970 to December 1978 to aid in evaporative cooling. In accordance with Dangerous Waste Regulations [Washington Administrative Code 173-303-070 (2)(a)(ii), as amended, Washington State Department of Ecology, 1990, Olympia, Washington], any of this cooling water that has been added and subsequently leaked from the tank must be classified as a waste and should be included in the total leak volume. In August 1991, the leak volume estimate for this tank was updated in accordance with the WAC regulations. Previous estimates excluded the cooling water leaks from the total leak volume estimates because the waste content (concentration) in the cooling water which leaked should be much less than the original liquid waste in the tank (the sludge is relatively insoluble). The total leak volume estimate in this report (10 Kgallons to 277 Kgallons) is based on the following (see References):

1. Reference (b) contains an estimate of 5 Kgallons to 15 Kgallons for the initial leak prior to August 1968.

2. Reference (b) contains an estimate of 5 Kgallons to 30 Kgallons for the leak while the tank was being sluiced from August 1968 to November 1970.

3. Reference (b) contains an estimate of 610 Kgallons of cooling water added to the tank from November 1970 to December 1978 but it was estimated that the leakage was small during this period. This reference contains the statement "Sufficient heat was generated in the tank to evaporate most, and perhaps nearly all, of this water." This results in a low estimate of zero gallons leakage from November 1970 to December 1978.

4. Reference (c) contains an estimate the 378 to 410 Kgallons evaporated out of the tank from November 1970 to December 1978. Subtracting the minimum evaporation estimate from the cooling water added estimate provides a range from 0 to 232 Kgallons of cooling water leakage from November 1970 to December 1978.

	Low Estimate	High Estimate
Prior to August 1968	5,000	15,000
August 1968 to November 1970	5,000	30,000
November 1970 to December 1978	0	232,000
Totals	10,000	277,000

(2) These leak volume estimates do not include (with some exceptions), such things as: (a) cooling/raw water leaks, (b) intrusions (rain infiltration) and subsequent leaks, (c) leaks inside the tank farm but not through the tank liner (surface leaks, pipeline leaks, leaks at the joint for the overflow or fill lines, etc.), and (d) leaks from catch tanks, diversion boxes, encasements, etc.

(3) In many cases, a leak was suspected long before it was identified or confirmed. For example, reference (d) shows that Tank 241-U-104 was suspected of leaking in 1956. The leak was "confirmed" in 1961. This report lists the "assumed leaker" date of 1961. Using present standards, Tank 241-U-104 would have been declared an assumed leaker in 1956. In 1984, the criteria designations of "suspected leaker," "questionable integrity," "confirmed leaker," "declared leaker," "borderline" and "dormant," were merged into one category now reported as "assumed leaker." See reference (f) for explanation of when, how long, and how fast some of the tanks leaked. It is highly likely that there have been undetected leaks from single-shell tanks because of the nature of their design and instrumentation.

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES.

(Sheet 3 of 5)

(4) The leak volume estimate date for these tanks is before the "declared leaker" date because the tank was in a "suspected leaker" or "questionable integrity" status; however, a leak volume had been estimated prior to the tank being reclassified.

(5) The increasing radiation levels in drywells and laterals associated with these three tanks could be indicating continuing leak or movement of existing radionuclides in the soil. There is no conclusive way to confirm these observations.

(6) Methods were used to estimate the leak volumes from these 19 tanks based on the assumption that their cumulative leakage is approximately the same as for 18 of the 24 tanks identified in footnote (9). For more details see reference (g). The total leak volume estimate for these tanks is 150 Kgallons (rounded to the nearest Kgallons), for an average of approximately 8 Kgallons for each of 19 tanks.

(7) The total has been rounded to the nearest 50 Kgallons. Upper bound values were used in many cases in developing these estimates. It is likely that some of these tanks have not actually leaked.

(8) Leak volume estimate is based solely on observed liquid level decreases in these tanks. This is considered to be the most accurate method for estimating leak volumes.

(9) The curie content shown is as listed in the reference document and is not decayed to a consistent date: therefore, a cumulative total is inappropriate.

(10) Tank 241-C-101 experienced a liquid level decrease in the late 1960s and was taken out of service and pumped to a "minimum heel" in December 1969. In 1970, the tank was classified as a "questionable integrity" tank. Liquid level data show decreases in level throughout the 1970s and the tank was saltwell pumped during the 1970s, ending in April 1979. The tank was reclassified as a "confirmed leaker" in January 1980. See references (q) and (s); refer to reference (s) for information on the potential for there to have been leaks from other C-farm tanks (specifically, C-102, C-103, and C-109).

(11) These dates indicate when the tanks were declared to be interim stabilized. In some cases, the official interim stabilization documents were issued at a later date. Also, in some cases, the field work associated with interim stabilization was completed at an earlier date.

(12) Tank T-111 was declared an assumed re-leaker on February 28, 1994, due to a decreasing trend in surface level measurement. This tank was pumped, and interim stabilization completed on February 22, 1995.

(13) Tank BX-111 was declared an assumed re-leaker in April 1993. Preparations for pumping were delayed, following an administrative hold placed on all tank farm operations in August 1993. Pumping resumed and the tank was declared interim stabilized on March 15, 1995.

(14) The leak volume and curie release estimates on SX-108, SX-109, SX-111, and SX-112 have been re-evaluated using a Historical Leak Model [see reference (u)]. In general, the model estimates are much higher than the values listed in the table, both for volume and curies released. The values listed in the table do not reflect this revised estimate because, "In particular, it is worth emphasizing that this report was never meant to be a definitive update for the leak baseline at the Hanford Site. It was rather meant to be an attempt to view the issue of leak inventories with a new and different methodology." (This quote is from the first page of the referenced report).

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 4 of 5)

References:

(a) Murthy, K.S., et al, June 1983, *Assessment of Single-Shell Tank Residual Liquid Issues at Hanford Site, Washington*, PNL-4688, Pacific Northwest Laboratory, Richland, Washington.

(b) WHC, 1991a, *Tank 241-A-105 Leak Assessment*, WHC-MR-0264, Westinghouse Hanford Company, Richland, Washington.

(c) WHC, 1991b, *Tank 241-A-105 Evaporation Estimate 1970 Through 1978*, WHC-EP-0410, Westinghouse Hanford Company, Richland, Washington.

(d) Smith, D. A., January 1986, *Single-Shell Tank Isolation Safety Analysis Report*, SD-WM-SAR-006, Rev. 1, Westinghouse Hanford Company, Richland, Washington.

(e) McCann, D. C., and T. S. Vail, September 1984, *Waste Status Summary*, RHO-RE-SR-14, Rockwell Hanford Operations, Richland, Washington.

(f) Catlin, R. J., March 1980, *Assessment of the Surveillance Program of the High-Level Waste Storage Tanks at Hanford*, Hanford Engineering Development Laboratory, Richland, Washington.

(g) Baumhardt, R. J., May 15, 1989, Letter to R. E. Gerton, U.S. Department of Energy-Richland Operations Office, *Single-Shell Tank Leak Volumes*, 8901832B R1, Westinghouse Hanford Company, Richland, Washington.

(h) WHC, 1990a, Occurrence Report, *Surface Level Measurement Decrease in Single-Shell Tank 241-AX-102*, WHC-UO-89-023-TF-05, Westinghouse Hanford Company, Richland, Washington.

(i) Groth, D. R., July 1, 1987, Internal Memorandum to R. J. Baumhardt, *Liquid Level Losses in Tanks 241-C-201, -202 and -204*, 65950-87-517, Westinghouse Hanford Company, Richland, Washington.

(j) Groth, D. R. and G. C. Owens, May 15, 1987, Internal Memorandum to J. H. Roecker, *Tank 103-A Integrity Evaluation*, Westinghouse Hanford Company, Richland, Washington.

(k) Campbell, G. D., July 8, 1988, Internal Memorandum to R. K. Welty, *Engineering Investigation: Interstitial Liquid Level Decrease in Tank 241-SX-104*, 13331-88-416, Westinghouse Hanford Company, Richland, Washington.

(l) ERDA, 1975, *Final Environmental Statement Waste Management Operations, Hanford Reservation, Richland, Washington*, ERDA-1538, 2 vols., U.S. Energy Research and Development Administration, Washington, D.C.

(m) WHC, 1992a, *Tank 241-SX-108 Leak Assessment*, WHC-MR-0300, Westinghouse Hanford Company, Richland, Washington.

(n) WHC, 1992b, *Tank 241-SX-109 Leak Assessment*, WHC-MR-0301, Westinghouse Hanford Company, Richland, Washington.

(o) WHC, 1992c, *Tank 241-SX-115 Leak Assessment*, WHC-MR-0302, Westinghouse Hanford Company, Richland, Washington.

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 5 of 5)

(p) WHC, 1992d, Occurrence Report, *Apparent Decrease in Liquid Level in Single Shell Underground Storage Tank 241-T-101, Leak Suspected; Investigation Continuing*, RL-WHC-TANKFARM-1992-0073, Westinghouse Hanford Company, Richland, Washington.

(q) WHC,1990b, *A History of the 200 Area Tank Farms*, WHC-MR-0132, Westinghouse Hanford Company, Richland, Washington.

(r) WHC, 1993, Occurrence Report, *Single-Shell Underground Waste Storage Tank 241-BX-111 Surface Level Decrease and Change From Steady State Condition*, RL-WHC-TANKFARM-1993-0035, Westinghouse Hanford Company, Richland, Washington.

(s) WHC, 1993a, *Assessment of Unsaturated Zone Radionuclide Contamination Around Single-Shell Tanks 241-C-105 and 241-C-106, WHC-SD-EN-TI-185*, REV OA, Westinghouse Hanford Company, Richland, Washington.

(t) WHC, 1994, Occurrence Report, *Apparent Liquid Level Decrease in Single Shell Underground Storage Tank 241-T-111; Declared an Assumed Re-Leaker*, RL-WHC-TANKFARM-1994-0009, Westinghouse Hanford Company, Richland, Washington.

(u) HNF, 1998, Agnew, S. F. and R. A. Corbin, August 1998, *Analysis of SX Farm Leak Histories - Historical Leak Model*, (HLM), HNF-3233, Rev. 0, Los Alamos National Laboratory, Los Alamos, New Mexico

APPENDIX I

INTERIM STABILIZATION STATUS
CONTROLLED, CLEAN, AND STABLE STATUS

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (Sheet 1 of 3)

August 31, 1999

Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method
A-101	SOUND	N/A		C-101	ASMD LKR	11/83	AR	T-108	ASMD LKR	11/78	AR
A-102	SOUND	08/89	SN	C-102	SOUND	09/95	JET	T-109	ASMD LKR	12/84	AR
A-103	ASMD LKR	06/88	AR	C-103	SOUND	N/A		T-110	SOUND	N/A	
A-104	ASMD LKR	09/78	AR	C-104	SOUND	09/89	SN	T-111	ASMD LKR	02/95	JET
A-105	ASMD LKR	07/79	AR	C-105	SOUND	10/95	AR	T-112	SOUND	03/81	AR(2)(3)
A-106	SOUND	08/82	AR	C-106	SOUND	N/A		T-201	SOUND	04/81	AR (3)
AX-101	SOUND	N/A		C-107	SOUND	09/85	JET	T-202	SOUND	08/81	AR
AX-102	ASMD LKR	09/88	SN	C-108	SOUND	03/84	AR	T-203	SOUND	04/81	AR
AX-103	SOUND	08/87	AR	C-109	SOUND	11/83	AR	T-204	SOUND	08/81	AR
AX-104	ASMD LKR	08/81	AR	C-110	ASMD LKR	05/95	JET	TX-101	SOUND	02/84	AR
B-101	ASMD IKR	03/81	SN	C-111	ASMD LKR	03/84	SN	TX-102	SOUND	04/83	JET
B-102	SOUND	08/85	SN	C-112	SOUND	09/90	AR	TX-103	SOUND	08/83	JET
B-103	ASMD IKR	02/85	SN	C-201	ASMD LKR	03/82	AR	TX-104	SOUND	09/79	SN
B-104	SOUND	06/85	SN(2)	C-202	ASMD LKR	08/81	AR	TX-105	ASMD LKR	04/83	JET
B-105	ASMD IKR	12/84	AR	C-203	ASMD LKR	03/82	AR	TX-106	SOUND	06/83	JET
B-106	SOUND	03/85	SN	C-204	ASMD LKR	09/82	AR	TX-107	ASMD LKR	10/79	AR
B-107	ASMD LKR	03/85	SN	S-101	SOUND	N/A		TX-108	SOUND	03/83	JET
B-108	SOUND	05/85	SN	S-102	SOUND	N/A		TX-109	SOUND	04/83	JET
B-109	SOUND	04/85	SN	S-103	SOUND	N/A		TX-110	ASMD LKR	04/83	JET
B-110	ASMD LKR	12/84	AR(2)	S-104	ASMD LKR	12/84	AR	TX-111	SOUND	04/83	JET
B-111	ASMD LKR	06/85	SN)2)	S-105	SOUND	09/88	JET	TX-112	SOUND	04/83	JET
B-112	ASMD LKR	05/85	SN	S-106	SOUND	N/A		TX-113	ASMD LKR	04/83	JET
B-201	ASMD LKR	08/81	AR (3)	S-107	SOUND	N/A		TX-114	ASMD LKR	04/83	JET
B-202	SOUND	05/85	AR(2)	S-108	SOUND	12/96	JET	TX-115	ASMD LKR	09/83	JET
B-203	ASMD LKR	06/84	AR	S-109	SOUND	N/A		TX-116	ASMD LKR	04/83	JET
B-204	ASMD LKR	06/84	AR	S-110	SOUND	01/97	JET	TX-117	ASMD LKR	03/83	JET
BX-101	ASMD LKR	09/78	AR	S-111	SOUND	N/A		TX-118	SOUND	04/83	JET
BX-102	ASMD LKR	11/78	AR	S-112	SOUND	N/A		TY-101	ASMD LKR	04/83	JET
BX-103	SOUND	11/83	AR(2)	SX-101	SOUND	N/A		TY-102	SOUND	09/79	AR
BX-104	SOUND	09/89	SN	SX-102	SOUND	N/A		TY-103	ASMD LKR	02/83	JET
BX-105	SOUND	03/81	SN	SX-103	SOUND	N/A		TY-104	ASMD LKR	11/83	AR
BX-106	SOUND	07/95	SN	SX-104	ASMD LKR	N/A		TY-105	ASMD LKR	02/83	JET
BX-107	SOUND	09/90	JET	SX-105	SOUND	N/A		TY-106	ASMD LKR	11/78	AR
BX-108	ASMD LKR	07/79	SN	SX-106	SOUND	N/A		U-101	ASMD LKR	09/79	AR
BX-109	SOUND	09/90	JET	SX-107	ASMD LKR	10/79	AR	U-102	SOUND	N/A	
BX-110	ASMD LKR	08/85	SN	SX-108	ASMD LKR	08/79	AR	U-103	SOUND	N/A	
BX-111	ASMD LKR	03/95	JET	SX-109	ASMD LKR	05/81	AR	U-104	ASMD LKR	10/78	AR
BX-112	SOUND	09/90	JET	SX-110	ASMD LKR	08/79	AR	U-105	SOUND	N/A	
BY-101	SOUND	05/84	JET	SX-111	ASMD LKR	07/79	SN	U-106	SOUND	N/A	
BY-102	SOUND	04/95	JET	SX-112	ASMD LKR	07/79	AR	U-107	SOUND	N/A	
BY-103	ASMD LKR	11/97	JET	SX-113	ASMD LKR	11/78	AR	U-108	SOUND	N/A	
BY-104	SOUND	01/85	JET	SX-114	ASMD LKR	07/79	AR	U-109	SOUND	N/A	
BY-105	ASMD LKR	N/A		SX-115	ASMD LKR	09/78	AR	U-110	ASMD LKR	12/84	AR
BY-106	ASMD LKR	N/A		T-101	ASMD LKR	04/93	SN	U-111	SOUND	N/A	
BY-107	ASMD LKR	07/79	JET	T-102	SOUND	03/.81	AR(2)(3)	U-112	ASMD LKR	09/79	AR
BY-108	ASMD LKR	02/85	JET	T-103	ASMD LKR	11/83	AR	U-201	SOUND	08/79	AR
BY-109	SOUND	07/97	JET	T-104	SOUND	N/A		U-202	SOUND	08/79	SN
BY-110	SOUND	01/85	JET	T-105	SOUND	06/87	AR	U-203	SOUND	08/79	AR
BY-111	SOUND	01/85	JET	T-106	ASMD LKR	08/81	AR	U-204	SOUND	08/79	SN
BY-112	SOUND	06/84	JET	T-107	ASMD LKR	05/96	JET				

LEGEND:

AR = Administratively interim stabilized
JET = Saltwell jet pumped to remove drainable interstitial liquid
SN = Supernate pumped (Non-Jet pumped)
N/A = Not yet interim stabilized
ASMD LKR = Assumed Leaker

Interim Stabilized Tanks	119
Not Yet Interim Stabilized	30
Total Single-Shell Tanks	149

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (sheet 2 of 2)

Footnotes:

(1) These dates indicate when the tanks were actually interim stabilized. In some cases, the official interim stabilization documents were issued at a later date.

(2) Although tanks B-104, BX-103, T-102 and T-112 met the interim stabilization administrative procedure at the time they were stabilized, they no longer meet the recently updated administrative procedure. The tanks were re-evaluated in 1996 and memo 9654456, J. H. Wicks to Dr. J. K. McClusky, DOE-RL, dated September 1996, was issued which recommended that no further pumping be performed on these tanks, based on an economic evaluation.

An intrusion investigation was completed on tank B-202 in 1996 because of a detected increase in surface level. As a result of this investigation, it was determined that this tank no longer meets the recently updated administrative procedure for 200 series tanks.

(3) Original Interim Stabilization data are missing on four tanks: B-201, T-102, T-112, and T-201.

TABLE I-2. SINGLE-SHELL TANK INTERIM STABILIZATION MILESTONES

August 31, 1999
(sheet 1 of 2)

New single-shell tank interim stabilization milestones were negotiated in 1999 and are identified in the "Consent Decree." **The Consent Decree was approved on August 16, 1999.**

CONSENT DECREE
Attachments A-1 and A-2

Following is the schedule for pumping liquid waste from the remaining twenty-nine (29) single-shell tanks. This schedule is enforceable pursuant to the terms of the Decree except for the "Project Pumping Completion Dates" which are estimates only and not enforceable.

Tank Designation		Pumping Initiated	Projected Pumping Completion Date
1.	T-104	Already initiated	May 30, 1999
2.	T-110	Already initiated	May 30, 1999
3.	SX-104	Already initiated	December 30, 2000
4.	SX-106	Already initiated	December 30, 2000
5.	S-102	Already initiated	March 30, 2001
6.	S-106	Already initiated	March 30, 2001
7.	S-103	Already initiated	March 30, 2001
8.	U-103*	June 15, 2000	April 15, 2002
9.	U-105*	June 15, 2000	April 15, 2002
10.	U-102*	June 15, 2000	April 15, 2002
11.	U-109*	June 15, 2000	April 15, 2002
12.	A-101	October 30, 2000	September 30, 2003
13.	AX-101	October 30, 2000	September 30, 2003
14.	SX-105	March 15, 2001	February 28, 2003
15.	SX-103	March 15, 2001	February 28, 2003
16.	SX-101	March 15, 2001	February 28, 2003
17.	U-106*	March 15, 2001	February 28, 2003
18.	BY-106	July 15, 2001	June 30, 2003
19.	BY-105	July 15, 2001	June 30, 2003
20.	U-108	December 30, 2001	August 30, 2003
21.	U-107	December 30, 2001	August 30, 2003
22.	S-111	December 30, 2001	August 30, 2003
23.	SX-102	December 30, 2001	August 30, 2003
24.	U-111	November 30, 2002	September 30, 2003
25.	S-109	November 30, 2002	September 30, 2003
26.	S-112	November 30, 2002	September 30, 2003
27.	S-101	November 30, 2002	September 30, 2003
28.	S-107	November 30, 2002	September 30, 2003
29.	C-103	No later than December 30, 2000, DOE will determine whether the organic layer and pumpable liquids will be pumped from Tank C-103 together or separately, and will establish a deadline for initiating pumping of this tank. The parties will incorporate the initiation deadline into this schedule as provided in Section VI of the Decree.	

* Tanks containing organic complexants.

TABLE I-2. SINGLE-SHELL TANK INTERIM STABILIZATION MILESTONES
(sheet 2 of 2)

Completion of Interim Stabilization. DOE will complete interim stabilization of all 29 single-shell tanks listed above by September 30, 2004.

Percentage of Pumpable Liquid Remaining to be Removed.

93% of Total Liquid	9/30/1999
38% of Organic Complexed Pumpable Liquids	9/30/2000
5% of Organic Complexed Pumpable Liquids	9/30/2001
18% of Total Liquid	9/30/2002
2% of Total Liquid	9/30/2003

The "percentage of pumpable liquid remaining to be removed" is calculated by dividing the volume of pumpable liquid remaining to be removed from tanks not yet interim stabilized by the sum of the total amount of liquid that has been pumped and the pumpable liquid that remains to be pumped from all tanks.

TABLE I-3. SINGLE-SHELL TANKS STABILIZATION STATUS SUMMARY

August 31, 1999

Partial Interim Isolated (PI)

EAST AREA	
A-101	
A-102	
AX-101	
BY-102	
BY-103	
BY-105	
BY-106	
BY-109	
C-103	
C-105	
C-106	
East Area	11

WEST AREA	
S-101	
S-102	
S-103	
S-106	
S-107	
S-108	
S-109	
S-110	
S-111	
S-112	
SX-101	
SX-102	
SX-103	
SX-104	
SX-105	
SX-106	
T-101	
T-104	
T-107	
T-110	
T-111	
U-102	
U-103	
U-105	
U-106	
U-107	
U-108	
U-109	
U-110	
U-111	
West Area	29
Total	40

Intrusion Prevention Completed (IP)

EAST AREA	
A-103	
A-104	
A-105	
A-106	
AX-102	
AX-103	
AX-104	
B-FARM - 16 tanks	
BX-FARM - 12 tanks	
BY-101	
BY-104	
BY-107	
BY-108	
BY-110	
BY-111	
BY-112	
C-101	
C-102	
C-104	
C-107	
C-108	
C-109	
C-110	
C-111	
C-112	
C-201	
C-202	
C-203	
C-204	
East Area	55

WEST AREA	
S-104	
S-105	
SX-107	
SX-108	
SX-109	
SX-110	
SX-111	
SX-112	
SX-113	
SX-114	
SX-115	
T-102	
T-103	
T-105	
T-106	
T-108	
T-109	
T-112	
T-201	
T-202	
T-203	
T-204	
TX-FARM - 18 tanks	
TY-FARM - 6 tanks	
U-101	
U-104	
U-112	
U-102	
U-202	
U-203	
U-204	
West Area	53
Total	108

Controlled, Clean, and Stable (CCS)

EAST AREA		WEST AREA	
BX-FARM - 12 Tanks		TX-FARM - 18 tanks	
		TY FARM - 6 tanks	
East Area	12	West Area	24
		Total	36

Note: CCS activities have been deferred until funding is available.

Interim Stabilized (IS)

EAST AREA	
A-102	
A-103	
A-104	
A-105	
A-106	
AX-102	
AX-103	
AX-104	
B-FARM - 16 tanks	
BX-FARM - 12 tanks	
BY-101	
BY-102	
BY-103	
BY-104	
BY-107	
BY-108	
BY-109	
BY-110	
BY-111	
BY-112	
C-101	
C-102	
C-104	
C-105	
C-107	
C-108	
C-109	
C-110	
C-111	
C-112	
C-201	
C-202	
C-203	
C-204	
East Area	60

WEST AREA	
S-104	
S-105	
S-108	
S-110	
SX-107	
SX-108	
SX-109	
SX-110	
SX-111	
SX-112	
SX-113	
SX-114	
SX-115	
T-101	
T-102	
T-103	
T-105	
T-106	
T-107	
T-108	
T-109	
T-111	
T-112	
T-201	
T-202	
T-203	
T-204	
TX-FARM - 18 tanks	
TY-FARM - 6 tanks	
U-101	
U-104	
U-110	
U-112	
U-201	
U-202	
U-203	
U-204	
West Area	59
Total	119

APPENDIX J

CHARACTERIZATION SAFETY SCREENING STATUS

Hanford Tank Farm Facilities

200 East and West Characterization Safety Screening Status

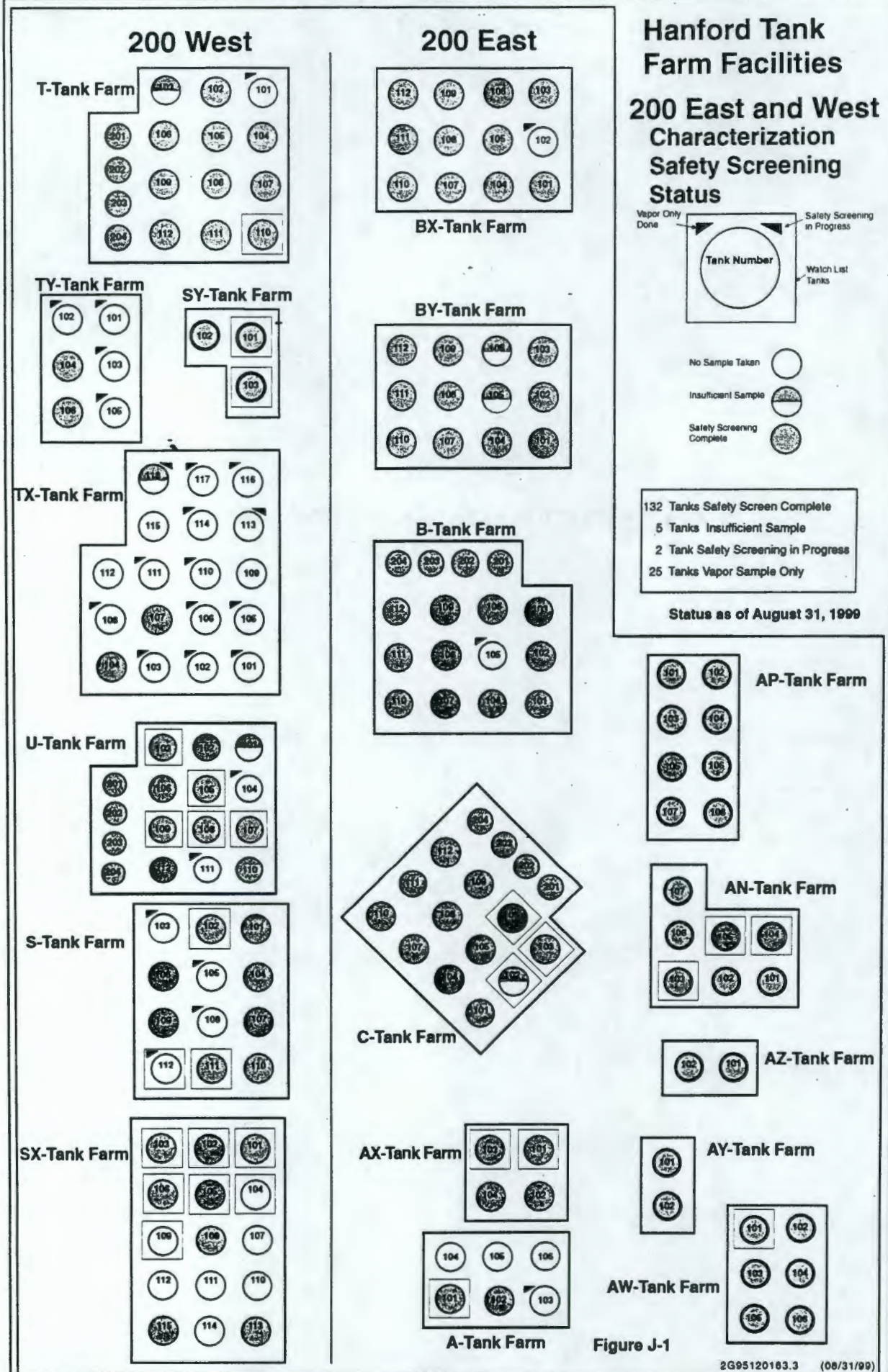

Figure J-1

2G95120163.3 (08/31/99)

FIGURE J-1. CHARACTERIZATION SAFETY SCREENING STATUS LEGEND
(Sheet 2 of 2)

August 31, 1999

200 East/West	The chart divides the two areas.
Tank Farms	Each tank farm is represented by a rough schematic of the tank layout and a heading naming the farm.
Circles	Tanks are depicted by a circle for single-shell tanks and a double circle for double-shell tanks. Numbers in the circle represent tank number for that tank farm.
Boxes	A thin line box around a tank inside a tank farm denotes "Watch List" status, in concurrence with Table A-1 of this document.
Circle Shading	The shading in the circle indicates the degree to which safety screening evaluation has taken place. If blank, no solids or liquids from the tank have been sampled and analyses completed to satisfy the Data Quality Objective (DQO) requirements for safety screening. If fully shaded, the safety screening DQO requirements have all been met for that tank. Those tanks which are half shaded are tanks in which characterization sampling was initiated, but was insufficient to satisfy DQO requirements for safety screening.
Corner Triangles	Small triangles near a tank circle give further information on tank sampling and analysis for completing the safety screening DQO requirements. Upper left corner triangles indicate that vapor samples have been taken from the tank, but not solid or liquid phase samples. Upper right hand corner triangles indicate that safety screening sampling and/or analysis is in progress, but a decision on closure of safety screening requirement for that tank has not been made.

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